## Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2025 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	60,096	171			21,379	-46,329	-771	744	33,802	_	0	24,910
Hydrocarbon Gas Liquids	29,446	-136	-15	317	1,010	-28,032		-1,422	1,068	927	2,017	5,545
Natural Gas Liquids		-136	-15	116	1,010	-28,032		-1,390	1,068	927	1,784	5,461
Ethane	7,062			-	-	-7,188		-34		-	-92	978
Propane				430	925	-10,523		-767		0	2,674	
Normal Butane			-	-347	70	-4,484		-603	497	0	-438	1,159
Isobutane			-	33	15	-2,047		-2		-	-360	463
Natural Gasoline	5,082	-136	-15		-	-3,790		16		927	0	
Condensate and Scrubber Oil	1,215	-1,213	-	201	-	-		2			0	-
Refinery Olefins				201	-	_		-32			233	84
Ethylene Propylene				- 56	-	_		- 1			- 55	- 2
Normal Butylene				145				-33			178	82
Isobutylene				-	-	-		0			0	02
Other Liquids		-34	1,695		2	-687	2,492	562	2,276	389	240	11,351
Hydrogen/Biofuels/Other Hydrocarbons			1,695		-	113	977	12		360	240	695
Hydrogen					-		439		439		0	
Biofuels (including Fuel Ethanol)			1,695		-	113	538	12	1,734	360	240	695
Fuel Ethanol			658		-	728	538	-67	1,650	341	0	
Biofuels (excluding Fuel Ethanol)			1,036		-	-615		79		19	240	347
Biodiesel			-		-	30		-1	39	19	-27	5
Renewable Diesel Fuel			813		-	-645		74	0	-	94	298
Other Biofuels <sup>6</sup>			223		-	-		6	45	-	172	44
Other Hydrocarbons					-	-		-	- 100	- 30	- 0	0.005
Unfinished Oils Motor Gasoline Blend.Comp. (MGBC)		-34			2	-800	1,515	64 486	-128 231	30	0	,
Reformulated			_		-	1,831	916	-36		_	0	7,071
Conventional			-		2	-2,631	599	522	-2,552	-	0	6,880
Aviation Gasoline Blend. Comp					-			-		-	-	-
Finished Petroleum Products			-1	37,922	662	-451	-2,053	146		32	35,901	8,849
Finished Motor Gasoline			-	19,814	-	-986	-2,053	28		0	16,747	1,258
Reformulated				3,071	-	-	-913	-		-	2,158	-
Conventional			-	16,743	-	-986	-1,140	28		0	,	1,258
Finished Aviation Gasoline				7	-	-		0		-	7	6
Kerosene-Type Jet Fuel			-	2,214	3	1,577		47		7	3,740	831
Kerosene			-1	10,848	415	-172		-511		- 0	2 11,600	4,082
Distillate Fuel Oil 15 ppm sulfur and under			-1	10,848	415	-172		-452		0	11,625	3,978
Greater than 15 to 500 ppm sulfur				-47		-172		-432		-	-18	46
Greater than 500 ppm sulfur			_	-47	_	_		-23		-	-7	58
Residual Fuel Oil				586	12	-		-6		-	604	226
Less than 0.31 percent sulfur				348	-	-		0		NA	NA	6
0.31 to 1.00 percent sulfur				19	12	-		0		NA	NA	4
Greater than 1.00 percent sulfur				219		-		-6		NA	NA	216
Petrochemical Feedstocks				16	-	-		-		-	16	-
Naphtha for Petro. Feed. Use				-	-	-		-		-	-	-
Other Oils for Petro. Feed. Use				16	-	-		-		-	16	-
Special Naphthas				-	-	-		-		22	-22	-
Lubricants Waxes				_	-	-		_		22	-22	
Petroleum Coke				1,403	-	-487		-53		-	969	80
Marketable				1,011	_	-487		-53		_	577	80
Catalyst				392							392	
Asphalt and Road Oil				1,569	232	-383		643		2	773	2,346
Still Gas Miscellaneous Products				1,316							1,316	
				147				-2			149	
Total	89,542	0	1,678	38,239	23,053	-75,498	-332	30	37,146	1,349	38,157	50,655

\_ \_ = Not Applicable

= No Data Reported.

NA 1

= Not Available. Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil. <sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments. <sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports. <sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Votes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates. Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biolection are estimates. Isooctene Report." Domestic crude oil field production estimates based on Form EIA-817, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information