Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	285,981	8,084			39,696	26,796	8,020	12,568	252,976	103,032	0	627,659
Hydrocarbon Gas Liquids	117,407	-5,178	-16	9,562	_	18,825		-16,920	15,767	64,449	77,304	122,114
Natural Gas Liquids	117,407	-5,178	-16	3,932	-	18,426		-16,801	15,767	64,449	71,156	120,991
Ethane	52,464			106	-	13,934		-1,485		9,985	58,004	43,970
Propane	35,093			4,540	-	5,152		-3,900		41,124	7,561	38,913
Normal Butane	8,998		_	-576	_	3,501		-7,569	6,892	12,861	-260	19,137
Isobutane	9,195	 5 170	-16	-138	_	569		-593	4,242 4,633	126	5,851 0	8,718
Natural Gasoline Refinery Olefins	11,657	-5,178 	-16	5,630	_	-4,730 399		-3,254 -119	4,633	354	6,148	10,253 1,123
Ethylene				3,030	_	399		-119			3	1,123
Propylene				5,714	_	399		-305			6,418	500
Normal Butylene				-87	_	-		186			-273	623
Isobutylene				-	_	_		0			0	0
		-2,906	4,183		14,135	-57,850	196	7,383	-59,466	8,099	1,742	134,747
Other Liquids		-2,900	4,183		163	3,624	4,136	367	8,399	1,588	1,742	6,412
Hydrogen			4,103		103	3,024	3,690		3,690	1,500	1,732	0,412
Biofuels (including Fuel Ethanol)			4,183		163	3,624	446	367	4,709	1,588	1,752	6,412
Fuel Ethanol			717		_	4,643	446	15	4,286	1,505	0	4,484
Biofuels (excluding Fuel Ethanol)			3,466		163	-1,019		352	423	83	1,752	1,927
Biodiesel			490		163	250		145	182	83	493	840
Renewable Diesel Fuel			2,584		_	-1,269		263	-	NA	1,052	978
Other Biofuels ⁷			392		_	_		-56	241	NA	207	109
Other Hydrocarbons					0		_	-	_	_	0	-
Unfinished Oils		-2,906			12,944	999		-331	7,691	3,677	0	47,313
Motor Gasoline Blend.Comp. (MGBC)			-		1,028	-62,473	-3,941	7,354	-75,573	2,833	0	80,996
Reformulated			-		4.000	-8,974	7,086	1,942	-3,851	21	0	10,928
Conventional Aviation Gasoline Blend. Comp					1,028	-53,499 -	-11,027 	5,412 -7	-71,722 17	2,812 -	-10	70,068
Finished Petroleum Products			1	218,295	4,345	-43,969	3,494	7,783		76,486	97,896	105,744
Finished Motor Gasoline			0	64,565	_	-2,246	3,494	-1,612		24,931	42,494	6,156
Reformulated			_	13,421	_	_	-6,627	_		_	6,794	_
Conventional			0	51,144	-	-2,246	10,121	-1,612		24,931	35,700	6,156
Finished Aviation Gasoline				202	_	-169		27		-	6	578
Kerosene-Type Jet Fuel			_	26,670	_	-14,462		2,372		4,789	5,047	11,967
Kerosene			1	217	300	-298		-80 5 274		316	-317	329
Distillate Fuel Oil			1	84,363 79,668	300	-28,005 -27,529		5,371 5,242		24,167 20,651	27,121 26,547	43,925 37,949
Greater than 15 to 500 ppm sulfur			0	2,327	_	-88		-96		2,472	-137	1,035
Greater than 500 ppm sulfur			_	2,368	_	-388		225		1,044	711	4,941
Residual Fuel Oil				3,774	1,904	880		1,377		2,467	2,714	20,017
Less than 0.31 percent sulfur				1,129	65	49		-18		NA	NA	1,523
0.31 to 1.00 percent sulfur				1,101	368	158		1,056		NA	NA	5,283
Greater than 1.00 percent sulfur				1,544	1,471	673		339		NA	NA	13,211
Petrochemical Feedstocks				5,918	167	85		276		1,114	4,780	2,136
Naphtha for Petro. Feed. Use				3,922	55	85		216			3,846	1,606
Other Oils for Petro. Feed. Use				1,996	112	- 24		60		1,114	934	530
Special Naphthas Lubricants				885 3,864	567 923	-31 -654		43 -289		2,308	1,378	809 9,769
Waxes				3,864	923	-034		-269		2,308	2,114 123	298
Petroleum Coke				13,849	476	890		314		15,728	-826	3,208
Marketable				11,004	476			314		15,728	-3,671	3,208
Catalyst				2,845							2,845	
Asphalt and Road Oil				2,058	_	49		-30		569	1,568	5,900
Still Gas				10,303							10,303	
Miscellaneous Products				1,532	_	-9		49		83	1,391	652
Total	403,388	0	4,168	227,857	58,176	-56,199	11,710	10,814	209,277	252,066	176,942	990,263

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

The Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable napinta and gasoline, and other bioties and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Erde Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Bulk Terminal Report," and EIA-819, "Monthly B

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2023 (Thousand Barrels)

