Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2025 (Thousand Barrels)

	Supply							Disposition				
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	19,967	3,027			33,030	2,393	-1,472	-1,419	58,365	-	0	47,148
Hydrocarbon Gas Liquids	1,804	-1,481	-5	928	1,701	930		-637	1,093	1,571	1,849	2,971
Natural Gas Liquids	1,804	-1,481	-5	679	1,701	930		-709	1,093	1,571	1,672	2,852
Ethane	181	-23		968	986	454		-395		7 1,033	-7 1,928	950
Normal Butane	525	-425	-	-385	715	327		-342	422	492	185	1,398
Isobutane		-161	-	96	-	150		29	654	-	-434	450
Natural Gasoline	934	-872	-5		_	-		-1	17	40	0	39
Condensate and Scrubber Oil Refinery Olefins		-2 		249	_	_		- 72	-		0 177	119
Ethylene				249	_	_		-			-	-
Propylene				237	-	-		-5			242	13
Normal Butylene				12	-	_		77			-65	106
Isobutylene				_	-	-		0			0	0
Other Liquids		-1,546	2,594		2,097	11,628	-1,466	442	7,915	617	4,332	54,907
Hydrogen/Biofuels/Other Hydrocarbons			2,594		551	6,669	-289	-266	5,081	378	4,332	8,186
Hydrogen					-		788		788		0	0.400
Biofuels (including Fuel Ethanol) Fuel Ethanol			2,594 200		551	6,669 4,875	-1,077 -1,077	-266 186	4,293 3,770	378 43	4,332 0	8,186 2,775
Biofuels (excluding Fuel Ethanol)			2,394		551	1,794	-1,077	-452	523	335	4,332	5,412
Biodiesel			84		109	264		6	206	7	238	772
Renewable Diesel Fuel			1,951		442	1,530		-618	317	283	3,940	4,103
Other Biofuels ⁶			359		_	_		160	_	45	154	536
Other Hydrocarbons					-	_	-	-	-	-	_	-
Unfinished Oils					239 1,307	4,959	-1,177	1,856 -1,148	-3,357 6,191	194 46	0	19,756 26,964
Motor Gasoline Blend.Comp. (MGBC) Reformulated			_		1,307	1,802	1,125	-1,146	4,097	0	0	12,797
Conventional		_	_		1,178	3,157	-2,303	-107	2,094	45	Ö	14,167
Aviation Gasoline Blend. Comp					_	_		-	_	-	-	
Finished Petroleum Products			89	70,273	2,587	2,152	2,254	1,500		8,004	67,850	35,525
Finished Motor Gasoline			53	38,077	281	66	2,254	-116		603	40,243	1,777
Reformulated			-	26,587	_	_	-141	5		-	26,441	21
Conventional			53	11,490		66	2,395	-121		603	13,802	1,756
Finished Aviation Gasoline				2	2	-		-19		700	23	305
Kerosene			42	11,411	1,889	190		1,000		793 18	11,739 -18	12,223
Distillate Fuel Oil			-5	11,335	153	1,408		32		3,436	9,422	
15 ppm sulfur and under			-5	10,688	152	1,408		127		2,900	9,216	10,828
Greater than 15 to 500 ppm sulfur			-	317	-	_		-58		18	357	251
Greater than 500 ppm sulfur			-	330	1	-		-37		519	-151	567
Residual Fuel Oil				2,417	26	_		509		362	1,572	4,498
Less than 0.31 percent sulfur				1 809	26	_		331 240		NA NA	NA NA	675 782
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur				1,607		_		-62		NA	NA NA	3,041
Petrochemical Feedstocks				74	29	_		_		280	-177	-
Naphtha for Petro. Feed. Use				_	29	-		-		-	29	-
Other Oils for Petro. Feed. Use				74	-	-		-		280	-206	-
Special Naphthas				27		_ 10		-14 -226		- 2000	41	35
Lubricants Waxes				110	33	10		-226		336 5	14 28	867
Petroleum Coke				3,054		87		138		2,131	872	931
Marketable				2,376		87		138		2,131	194	931
Catalyst				678							678	
Asphalt and Road Oil				433		391		207		37	749	3,179
Still Gas Miscellaneous Products				3,035 296				-13		 4	3,035 305	 57
					_	_						
Total	21,771	0	2,678	71,201	39,415	17,103	-684	-113	67,373	10,193	74,032	140,551

⁼ Not Applicable

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Brothes includes relevable relevants on, reflewable reprinted and gasoline, and other notiones and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuetion Report," and Calabase Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.