

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2025**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>9,586</b>	<b>385</b>	<b>--</b>	<b>--</b>	<b>1,183</b>	<b>1,197</b>	<b>137</b>	<b>254</b>	<b>8,283</b>	<b>3,951</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>4,312</b>	<b>-264</b>	<b>0</b>	<b>291</b>	<b>--</b>	<b>649</b>	<b>--</b>	<b>-660</b>	<b>406</b>	<b>2,464</b>	<b>2,778</b>
Natural Gas Liquids	4,312	-264	0	138	--	633	--	-651	406	2,464	2,600
Ethane	1,894	--	--	9	--	417	--	-233	--	399	2,153
Propane	1,300	--	--	142	--	199	--	-290	--	1,639	293
Normal Butane	337	--	--	-12	--	100	--	-86	143	415	-47
Isobutane	329	--	--	-1	--	29	--	-12	162	6	201
Natural Gasoline	453	-264	0	--	--	-112	--	-30	100	6	0
Condensate and Scrubber Oil	87	-88	--	--	--	--	--	0	--	--	0
Refinery Olefins	--	--	--	152	--	17	--	-9	--	--	178
Ethylene	--	--	--	-31	--	--	--	0	--	--	-31
Propylene	--	--	--	187	--	17	--	-7	--	--	210
Normal Butylene	--	--	--	-3	--	--	--	-2	--	--	-1
Isobutylene	--	--	--	0	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>-121</b>	<b>107</b>	<b>--</b>	<b>223</b>	<b>-1,945</b>	<b>-59</b>	<b>-72</b>	<b>-2,042</b>	<b>281</b>	<b>39</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	107	--	1	191	100	-13	270	102	39
Hydrogen	--	--	--	--	--	--	121	--	121	--	0
Biofuels (including Fuel Ethanol)	--	--	107	--	1	191	-21	-13	149	102	39
Fuel Ethanol	--	--	22	--	--	233	-21	-1	142	93	0
Biofuels (excluding Fuel Ethanol)	--	--	85	--	1	-42	--	-12	7	10	39
Biodiesel	--	--	2	--	1	7	--	-3	4	2	7
Renewable Diesel Fuel	--	--	59	--	--	-49	--	-10	--	7	13
Other Biofuels <sup>7</sup>	--	--	24	--	--	--	--	1	3	--	20
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-121	--	--	205	28	--	38	-58	132	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	17	-2,163	-159	-97	-2,254	47	0
Reformulated	--	--	--	--	--	-310	153	-17	-140	0	0
Conventional	--	--	--	--	17	-1,854	-312	-81	-2,114	47	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>0</b>	<b>6,859</b>	<b>128</b>	<b>-1,523</b>	<b>179</b>	<b>-65</b>	<b>--</b>	<b>2,468</b>	<b>3,240</b>
Finished Motor Gasoline	--	--	0	2,030	--	-65	179	-8	--	739	1,412
Reformulated	--	--	--	460	--	--	-115	--	--	--	346
Conventional	--	--	0	1,570	--	-65	294	-8	--	739	1,067
Finished Aviation Gasoline	--	--	--	5	--	-3	--	-4	--	--	6
Kerosene-Type Jet Fuel	--	--	--	846	--	-504	--	7	--	173	161
Kerosene	--	--	--	8	--	-3	--	-1	--	0	6
Distillate Fuel Oil	--	--	0	2,645	0	-981	--	-63	--	907	820
15 ppm sulfur and under	--	--	0	2,520	--	-971	--	-43	--	774	818
Greater than 15 to 500 ppm sulfur	--	--	--	80	0	-7	--	4	--	78	-9
Greater than 500 ppm sulfur	--	--	--	44	--	-3	--	-24	--	55	11
Residual Fuel Oil	--	--	--	171	81	11	--	17	--	93	153
Less than 0.31 percent sulfur	--	--	--	32	2	--	--	-8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	37	18	--	--	27	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	102	62	11	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	--	162	3	2	--	-1	--	3	164
Naphtha for Petro. Feed. Use	--	--	--	98	2	1	--	-1	--	--	103
Other Oils for Petro. Feed. Use	--	--	--	63	0	0	--	1	--	3	60
Special Naphthas	--	--	--	29	6	-1	--	-1	--	--	35
Lubricants	--	--	--	118	31	-21	--	-4	--	110	23
Waxes	--	--	--	4	0	--	--	-1	--	1	5
Petroleum Coke	--	--	--	427	7	36	--	2	--	426	42
Marketable	--	--	--	336	7	36	--	2	--	426	-49
Catalyst	--	--	--	91	--	--	--	--	--	--	91
Asphalt and Road Oil	--	--	--	52	--	8	--	-8	--	15	53
Still Gas	--	--	--	314	--	--	--	--	--	--	314
Miscellaneous Products	--	--	--	47	--	0	--	-1	--	2	47
<b>Total</b>	<b>13,899</b>	<b>0</b>	<b>107</b>	<b>7,150</b>	<b>1,534</b>	<b>-1,622</b>	<b>258</b>	<b>-543</b>	<b>6,647</b>	<b>9,164</b>	<b>6,057</b>

-- = Not Applicable.

NA = No Data Reported.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.  
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.