				Supply					Dispo	sition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	254,975	4,058			39,201	34,450	10,878	7,130	224,632	111,799	0	634,789
Hydrocarbon Gas Liquids	104,965	-2,904	-14	9,237	3	25,461		-4,123	12,944	58,751	69,176	117,991
Natural Gas Liquids	104,965	-2,904	-14	4,217	3	25,049		-4,112	12,944	58,751	63,733	116,879
Ethane	47,487			127	_	14,399		-681		9,274	53,420	43,289
Propane	31,171			4,243	_	9,320		-1,626		40,179	6,180	37,287
Normal Butane	8,191		-	104	3	3,312		-1,423	5,193	9,119	-1,280	17,714
Isobutane	7,901		-	-257	_	786		-904	3,818	103	5,412	7,814
Natural Gasoline	10,215	-2,904	-14		_	-2,767		522	3,933	75	0	10,775
Refinery Olefins				5,020	_	412		-11			5,443	1,112
Ethylene				5,221	_	412		-98			5,731	0 402
Normal Butylene				-201	_	412		87			-288	710
Isobutylene				-201	_			0			-200	710
•												
Other Liquids		-1,153	3,510		14,020	-56,971	-972	-2,172	-48,440	7,163	1,884	132,574
Hydrogen/Biofuels/Other Hydrocarbons			3,510		240	4,545	2,697	303	7,458	1,330	1,902	6,714
Hydrogen					- 040	4.545	3,024		3,024	4 220	0	
Biofuels (including Fuel Ethanol)			3,510		240	4,545	-327	303	4,434	1,330	1,902	6,714
Fuel Ethanol			585		240	5,283 -738	-327	155	4,088	1,299	1 000	4,639
Biofuels (excluding Fuel Ethanol)			2,925 453		240	261		148 209	346 202	31 31	1,902 512	2,075 1,049
BiodieselRenewable Diesel Fuel			2,123		240	-999		-173	202	NA	1,298	805
Other Biofuels ⁷			349			-333		112	144	NA	92	222
Other Hydrocarbons			J-13		_	_	_	-	-	-	-	
Unfinished Oils		-1,153			12,238	756		-1.390	8,232	4.999	0	45.923
Motor Gasoline Blend.Comp. (MGBC)			_		1,542	-62,272	-3,669	-1,081	-64,152	834	0	79,915
Reformulated			-			-9,488	6,505	-1,683	-1,353	53	0	9,245
Conventional			-		1,542	-52,784	-10,174	602	-62,799	781	0	70,670
Aviation Gasoline Blend. Comp					_	_		-4	22	-	-18	22
Finished Petroleum Products			2	195,602	3,969	-44,207	3,996	-3,333		66,144	96,551	102,410
Finished Motor Gasoline			0	60,173	5	-1,781	3,996	1,564		20,260	40,569	7,720
Reformulated			-	12,829	_	_	-5,616	_		_	7,213	_
Conventional			0	47,344	5	-1,781	9,612	1,564		20,260	33,356	7,720
Finished Aviation Gasoline				305	-	-122		46		-	137	624
Kerosene-Type Jet Fuel			-	22,866	_	-15,485		-1,302		3,800	4,883	10,665
Kerosene			_	172	_	-298		81		25	-232	410
Distillate Fuel Oil			2	75,226	_	-28,079		-3,182		23,917	26,414	40,742
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			0	69,412 2,243	_	-27,715 -56		-3,143 25		19,770 2,291	25,072 -129	34,805 1,060
Greater than 15 to 500 ppm sulfur Greater than 500 ppm sulfur			0	3,571	_	-308		-64		1,856	1,471	4,877
Residual Fuel Oil				3,667	2,311	865		-577		2,919	4,501	19,440
Less than 0.31 percent sulfur				1,002	2,011	130		10		NA	NA	1,533
0.31 to 1.00 percent sulfur				1,003	202	314		-423		NA	NA	4,860
Greater than 1.00 percent sulfur				1,662	2,109	421		-164		NA	NA	13,047
Petrochemical Feedstocks				4,856	219	47		83		1,176	3,863	2,219
Naphtha for Petro. Feed. Use				2,666	121	47		68		-	2,766	1,674
Other Oils for Petro. Feed. Use				2,190	98	_		15		1,176	1,097	545
Special Naphthas				803	146	-15		7		_	927	816
Lubricants				2,961	1,031	-599		-308		1,841	1,860	9,461
Waxes				115		4 440		-16		25	106	282
Petroleum Coke				12,071 9,406	257 257	1,119		164 164		11,746 11,746	1,538	3,372
Marketable Catalyst				2,665	257	1,119		164		11,746	-1,127 2,665	3,372
Asphalt and Road Oil				1,962	_	146		98		401	1,609	5,998
Still Gas				9,017							9,017	J,990
Miscellaneous Products				1,408	_	-5		9		33	1,361	661
Total	359,940	o	3,499	204,839	57,193	-41,266	13,902	-2,499	189,136	243,857	167,611	987,764

