Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2025 (Thousand Barrels per Day)

	Supply							Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	713	108			1,180	85	-53	-51	2,084	-	0
Hydrocarbon Gas Liquids	64	-53	0	33	61	33		-23	39	56	66
Natural Gas Liquids		-53	0	24	61	33		-25	39	56	60
Ethane				-	-	-		0		0	0
Propane		-1		35	35	-		-14		37	69
Normal Butane	19	-15	-	-14	26			-12	15	18	7
Isobutane Natural Gasoline	6	-6 -31	- 0	3	-	5		1 0	23 1	- 1	-16 0
Condensate and Scrubber Oil	0	-31	-		_	_		-	-	-	0
Refinery Olefins				9	-	-		3			6
Ethylene				-	-	-		-			-
Propylene				8	-	-		0			9
Normal Butylene				0	-	-		3			-2
Isobutylene				-	-	-		0			0
Other Liquids		-55	93		75	415	-52	16	283	22	155
Hydrogen/Biofuels/Other Hydrocarbons			93		20		-10	-9	181	13	155
Hydrogen					-		28		28		0
Biofuels (including Fuel Ethanol)			93		20		-38	-9	153	13	155
Fuel Ethanol Biofuels (excluding Fuel Ethanol)			7		20	174 64	-38	7 -16	135 19	2 12	0 155
Biodiesel			3		4			01-	7	0	9
Renewable Diesel Fuel			70		16	-		-22	11	10	141
Other Biofuels ⁶			13		-	-		6	-	2	6
Other Hydrocarbons					-	-	-	-	-	-	-
Unfinished Oils					9			66	-120	7	0
Motor Gasoline Blend.Comp. (MGBC)			-		47	177	-42	-41	221	2	0
Reformulated			-		5 42	-	40 -82	-37 -4	146 75	0	0
Conventional Aviation Gasoline Blend. Comp					42	-	-82	-4	/5	-	-
Finished Petroleum Products			3	2,510	92	77	80	54		286	2,423
Finished Motor Gasoline			2	1,360	10	2	80	-4		22	1,437
Reformulated			-	950	-		-5	0		-	944
Conventional			2	410	10		86	-4		22	493
Finished Aviation Gasoline			2	0	0 67	- 7		-1 36		- 28	1
Kerosene-Type Jet Fuel Kerosene			2	408	67	/		30 0		28 1	419
Distillate Fuel Oil			0	405	5	50		1		123	337
15 ppm sulfur and under			0	382	5			5		104	329
Greater than 15 to 500 ppm sulfur			-	11	-	-		-2		1	13
Greater than 500 ppm sulfur			-	12	0	-		-1		19	-5
Residual Fuel Oil				86	1	-		18		13	56
Less than 0.31 percent sulfur				0	- 1			12 9		NA NA	NA
0.31 to 1.00 percent sulfur				57	1	-		-2		NA NA	NA NA
Greater than 1.00 percent sulfur Petrochemical Feedstocks				37	- 1	_		-2		10	-6
Naphtha for Petro. Feed. Use				-	1	-		-		-	1
Other Oils for Petro. Feed. Use				3		-		-		10	-7
Special Naphthas				1	-	-		-1		-	1
Lubricants				4	0	0		-8		12	1
Waxes				-	1	-		-		0	1
Petroleum Coke				109	-	3		5		76 76	31 7
Marketable Catalyst				85 24				5		76	24
Asphalt and Road Oil				15	6			7			24
Still Gas				108							108
Miscellaneous Products				11	-	-		0		0	11
Total	778	0	96	2,543	1,408	611	-24	-4	2,406	364	2,644

= Not Applicable

= No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil. ³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

 Note 2C for a detailed explanation of these adjustments.
 ⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 ⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.
 ⁶ Other Biofuels includes renewable heating oil, renewable is fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
 Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
 Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report,"
 EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA forms State conservation agencies, and EIA setting and Ela estimates Pail are received explained on EIA approximation and EIA settings. U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.