

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2025
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,750	63	--	--	2,987	-471	-134	194	3,897	103	0
Hydrocarbon Gas Liquids	1,122	-149	-22	44	97	-416	--	-251	117	257	552
Natural Gas Liquids	1,122	-149	-22	1	89	-393	--	-248	117	257	521
Ethane	378	--	--	--	--	-163	--	-17	--	131	101
Propane	404	--	--	77	68	-321	--	-202	--	3	426
Normal Butane	145	--	--	-67	17	-114	--	-30	25	2	-17
Isobutane	57	--	--	-9	4	12	--	-1	54	--	12
Natural Gasoline	137	-149	-22	--	0	193	--	1	38	121	0
Condensate and Scrubber Oil	32	-32	--	--	--	--	--	0	--	--	0
Refinery Olefins	--	--	--	43	8	-23	--	-3	--	--	31
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	40	5	-23	--	-3	--	--	24
Normal Butylene	--	--	--	3	3	--	--	-1	--	--	7
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	86	1,105	--	21	-646	-83	149	204	103	27
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,105	--	0	-758	37	43	280	34	27
Hydrogen	--	--	--	--	--	--	43	--	43	--	0
Biofuels (including Fuel Ethanol)	--	--	1,105	--	0	-758	-6	43	237	34	27
Fuel Ethanol	--	--	1,033	--	--	-724	-6	39	230	33	0
Biofuels (excluding Fuel Ethanol)	--	--	72	--	0	-34	--	4	7	1	27
Biodiesel	--	--	60	--	0	-24	--	4	6	1	26
Renewable Diesel Fuel	--	--	9	--	--	-10	--	-1	--	--	0
Other Biofuels ⁶	--	--	3	--	--	--	--	0	1	--	1
Other Hydrocarbons	--	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	86	--	--	--	-37	--	-1	-14	64	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	21	149	-120	107	-62	5	0
Reformulated	--	--	0	--	--	24	51	3	72	0	0
Conventional	--	--	0	--	21	125	-171	104	-134	5	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	4	4,422	45	-65	126	94	--	28	4,411
Finished Motor Gasoline	--	--	4	2,350	--	-8	126	7	--	2	2,463
Reformulated	--	--	--	333	--	--	-49	--	--	--	284
Conventional	--	--	4	2,017	--	-8	175	7	--	2	2,179
Finished Aviation Gasoline	--	--	--	--	0	1	--	1	--	--	0
Kerosene-Type Jet Fuel	--	--	--	292	--	13	--	0	--	4	301
Kerosene	--	--	--	4	--	--	--	-1	--	--	5
Distillate Fuel Oil	--	--	0	1,223	9	9	--	36	--	2	1,202
15 ppm sulfur and under	--	--	0	1,218	9	6	--	32	--	0	1,202
Greater than 15 to 500 ppm sulfur	--	--	--	2	0	3	--	2	--	1	3
Greater than 500 ppm sulfur	--	--	--	2	0	--	--	3	--	2	-2
Residual Fuel Oil	--	--	--	35	6	-11	--	7	--	7	16
Less than 0.31 percent sulfur	--	--	--	2	--	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	8	2	--	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	25	4	-11	--	3	--	NA	NA
Petrochemical Feedstocks	--	--	--	22	7	-2	--	-1	--	--	29
Naphtha for Petro. Feed. Use	--	--	--	9	5	-1	--	0	--	--	13
Other Oils for Petro. Feed. Use	--	--	--	13	2	-1	--	-1	--	--	15
Special Naphthas	--	--	--	-2	0	1	--	0	--	--	-1
Lubricants	--	--	--	5	7	14	--	-2	--	7	22
Waxes	--	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	--	180	2	-45	--	3	--	2	132
Marketable	--	--	--	135	2	-45	--	3	--	2	87
Catalyst	--	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	--	157	13	-38	--	44	--	2	85
Still Gas	--	--	--	139	--	--	--	--	--	--	139
Miscellaneous Products	--	--	--	16	--	0	--	0	--	0	17
Total	2,871	0	1,087	4,466	3,150	-1,598	-91	186	4,218	491	4,991

-- = Not Applicable.

NA = No Data Reported.

1 = Not Available.

2 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

3 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

4 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

5 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

6 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.