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

The Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable napinta and gasoline, and other bioties and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Erde Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Bulk Terminal Report," and EIA-819, "Monthly B other information.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	289,055	6,412			39,962	46,720	10,994	-1,810	261,306	133,647	0	632,979
Hydrocarbon Gas Liquids	121,519	-3,343	-15	13,676	6	31,760		3,610	11,614	73,244	75,135	121,600
Natural Gas Liquids	121,519	-3,343	-15	7,725	6	,		3,484	11,614	73,244	68,711	120,362
Ethane	55,259			265	_	18,141		1,999		11,928	59,738	45,288
Propane	35,825			4,733	_	11,183		-728		49,406	3,063	36,559
Normal Butane	9,184		_	2,950	6	4,528		562	3,270	11,663	1,173	18,276
Isobutane	9,316	2 242	- -15	-223 	_	1,168		901 750	4,465 3,879	157 90	4,738 0	8,715
Natural Gasoline Refinery Olefins	11,935	-3,343	-15	5,951	_	-3,859 599		126	3,679	90	6,424	11,524 1,238
Ethylene				3,931	_	399		0			0,424	1,230
Propylene				6,247	_	599		400			6,446	802
Normal Butylene				-297	_	-		-274			-23	436
Isobutylene				-	_	_		0			0	0
Other Liquids		-3,069	4,498		16,656	-60,139	3,843	-566	-50,835	10,999	2,191	132,009
Hydrogen/Biofuels/Other Hydrocarbons			4,498		271	4,455	3,203	289	8,266	1,678	2,194	7,004
Hydrogen			4,498		271	4,455	3,258 -55	289	3,258	1,678	0 2,194	7.004
Biofuels (including Fuel Ethanol) Fuel Ethanol			643		2/1	5,513	-55 -55	-273	5,008 4,726	1,648	2,194	7,004 4,366
Biofuels (excluding Fuel Ethanol)			3,855		271	-1,058	-55	562	282	29	2,194	2,637
Biodiesel			470		218	290		79	203	29	666	1,128
Renewable Diesel Fuel			2,980		53	-1,348		525	_	NA	1,160	1,330
Other Biofuels ⁷			405		_			-42	79	NA	368	179
Other Hydrocarbons					_	_	-	_	_	-	_	_
Unfinished Oils		-3,069			14,843	600		1,295	4,516	6,563	0	47,218
Motor Gasoline Blend.Comp. (MGBC)			-		1,542	-65,194	640	-2,147	-63,623	2,758	0	77,768
Reformulated			-		292	-7,869	4,771	1,279	-4,119	34	0	10,524
Conventional			_		1,250	-57,325	-4,131	-3,426	-59,504	2,724	0	67,244
Aviation Gasoline Blend. Comp					_	-		-3	6	_	-3	19
Finished Petroleum Products			3	224,451	3,536	-43,257	-585	-3,590		79,762	107,977	98,820
Finished Motor Gasoline			0	69,576		-1,838	-585	-1,758		23,790	45,121	5,962
Reformulated			_	14,716	_	_	-3,786	_		_	10,930	_
Conventional			0	54,860	_	-1,838	3,200	-1,758		23,790	34,191	5,962
Finished Aviation Gasoline				132	_	-65		-94			161	530
Kerosene-Type Jet Fuel			-	27,078	-	-14,791		1,629		5,112	5,546	12,294
Kerosene			_	151	240	27.010		111		20,664	-7	521
Distillate Fuel Oil			3 4	85,104 78,837	240 240	-27,819 -27,517		-2,559 -2,241		30,661 26,490	29,427 27,314	38,183 32,565
Greater than 15 to 500 ppm sulfur			0	3,072	240	-76		-2,241		3,184	-278	1,150
Greater than 500 ppm sulfur				3,195	_	-226		-409		987	2,391	4,468
Residual Fuel Oil				4,346	1,328	832		-579		4,061	3,024	18,861
Less than 0.31 percent sulfur				1,114	-,020	81		-83		NA	NA	1,450
0.31 to 1.00 percent sulfur				1,120	_	238		328		NA	NA	5,188
Greater than 1.00 percent sulfur				2,112	1,328	513		-824		NA	NA	12,223
Petrochemical Feedstocks				6,397	354	40		54		1,133	5,604	2,273
Naphtha for Petro. Feed. Use				3,788	233	_		25			3,996	1,699
Other Oils for Petro. Feed. Use				2,609	121	40		29		1,133	1,608	574
Special Naphthas				921	490	-29		-56		3,137	1,438 280	760
Lubricants Waxes				3,162 115	844 16	-823		-234 -21		3,137	131	9,227 261
Petroleum Coke				13,448	264	1,375		-178		11,419	3,845	3,194
Marketable				10,350	264	1,375		-178		11,419	747	3,194
Catalyst				3,098		1,575					3,098	
Asphalt and Road Oil				2,229	_	-125		270		339	1,494	6,268
Still Gas				10,288							10,288	
Miscellaneous Products				1,504	_	-13		-175		41	1,625	486
Total	410,574	О	4,487	238,127	60,160	-24,916	14,252	-2,357	222,085	297,652	185,303	985,408

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

The Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable napinta and gasoline, and other bioties and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Erde Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Bulk Terminal Report," and EIA-819, "Monthly B

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2023 (Thousand Barrels)

