

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2025**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,389	48,990	269,601	28,510	19,967	368,457	13,159
Alaskan .....	--	--	--	--	--	12,253	438
Lower 48 States .....	--	--	--	--	--	356,204	12,722
Transfers to Crude Oil Supply .....	2,278	1,765	12,694	47	3,027	19,812	708
Imports (PAD District of Entry) .....	10,048	83,632	31,912	10,637	33,030	169,259	6,045
Commercial .....	10,048	83,632	31,912	10,637	33,030	169,259	6,045
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,239	-13,201	29,388	-21,819	2,393	--	--
Adjustments <sup>1</sup> .....	-1,316	-3,747	10,911	-408	-1,472	3,968	142
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-598	5,442	6,845	983	-1,419	11,253	402
Commercial .....	-598	5,442	6,596	983	-1,419	11,004	393
SPR .....	--	--	249	--	--	249	9
Refinery Inputs .....	16,227	109,113	230,318	15,984	58,365	430,007	15,357
Exports .....	9	2,884	117,342	--	--	120,236	4,294
<b>Ending Stocks</b>							
Total .....	8,068	108,370	636,603	24,910	47,148	825,099	--
Commercial .....	8,068	108,370	241,290	24,910	47,148	429,786	--
Refinery .....	6,599	13,211	47,027	2,519	20,959	90,315	--
Tank Farms and Pipelines .....	1,469	95,159	194,263	22,391	21,356	334,638	--
Cushing, Oklahoma .....	--	25,494	--	--	--	25,494	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,833	4,833	--
SPR .....	--	--	395,313	--	--	395,313	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	47.9	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	24.8	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	249	--	--	249	9
Domestic .....	--	--	249	--	--	249	9
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	10,048	83,632	31,912	10,637	33,030	169,259	6,045
PAD District of Processing .....	10,106	79,907	38,421	7,435	33,390	169,259	6,045

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.