

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	13,409	2,818	16,227	70,914	15,640	22,559	109,113
Hydrocarbon Gas Liquids	394	-	394	2,137	77	537	2,751
Natural Gas Liquids	394	-	394	2,137	77	537	2,751
Normal Butane	226	-	226	398	-	9	407
Isobutane	168	-	168	1,099	77	334	1,510
Natural Gasoline	-	-	-	640	-	194	834
Other Liquids	-6,108	3	-6,105	-35,374	-6,128	-9,566	-51,068
Hydrogen/Biofuels/Other Hydrocarbons	136	134	270	915	432	392	1,739
Hydrogen	77	12	89	735	262	208	1,205
Biofuels (including Fuel Ethanol)	59	122	181	183	170	184	537
Fuel Ethanol	59	114	173	179	156	126	461
Biodiesel	-	8	8	4	14	18	36
Renewable Diesel Fuel	-	-	-	-	-	-	-
Other Biofuels ¹	-	-	-	-	-	40	40
Other Hydrocarbons	-	-	-	-3	-	-	-3
Unfinished Oils (net)	1,905	-81	1,824	-464	-11	83	-392
Naphthas and Lighter	195	-46	149	-360	12	180	-168
Kerosene and Light Gas Oils	66	-	66	-208	-24	174	-58
Heavy Gas Oils	1,546	-33	1,513	112	1	-298	-185
Residuum	98	-2	96	-8	-	27	19
Motor Gasoline Blend.Comp. (MGBC)(net)	-8,149	-50	-8,199	-35,825	-6,549	-10,041	-52,415
Reformulated - RBOB	-4,767	-	-4,767	-5,924	-	-	-5,924
Conventional	-3,382	-50	-3,432	-29,901	-6,549	-10,041	-46,491
CBOB	-2,481	-23	-2,504	-28,569	-6,200	-10,147	-44,916
GTAB	-	-	-	-	-	-	-
Other	-901	-27	-928	-1,332	-349	106	-1,575
Aviation Gasoline Blend. Comp. (net)	-	-	-	-	-	-	-
Total Input to Refineries	7,695	2,821	10,516	37,677	9,589	13,530	60,796
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	511	101	611	2,538	543	806	3,887
Operable Capacity (daily average)	812	100	912	2,750	557	941	4,248
Operable Utilization Rate (percent) ²	62.9	100.3	67.1	92.3	97.4	85.7	91.5
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Reforming	95	16	111	427	77	145	650
Catalytic Cracking	221	16	237	722	140	178	1,041
Catalytic Hydrocracking	18	-	18	193	64	45	302
Delayed and Fluid Coking	35	-	35	319	73	77	468
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.03	1.72	1.16	1.42	1.94	0.72	1.35
API Gravity, Weighted Average (degrees)	35.20	32.17	34.66	33.51	26.87	38.97	33.62
Operable Capacity (daily average)	812	100	912	2,750	557	941	4,248
Operating	720	100	820	2,750	557	941	4,248
Idle	92	-	92	-	-	-	-
Alaskan Crude Oil Receipts	-	-	-	-	-	-	-

See footnotes at end of table.

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	17,750	120,538	84,047	5,863	2,120	230,318	15,984	58,365	430,007
Hydrocarbon Gas Liquids	574	5,539	3,075	68	120	9,376	421	1,033	13,975
Natural Gas Liquids	574	5,539	3,075	68	120	9,376	421	1,033	13,975
Normal Butane	250	2,089	1,075	24	21	3,459	144	362	4,598
Isobutane	324	2,926	1,084	41	99	4,474	179	654	6,985
Natural Gasoline	—	524	916	3	—	1,443	98	17	2,392
Other Liquids	-8,257	-48,637	-32,903	-1,375	-1,040	-92,212	-4,175	-28,765	-182,325
Hydrogen/Biofuels/Other Hydrocarbons	260	1,920	1,696	102	75	4,053	480	1,057	7,599
Hydrogen	85	1,859	1,384	61	38	3,427	208	788	5,717
Biofuels (including Fuel Ethanol)	175	61	312	41	37	626	272	269	1,885
Fuel Ethanol	154	37	184	41	9	425	244	97	1,400
Biodiesel	21	—	90	—	—	111	11	9	175
Renewable Diesel Fuel	—	—	—	—	—	—	—	163	163
Other Biofuels ¹	—	24	38	—	28	90	17	—	147
Other Hydrocarbons	—	—	—	—	—	—	—	—	-3
Unfinished Oils (net)	-516	-3,975	1,253	125	-40	-3,153	-165	-3,357	-5,243
Naphthas and Lighter	-205	-3,657	-667	27	-8	-4,510	8	-316	-4,837
Kerosene and Light Gas Oils	-30	-1,699	-336	-15	-37	-2,117	-74	-996	-3,179
Heavy Gas Oils	-302	319	2,082	181	5	2,285	-68	-1,755	1,790
Residuum	21	1,062	174	-68	—	1,189	-31	-290	983
Motor Gasoline Blend.Comp. (MGBC)(net)	-8,015	-46,582	-35,854	-1,602	-1,075	-93,128	-4,490	-26,465	-184,697
Reformulated - RBOB	-1,826	-10,326	-1,518	—	-442	-14,112	—	-19,261	-44,064
Conventional	-6,189	-36,256	-34,336	-1,602	-633	-79,016	-4,490	-7,204	-140,633
CBOB	-6,005	-26,265	-31,722	-1,587	-717	-66,296	-4,492	-7,024	-125,232
GTAB	—	—	—	—	—	—	—	—	—
Other	-184	-9,991	-2,614	-15	84	-12,720	2	-180	-15,401
Aviation Gasoline Blend. Comp. (net)	14	—	2	—	—	16	—	—	16
Total Input to Refineries	10,067	77,440	54,219	4,556	1,200	147,482	12,230	30,633	261,657
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	638	4,304	3,088	184	76	8,290	572	2,268	15,629
Operable Capacity (daily average)	747	5,590	3,349	260	110	10,056	644	2,547	18,406
Operable Utilization Rate (percent) ²	85.4	77.0	92.2	70.7	68.8	82.4	88.9	89.0	84.9
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Reforming	133	727	514	37	15	1,426	97	310	2,593
Catalytic Cracking	137	1,111	683	18	22	1,971	164	475	3,887
Catalytic Hydrocracking	51	527	480	17	12	1,087	13	296	1,717
Delayed and Fluid Coking	22	641	492	31	—	1,186	52	342	2,083
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.67	1.44	1.22	1.19	0.99	1.28	1.40	1.28	1.30
API Gravity, Weighted Average (degrees)	38.91	34.97	30.98	31.92	38.48	33.88	34.01	28.46	33.11
Operable Capacity (daily average)	747	5,590	3,349	260	110	10,056	644	2,547	18,406
Operating	747	5,590	3,349	260	110	10,056	644	2,547	18,314
Idle	—	—	—	—	—	—	—	—	92
Alaskan Crude Oil Receipts	—	—	—	—	—	—	—	12,889	12,889

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

² Represents gross input divided by operable calendar day capacity.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."