				Supply					Dispo	sition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	274,830	5,861			36,960	38,251	11,820	-16,570	261,552	122,740	0	616,409
Hydrocarbon Gas Liquids	120,152	-4,808	-16	15,252		31,820		8,942	10,410	63,425	79,624	130,542
Natural Gas Liquids	120,152	-4,808	-16	9,114		31,193		9,136	10,410	63,425	72,664	129,498
Ethane	54,763			156		18,463		2,007		11,375	60,000	47,295
Propane Normal Butane	35,043			4,779		10,306		2,520	1 612	40,995	6,613	39,079
Isobutane	9,007 9,223		_	4,465 -286		4,625 1,030		4,315 696	1,613 4,419	10,867 104	1,303 4,748	22,591 9,411
Natural Gasoline	12,116	-4,808	-16	-200	_	-3,232		-402	4,419	84	4,746	11,122
Refinery Olefins	12,110	-4,000	-10	6,138	_	628		-194	4,370		6,960	1,044
Ethylene				4	_	-		0			4	0
Propylene				6,146	_	628		35			6,739	837
Normal Butylene				-12		_		-229			217	207
Isobutylene				-	-	-		0			0	0
Other Liquids		-1,053	4,428		17,180	-57,688	2,217	3,389	-51,005	9,913	2,787	135,398
Hydrogen/Biofuels/Other Hydrocarbons		-1,033	4,428		360	4,786	3,627	-355	8,408	2,352	2,795	6,649
Hydrogen					_		3,632		3,632		2,700	
Biofuels (including Fuel Ethanol)			4,428		360	4,786	-5	-355	4,776	2,352	2,795	6,649
Fuel Ethanol			723		-	5,650	-5	133	4,537	1,697	0	4,500
Biofuels (excluding Fuel Ethanol)			3,705		360	-864		-488	239	655	2,795	2,149
Biodiesel			335		360			-134	220	655	230	994
Renewable Diesel Fuel			3,012		-	-1,140		-339	_	NA	2,211	991
Other Biofuels ⁷			358		-	-		-15	19	NA	354	164
Other Hydrocarbons		-1,053			14 702	-54	_	1.890	E 122	6,662	0	49.108
Unfinished Oils		-1,053			14,782 2,038	-62,420	-1,409	1,839	5,123 -64,529	899	0	79,607
Reformulated			_		2,030	-10,453	1,272	429	-9,673	63	0	10,953
Conventional			_		2,038	-51,967	-2,681	1,410	-54,856	836	ő	68,654
Aviation Gasoline Blend. Comp						-		15	-7	-	-8	34
Finished Petroleum Products			3	221,774	4,509	-45,497	1,415	4,106		70,101	107,996	102,926
Finished Motor Gasoline			0	66,105 14,286		-2,750	1,415 -61	874		22,287	41,658 14,225	6,836
Conventional			0	51,819		-2,750	1,476	874		22,287	27,433	6,836
Finished Aviation Gasoline				244	-	-52		12			180	542
Kerosene-Type Jet Fuel			_	25,730	-	-16,791		-82		3,286	5,735	12,212
Kerosene			-	181	-	_		-76		20	237	445
Distillate Fuel Oil			3	86,161	293	-27,020		2,041		27,009	30,386	40,224
15 ppm sulfur and under			3	80,355	293	-26,705		1,308		23,547	29,090	33,873
Greater than 15 to 500 ppm sulfur			0	3,691	-	-69		-78		2,367	1,333	1,072
Greater than 500 ppm sulfur				2,115 4,873	1,683	-246 797		811 1,326		1,095 2,836	-37 3,191	5,279 20,187
Residual Fuel Oil Less than 0.31 percent sulfur				1,129		80		1,320		2,030 NA	NA	1,632
0.31 to 1.00 percent sulfur				1,048				687		NA	NA NA	5,875
Greater than 1.00 percent sulfur				2,696				457		NA	NA.	12,680
Petrochemical Feedstocks				6,505				-192		836		2,081
Naphtha for Petro. Feed. Use				3,377	283			-136		-	3,894	1,563
Other Oils for Petro. Feed. Use				3,128				-56		836	2,480	518
Special Naphthas				828		-42		70		0.004	1,356	830
Lubricants				3,672		-672		157		2,801	1,361	9,384
Waxes Petroleum Coke				110 13,444		936		-2 376		20 10,498	96 3,635	259 3,570
Marketable				10,399				376		10,498	590	3,570
Catalyst				3,045						10,430	3,045	
Asphalt and Road Oil				1,934	_	-15		-400		446	1,873	5,868
Still Gas				10,461							10,461	
Miscellaneous Products				1,526	_	-9		2		63	1,452	488
Total	394,982	О	4,415	237,026	58,649	-33,114	15,452	-132	220,957	266,180	190,406	985,275

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

arketable petroleum coke, and asphalt and road oil.

3 Includeds an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

The Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable napinta and gasoline, and other bioties and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Erde Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Bulk Terminal Report," and EIA-819, "Monthly B other information.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2023 (Thousand Barrels)

