Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2025 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	28,510	47			10,637	-21,819	-408	983	15,984	-	0	24,910
Hydrocarbon Gas Liquids	14,343	-47	-7	197	501	-13,375		-581	465	460	1,269	5,545
Natural Gas Liquids	14,343	-47 	-7 	84	501	-13,375		-589 103	465	460	1,164	5,461 978
Ethane	3,631 5,311			188	465	-3,455 -5,056		-436		0	73 1,344	2,026
Normal Butane	2,030		_	-127	28	-2,070		-209	178	-	-108	1,159
Isobutane	960		_	23	8	-977		-21	180	_	-145	463
Natural Gasoline	2,411	-47	-7		-	-1,817		-26	107	459	0	835
Condensate and Scrubber Oil	569	-567	-	_	-	_		2	-	-	0	15
Refinery Olefins				113	-	-		8			105	84
Ethylene				36	-	-		_ 1			35	_ 2
Propylene Normal Butylene				77		_		7			70	82
Isobutylene					_	_		0			0	02
•												
Other Liquids		0	798		-	-352	1,128	135	1,161	157	122	11,351
Hydrogen/Biofuels/Other Hydrocarbons			798		-	46	498	59	1,032	130	122	695
Hydrogen Biofuels (including Fuel Ethanol)			 798		_	 46	208 290	59	208 824	130	0 122	695
Fuel Ethanol			315		_	289	290	-25		130	0	347
Biofuels (excluding Fuel Ethanol)			484		_	-243		83	36	-	122	347
Biodiesel			-		-	5		0	19	-	-14	5
Renewable Diesel Fuel			371		-	-247		64	0	-	59	298
Other Biofuels ⁶			113		-	-		19	17	-	76	44
Other Hydrocarbons					-	_	-	100	105	- 07	_	0.005
Unfinished Oils					_	-398	630	138 -62	-165 294	27 -	0	2,985 7,671
Reformulated			_		_	907	560	74	1,393	_	_	7,071
Conventional			_		_	-1,305	70	-136	-1,099	_	0	6,880
Aviation Gasoline Blend. Comp					-	_		-	_	-	-	_
Finished Petroleum Products			-1	17,918	321	15	-920	250		18	17,066	8,849
Finished Motor Gasoline			-	9,378	-	-435	-920	111		0	7,912	1,258
Reformulated			-	1,540	-	_	-557	_		_	983	
Conventional			-	7,838	-	-435	-362	111		0	6,929	1,258
Finished Aviation Gasoline				3	_	_		1		_	2	6
Kerosene-Type Jet Fuel			_	1,045	3	697		-85		7	1,823	831
Kerosene Distillate Fuel Oil			-1	5,020	177	155		-200		0	5,551	4,082
15 ppm sulfur and under			-1 -1	5,020	177	155		-200		0	5,569	3,978
Greater than 15 to 500 ppm sulfur				-69		-		-55		_	-14	46
Greater than 500 ppm sulfur				-42	-	-		-38		-	-4	58
Residual Fuel Oil				280	5	-		-16		_	301	226
Less than 0.31 percent sulfur				171	_	_		0		NA	NA	6
0.31 to 1.00 percent sulfur				8	5	-		-1		NA NA	NA NA	4
Greater than 1.00 percent sulfur Petrochemical Feedstocks				101	_	_		-15 -		NA -	NA 8	216
Naphtha for Petro. Feed. Use				_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use				8	_	_		_		_	8	_
Special Naphthas				-	-	-		_		-	-	-
Lubricants				-	-	_		-		9	-9	-
Waxes				_	_	-		_		0	0	_
Petroleum Coke				600 409	_	-232 -232		9		_	359 168	80 80
Marketable Catalyst				191		-232					191	
Asphalt and Road Oil				903	136	-170		433		1	435	2,346
Still Gas				613							613	
Miscellaneous Products				66	-	_		-4		-	70	18
Total	42,853	0	791	18,115	11,459	-35,531	-200	787	17,610	634	18,456	50,655

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Brothes includes refereable releating on, reflewable reprinted and gasoline, and other brothes.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctane, and EIA-819, "Monthly Crude Oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.