

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	13,409	2,818	16,227	70,914	15,640	22,559	109,113
Hydrocarbon Gas Liquids	1,677	-	1,677	2,151	150	966	3,267
Natural Gas Liquids	1,677	-	1,677	2,151	150	966	3,267
Normal Butane	1,064	-	1,064	412	52	230	694
Isobutane	168	-	168	1,099	77	334	1,510
Natural Gasoline	445	-	445	640	21	402	1,063
Other Liquids	72,505	4,799	77,304	3,342	1,492	881	5,715
Hydrogen/Biofuels/Other Hydrocarbons	8,639	637	9,276	4,955	1,300	1,596	7,851
Hydrogen	77	12	89	735	262	208	1,205
Biofuels (including Fuel Ethanol)	8,562	625	9,187	4,223	1,038	1,388	6,649
Fuel Ethanol	8,228	590	8,818	4,132	1,008	1,312	6,452
Biodiesel	334	35	369	91	30	36	157
Renewable Diesel Fuel	-	-	-	-	-	-	-
Other Biofuels ¹	-	-	-	-	-	40	40
Other Hydrocarbons	-	-	-	-3	-	-	-3
Unfinished Oils (net)	1,905	-81	1,824	-464	-11	83	-392
Naphthas and Lighter	195	-46	149	-360	12	180	-168
Kerosene and Light Gas Oils	66	-	66	-208	-24	174	-58
Heavy Gas Oils	1,546	-33	1,513	112	1	-298	-185
Residuum	98	-2	96	-8	-	27	19
Motor Gasoline Blend.Comp. (MGBC)(net)	61,961	4,243	66,204	-1,149	203	-798	-1,744
Reformulated - RBOB	14,969	-	14,969	278	1,145	598	2,021
Conventional	46,992	4,243	51,235	-1,427	-942	-1,396	-3,765
CBOB	43,749	4,270	48,019	-113	-636	-1,502	-2,251
GTAB	527	-	527	-	-	-	-
Other	2,716	-27	2,689	-1,314	-306	106	-1,514
Aviation Gasoline Blend. Comp. (net)	-	-	-	-	-	-	-
Total Input	87,591	7,617	95,208	76,407	17,282	24,406	118,095

See footnotes at end of table.

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2025
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	17,750	120,538	84,047	5,863	2,120	230,318	15,984	58,365	430,007
Hydrocarbon Gas Liquids	611	6,733	3,240	100	127	10,811	465	1,093	17,313
Natural Gas Liquids	611	6,733	3,240	100	127	10,811	465	1,093	17,313
Normal Butane	286	2,335	1,240	50	28	3,939	178	422	6,297
Isobutane	324	2,926	1,084	41	99	4,474	180	654	6,986
Natural Gasoline	1	1,472	916	9	—	2,398	107	17	4,030
Other Liquids	8,922	-39,303	-30,135	6,035	4	-54,477	1,161	7,915	37,618
Hydrogen/Biofuels/Other Hydrocarbons	2,010	2,706	1,987	909	193	7,805	1,032	5,081	31,045
Hydrogen	85	1,859	1,384	61	38	3,427	208	788	5,717
Biofuels (including Fuel Ethanol)	1,925	847	603	848	155	4,378	824	4,293	25,331
Fuel Ethanol	1,902	787	475	847	127	4,138	788	3,770	23,966
Biodiesel	23	36	90	1	—	150	19	206	901
Renewable Diesel Fuel	—	—	—	—	—	—	0	317	317
Other Biofuels ¹	—	24	38	—	28	90	17	—	147
Other Hydrocarbons	—	—	—	—	—	—	—	—	-3
Unfinished Oils (net)	-516	-3,947	1,253	125	-40	-3,125	-165	-3,357	-5,215
Naphthas and Lighter	-205	-3,657	-667	27	-8	-4,510	8	-316	-4,837
Kerosene and Light Gas Oils	-30	-1,699	-336	-15	-37	-2,117	-74	-996	-3,179
Heavy Gas Oils	-302	347	2,082	181	5	2,313	-68	-1,755	1,818
Residuum	21	1,062	174	-68	—	1,189	-31	-290	983
Motor Gasoline Blend.Comp. (MGBC)(net)	7,414	-38,062	-33,377	5,001	-149	-59,173	294	6,191	11,772
Reformulated - RBOB	4,621	-5,882	-1,518	6	-442	-3,215	1,393	4,097	19,265
Conventional	2,793	-32,180	-31,859	4,995	293	-55,958	-1,099	2,094	-7,493
CBOB	2,977	-29,088	-30,365	5,010	205	-51,261	-1,102	2,012	-4,583
GTAB	—	—	—	—	—	—	—	—	527
Other	-184	-3,092	-1,494	-15	88	-4,697	3	82	-3,437
Aviation Gasoline Blend. Comp. (net)	14	—	2	—	—	16	—	—	16
Total Input	27,283	87,968	57,152	11,998	2,251	186,652	17,610	67,373	484,938

-- = Not Applicable.

- = No Data Reported.

¹ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal Report."