-		Supply								osition		
				Supply	1	ı			Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	284,260	4,181			40,033	37,589	13,977	-12,319	276,503	115,857	0	604,090
Hydrocarbon Gas Liquids	121,353	-4,197	-17	16,575		30,228		11,521	10,758	59,625	82,039	142,063
Natural Gas Liquids	121,353	-4,197	-17	10,156		29,740		11,611	10,758	59,625	75,042	141,109
Ethane	53,882			116		18,248		-1,980		10,377	63,849	45,315
Propane Normal Butane	35,743			5,055 4,854	_	10,028 4,182		5,808 6,391	 1,144	40,349 8,674	4,669 2,138	44,887 28,982
Isobutane	9,311 9,447		_	131	_	905		1,406	4,514	178	4,385	10,817
Natural Gasoline	12,970	-4,197	-17		_	-3,623		-14	5,100	48	4,303	11,108
Refinery Olefins				6,419	_	488		-90			6,997	954
Ethylene				_	-	_		0			0	0
Propylene				6,305	-	488		-246			7,039	591
Normal Butylene				114	_	_		156			-42	363
Isobutylene				_	_	_		0			0	0
Other Limite		40	4 0 4 0		40.000	60.500	2 250	0.007	E4 007	40.004	2 204	400 444
Other Liquids		16 	4,840 4,840		12,223	-62,588 4,874	3,250 3,932	-2,987 -459	-54,887 9,295	12,331 1,812	3,284 3,300	132,411 6,190
Hydrogen			4,040		302	4,074	4,259	-439	4,259	1,012	3,300	0,190
Biofuels (including Fuel Ethanol)			4,840		302	4,874	-327	-459	5,036	1,812	3,300	6,190
Fuel Ethanol			690		-	5,668	-327	-333	4,786	1,578	0,000	4,167
Biofuels (excluding Fuel Ethanol)			4,149		302	-794		-127	250	233	3,300	2,023
Biodiesel			568		302	207		30	223	233	591	1,024
Renewable Diesel Fuel			3,183		-	-1,001		-107	_	NA	2,288	884
Other Biofuels ⁷			398		_	-		-50	27	NA	422	114
Other Hydrocarbons					-	-	-	- 4 0 4 0	-	- 0.040	_	-
Unfinished Oils		16 			10,638	1,015 -68,477	 -681	-1,040	4,669 -68,863	8,040 2,480	0	48,068 78,115
Motor Gasoline Blend.Comp. (MGBC) Reformulated			_		1,283	-15,109	3,642	-1,492 391	-11,908	2,460	0	11,344
Conventional			_		1,283	-53,368	-4,323	-1,883	-56,955	2,430	0	66,771
Aviation Gasoline Blend. Comp					-	-		4	12		-16	38
Finished Petroleum Products			5	233,770	3,379	-48,062	1,009	2,786		79,400	107,915	105,712
Finished Motor Gasoline			0	68,106		-4,035	1,009	226		21,757	43,396	7,062
Reformulated			-	14,858	-	_	-2,776	-		-	12,082	-
Conventional			0	53,248	300	-4,035	3,784	226		21,757	31,314	7,062
Finished Aviation Gasoline				262	_	-86		-47		0.477	223	495
Kerosene-Type Jet Fuel Kerosene			_	27,318 246		-17,293		996 29		3,477	5,552 216	13,208 474
Distillate Fuel Oil			5	91,875		-27,231		2,239		32,907	29,503	42,463
15 ppm sulfur and under			5	86,661	_	-26,801		2,393		27,746	29,727	36,266
Greater than 15 to 500 ppm sulfur			0	4,005	_	-98		342		3,868	-303	1,414
Greater than 500 ppm sulfur			-	1,209	_	-332		-496		1,293	80	4,783
Residual Fuel Oil				4,179	937	606		-459		3,420	2,761	19,728
Less than 0.31 percent sulfur				941	_	48		-14		NA	NA	1,618
0.31 to 1.00 percent sulfur				952		233		49		NA NA	NA	5,924
Greater than 1.00 percent sulfur Petrochemical Feedstocks				2,286 6,122		325 14		-494 -120		NA 482	NA 6,394	12,186 1,961
Naphtha for Petro. Feed. Use				3,503		-8		-99		402	4,091	1,464
Other Oils for Petro. Feed. Use				2,619		22		-21		482	2,303	497
Special Naphthas				847	422	-10		45			1,214	875
Lubricants				4,210		-578		-303		3,032	1,986	9,081
Waxes				115		-		12		19	101	271
Petroleum Coke				15,030		593		408		14,009	1,206	3,978
Marketable				11,996		593		408		14,009	-1,828	3,978
Catalyst				3,034				-369		216	3,034	 5.400
Asphalt and Road OilStill Gas				2,267 11,396		-35 		-369		216	2,385 11,396	5,499
Miscellaneous Products				1,797		-7		129		79	1,582	617
Total	405,613	0	4,828	250,345	55,635	-42,833	18,236	-1,000	232,374	267,213	193,238	984,276

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

The Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable napinta and gasoline, and other bioties and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Erde Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Bulk Terminal Report," and EIA-819, "Monthly B

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	278,003	12,129			41,969	31,730	4,052	-10,503	264,639	113,748	0	593,587
Hydrocarbon Gas Liquids	117,402	-3,500	-17	15,290	_	30,342		12,792	10,653	57,075	78,997	154,855
Natural Gas Liquids	117,402	-3,500	-17	9,610	-	29,935		12,695	10,653	57,075	73,007	153,804
Ethane	50,830			134	_	16,970		-2,470		9,855	60,549	42,845
Propane Normal Butane	34,871 9,264			4,725 4,973	_	9,641 5,145		5,048 7,687	1,725	38,515 8,564	5,674 1,406	49,935 36,669
Isobutane	9,204		_	-222	_	765		-50	4,273	62	5,377	10,767
Natural Gasoline	13,318	-3,500	-17		_	-2,587		2,480	4,655	79	0,577	13,588
Refinery Olefins				5,680	-	407		97			5,990	1,051
Ethylene				3	_	_		0			3	0
Propylene				5,968	-	407		79			6,296	670
Normal Butylene				-291	_	-		18			-309	381
Isobutylene				_	_	_		0			0	0
Other Liquids		-8,630	4,751		15,516	-60,083	2,599	-3,147	-55,150	9,639	2,812	129,264
Hydrogen/Biofuels/Other Hydrocarbons			4,751		142	4,293	3,769	-514	8,943	1,712	2,815	5,676
Hydrogen					_		4,111		4,111		0	
Biofuels (including Fuel Ethanol)			4,751		142	4,293	-342	-514	4,832	1,712	2,815	5,676
Fuel Ethanol Biofuels (excluding Fuel Ethanol)			737 4,014		142	5,454 -1,161	-342	-180 -334	4,583 249	1,447 265	0 2,815	3,987 1,689
Biodiesel			520		142	196		-208	218	265	583	817
Renewable Diesel Fuel			3,082		-	-1,357		-163	_	NA	1,888	722
Other Biofuels ⁷			412		0	-		37	31	NA	344	150
Other Hydrocarbons					_	-	-	_	-	-	_	_
Unfinished Oils		-8,630			14,339	293		-1,095	1,038	6,059	0	46,973
Motor Gasoline Blend.Comp. (MGBC)			_		1,035	-64,669	-1,171	-1,525	-65,147	1,867	0	76,590
Reformulated			-		4 025	-15,718 -48,951	3,773 -4,943	279 -1,804	-12,245	21 1,847	0	11,623
Conventional Aviation Gasoline Blend. Comp					1,035	-40,931	-4,943	-1,604	-52,902 16	1,047	-3	64,967 25
Finished Petroleum Products			5	222,365	4,356	-46,965	1,512	-2,554		79,733	104,094	103,158
Finished Motor Gasoline			-	67,023	-,000	-2,571	1,512	730		20,502	44,732	7,792
Reformulated			-	14,339	-		-2,910	-		· –	11,429	-
Conventional			_	52,684	-	-2,571	4,423	730		20,502	33,303	7,792
Finished Aviation Gasoline				191	-	-159		-96			128	399
Kerosene-Type Jet Fuel			_	27,173 180	_	-17,316		356 123		3,752 43	5,749	13,564 597
Kerosene Distillate Fuel Oil			5	86,577	_	-27,024		-1,096		30,645	14 30,009	41,367
15 ppm sulfur and under			5	83,175	_	-26,675		-986		27,580	29,911	35,280
Greater than 15 to 500 ppm sulfur			0	2,270	_	-105		-179		1,792	552	1,235
Greater than 500 ppm sulfur			_	1,132	_	-244		69		1,273	-454	4,852
Residual Fuel Oil				2,678	1,783	495		-1,197		4,122	2,031	18,531
Less than 0.31 percent sulfur				304	-	76		-278		NA	NA	1,340
0.31 to 1.00 percent sulfur				854	263	292		-719		NA	NA	5,205
Greater than 1.00 percent sulfur Petrochemical Feedstocks				1,520 5,636	1,520 364	127 -244		-200 175		NA 1,112	NA 4,469	11,986 2,136
Naphtha for Petro. Feed. Use				2,881	240	-244		0		1,112	2,877	1,464
Other Oils for Petro. Feed. Use				2,755	124			175		1,112	1,592	672
Special Naphthas				589	575	-25		-156		_	1,295	719
Lubricants				3,412	1,025	-521		-323		2,662	1,577	8,758
Waxes				123	8	- 500		-2 702		20	113	269
Petroleum Coke				14,194 11,140	601 601	589 589		-792 -792		16,477	-302	3,186
Marketable Catalyst				3,054		589		-/92		16,477	-3,356 3,054	3,186
Asphalt and Road Oil				1,900	_	-182		-395		336	1,777	5,104
Still Gas				11,000							11,000	
Miscellaneous Products				1,689	_	-7		119		60	1,503	736
Total	395,405	0	4,739	237,655	61,841	-44,976	8,163	-3,412	220,142	260,195	185,903	980,863

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

The Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable napinta and gasoline, and other bioties and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Erde Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Bulk Terminal Report," and EIA-819, "Monthly B other information.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	290,817	10,809			45,905	40,603	8,927	-1,604	280,117	118,548	0	591,983
Hydrocarbon Gas Liquids	123,810	-4,975	-18	15,957	_	31,922		6,355	10,314	62,984	87,044	161,210
Natural Gas Liquids	123,810	-4,975	-18	9,976	-	31,387		6,277	10,314	62,984	80,606	160,081
Ethane	53,101			226	_	17,506		-3,284		10,890	63,227	39,561
Propane	36,788			4,817	_	11,195		1,589	4 040	42,625	8,586	51,524
Normal Butane	9,861		_	5,260	_	5,210		7,097	1,818	8,975	2,440	43,766
Isobutane	9,633	 -4,975	- -18	-327	_	887		-786	4,465 4,031	161	6,353 0	9,981
Natural Gasoline Refinery Olefins	14,427	-4,975	-10	5,981	_	-3,411 535		1,661 78	4,031	332	6,438	15,249 1,129
Ethylene				3,961	_	333		0			11	1,129
Propylene				6,472	_	535		168			6,839	838
Normal Butylene				-502	_	-		-90			-412	291
Isobutylene				-	_	_		0			0	0
			4 422		44.550	64.000			E0 604	40 540	2 240	120.145
Other Liquids		-5,834	4,433		14,552 219	-64,002 3,837	3,964 4,512	-118 53	-59,604 9,182	10,518 1,429	2,318 2,337	129,145 5,728
Hydrogen			4,433		219	3,037	4,190		4.190	1,429	2,337	5,726
Biofuels (including Fuel Ethanol)			4,433		219	3,837	322	53	4,992	1,429	2,337	5,728
Fuel Ethanol			747			4,879	322	-13	4,688	1,273	0	3,973
Biofuels (excluding Fuel Ethanol)			3,686		219	-1,042		66	304	156	2,337	1,755
Biodiesel			505		167	227		-177	235	156	686	639
Renewable Diesel Fuel			2,864		_	-1,269		309	_	NA	1,285	1,031
Other Biofuels ⁷			317		52			-66	69	NA	366	84
Other Hydrocarbons					_	-	-	-	-	-	-	_
Unfinished Oils		-5,834			13,249	630		818	816	6,411	0	47,791
Motor Gasoline Blend.Comp. (MGBC)			_		1,084	-68,469	-547	-983	-69,627	2,678	0	75,607
Reformulated			-		-	-16,397	2,640	-441	-13,321	5	0	11,182
Conventional Aviation Gasoline Blend. Comp					1,084	-52,072 -	-3,187 	-542 -6	-56,306 25	2,673	-19	64,425 19
Finished Petroleum Products			4	233,897	3,469	-46,672	226	-2,125		90,917	102,132	101,033
Finished Motor Gasoline			0	68,836	-	-2,486	226	-1,706		26,031	42,250	6,086
Reformulated			-	14,384	-		-1,878	-,,,,,,,			12,506	
Conventional			0	54,452	_	-2,486	2,104	-1,706		26,031	29,744	6,086
Finished Aviation Gasoline				360	_	-97		42		-	221	441
Kerosene-Type Jet Fuel			_	27,831	25	-17,942		-6		4,045	5,875	13,558
Kerosene			-	170		_		-1		21	150	596
Distillate Fuel Oil			4	91,687	26	-26,563		1,911		35,120	28,123	43,278
15 ppm sulfur and under			4	87,878	26	-26,223		1,664		31,143	28,878	36,944
Greater than 15 to 500 ppm sulfur Greater than 500 ppm sulfur			0	2,490 1,319	_	-109 -231		-184 431		3,107 871	-542 -214	1,051 5,283
Residual Fuel Oil				3,503	1,380	456		-2,081		4,400	3,020	16,450
Less than 0.31 percent sulfur				254	1,550	-		-452		NA	0,020 NA	888
0.31 to 1.00 percent sulfur				921	_	319		-938		NA	NA	4,267
Greater than 1.00 percent sulfur				2,328	1,380			-691		NA	NA	11,295
Petrochemical Feedstocks				5,568	320	105		-103		516	5,580	2,033
Naphtha for Petro. Feed. Use				3,326	259	71		-8		-	3,664	1,456
Other Oils for Petro. Feed. Use				2,242	61	34		-95		516	1,916	577
Special Naphthas				941	746	-9		88		- 0.07.	1,590	807
Lubricants				3,992	948	-569		-225		2,874	1,722	8,533
Waxes Petroleum Coke				126 14,851	24	736		14 -240		25 17,648	111 -1,821	283 2,946
Marketable				11,595	_	736		-240		17,648	-1,821	2,946
Catalyst				3,256		7.50		-240			3,256	2,940
Asphalt and Road Oil				2,519	_	-296		226		191	1,806	5,330
Still Gas				11,746							11,746	
Miscellaneous Products				1,767	-	-7		-44		45	1,759	692
Total	414,627	0	4,420	249,854	63,926	-38,149	13,117	2,508	230,827	282,967	191,494	983,371

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

The Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable napinta and gasoline, and other bioties and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Erde Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Bulk Terminal Report," and EIA-819, "Monthly B

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	292,284	13,767			45,200	40,018	5,596	-9,964	274,111	132,718	0	582,019
Hydrocarbon Gas Liquids	126,411	-6,821	-17	15,748	_	32,451		14,258	11,488	60,892	81,135	175,468
Natural Gas Liquids	126,411	-6,821	-17	9,956	-	32,033		14,515	11,488	60,892	74,667	174,596
Ethane	53,983			166	_	18,122		2,537		11,218	58,516	42,098
Propane	37,300			4,815	-	10,716		4,683		38,980	9,168	56,207
Normal Butane	10,603		-	5,277	_	4,549		6,711	1,893	10,287	1,538	50,477
Isobutane	9,210		47	-302	-	1,059		32	4,435	55	5,445	10,013
Natural Gasoline	15,315	-6,821	-17	 5 702	_	-2,413		552	5,160	352	0	15,801
Refinery Olefins				5,792	_	418		-257 0			6,467	872
Ethylene Propylene				6,160		418		-220			6,798	0 618
Normal Butylene				-376	_	410		-220			-339	254
Isobutylene				-570	_			0			-559	0
.50000,1000												U
Other Liquids		-6,946	5,028		13,833	-59,608	-113	-1,027	-59,803	10,019	3,006	128,118
Hydrogen/Biofuels/Other Hydrocarbons			5,028		446	4,267	3,742	114	9,305	1,036	3,028	5,842
Hydrogen					_	·	4,180		4,180	·	0	
Biofuels (including Fuel Ethanol)			5,028		446	4,267	-438	114	5,125	1,036	3,028	5,842
Fuel Ethanol			728		_	5,510	-438	7	4,839	954	0	3,980
Biofuels (excluding Fuel Ethanol)			4,300		446	-1,243		107	286	82	3,028	1,862
Biodiesel			514		446	128		107	220	82	679	747
Renewable Diesel Fuel			3,412		_	-1,371		-63	19	NA	2,085	968
Other Biofuels ⁷			374		_	-		62	47	NA	265	147
Other Hydrocarbons					40.022	471	_	4 242	076	- 6.676	0	46.440
Unfinished Oils		-6,946 			10,832 2,555	-64,346	-3,855	-1,343 202	-976 -68,154	6,676 2,306	0	46,448 75,809
Reformulated			_		2,333	-14,257	5,081	-1,933	-7,243	2,300		9,249
Conventional			_		2,555	-50,089	-8,936	2,135	-60,911	2,306	0	66,560
Aviation Gasoline Blend. Comp					- 2,000	-		0	22	- 2,000	-22	19
Finished Petroleum Products			9	228,564	2,974	-43,037	4,293	-3,216		81,762	114,257	97,817
Finished Motor Gasoline			0	66,849	260	-1,362	4,293	-4		21,913	48,131	6,082
Reformulated			_	15,216	_	- 1,002	-3,435	_			11,781	- 0,002
Conventional			0	51,633	260	-1,362	7,728	-4		21,913	,	6,082
Finished Aviation Gasoline				352	_	-132		8		_	212	449
Kerosene-Type Jet Fuel			-	27,882	_	-15,530		-638		5,442	7,548	12,920
Kerosene			_	158	_	_		178		326	-346	774
Distillate Fuel Oil			9	89,371	27	-26,307		-1,397		33,805	30,693	41,881
15 ppm sulfur and under			9	85,016	27	-25,979		-1,118		29,396	30,795	35,826
Greater than 15 to 500 ppm sulfur			0	2,962	_	-217		-58		3,242	-439	993
Greater than 500 ppm sulfur			_	1,393	4 404	-111		-221		1,167	336	5,062
Residual Fuel Oil Less than 0.31 percent sulfur				3,412 377	1,184	433		-1,183 46		2,675 NA	3,537 NA	15,267 934
0.31 to 1.00 percent sulfur				1,026	425	254		-679		NA NA	NA NA	3,588
Greater than 1.00 percent sulfur				2,009	759	179		-550		NA NA	NA NA	10,745
Petrochemical Feedstocks				5,541	265	67		203		1,285	4,385	2,236
Naphtha for Petro. Feed. Use				3,422	179	57		93		- 1,200	3,565	1,549
Other Oils for Petro. Feed. Use				2,119	86	10		110		1,285	820	687
Special Naphthas				977	269	-10		4		_	1,232	811
Lubricants				3,977	763	-496		317		2,581	1,346	8,850
Waxes				113	12	_		-3		19	109	280
Petroleum Coke				14,613	194	529		-347		13,185	2,498	2,599
Marketable				11,424	194	529		-347		13,185	-691	2,599
Catalyst				3,189							3,189	4.040
Asphalt and Road Oil				2,198	_	-221		-490		506	1,962	4,840
Still Gas Miscellaneous Products				11,473 1,648		-8		136		28	11,473 1,476	 828
Total	418,695	0	5,021	244,312	62,007	-30,175	9,776	51	225,796	285,390	198,398	983,422

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

The Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable napinta and gasoline, and other bioties and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Erde Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Bulk Terminal Report," and EIA-819, "Monthly B other information.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	285,125	12,502			44,042	46,276	1,882	7,106	263,607	119,115	0	589,125
Hydrocarbon Gas Liquids	125,387	-6,120	-14	12,697	_	31,686		9,272	13,393	65,258	75,713	184,740
Natural Gas Liquids	125,387	-6,120	-14	7,292		31,074		9,318	13,393	65,258	69,650	183,914
Ethane	54,841			166		19,083		6,779		10,925	56,386	48,877
Propane	36,429			4,526	_	9,679		2,924	4 044	42,335	5,375	59,131
Normal ButaneIsobutane	9,997 9,587		_	2,947 -347	_	4,258 609		-629 -336	4,241 3,938	11,945 4	1,645 6,244	49,848 9,677
Natural Gasoline	14,533	-6,120	-14	-547	_	-2,555		580	5,214	50	0,244	16,381
Refinery Olefins	14,555	0,120		5,405	_	612		-46			6,063	826
Ethylene				4	_	_		0			4	0
Propylene				5,771	-	612		28			6,355	646
Normal Butylene				-370	_	-		-74			-296	180
Isobutylene				-	-	_		0			0	0
Other Liquids		-6,382	5,312		12,016	-59,512	5,061	5,692	-62,404	10,534	2,674	133,810
Hydrogen/Biofuels/Other Hydrocarbons			5,312		398	2,822	4,523	-99	8,956	1,502	2,697	5,743
Hydrogen					_		4,138		4,138		0	
Biofuels (including Fuel Ethanol)			5,312		398	2,822	385	-99	4,818	1,502	2,697	5,743
Fuel Ethanol			737		_	4,640	385	-253	4,552	1,462	0	3,728
Biofuels (excluding Fuel Ethanol)			4,575		398	-1,818		154	266	40	2,697	2,015
Biodiesel			541		398	194		-36	209	40	921	711
Renewable Diesel Fuel Other Biofuels ⁷			3,622 413		_	-2,012		223 -33	- 57	NA NA	1,387 389	1,191
Other Hydrocarbons			413		_	_		-33	- 37	INA —	369	114
Unfinished Oils		-6,382			10,448	310		2,435	-5,493	7,434	0	48,883
Motor Gasoline Blend.Comp. (MGBC)			_		1,170	-62,644	538	3,348	-65,882	1,598	0	79,157
Reformulated			-		_	-9,293	5,759	855	-4,390	1	0	10,104
Conventional			-		1,170	-53,351	-5,221	2,493	-61,492	1,597	0	69,053
Aviation Gasoline Blend. Comp					_	-		8	15	-	-23	27
Finished Petroleum Products			9	220,480	3,652	-41,222	-923	4,159		69,682	108,154	101,977
Finished Motor Gasoline			0	66,680	197	-1,659	-923	237		21,891	42,166	6,319
Reformulated			_	14,249		_	-4,393	-		-	9,856	_
Conventional			0	52,431	197	-1,659	3,470	237		21,891	32,310	6,319
Finished Aviation Gasoline				313	_	-113		68		0.007	132	517
Kerosene-Type Jet Fuel Kerosene			_	27,141 351	_	-15,871 -174		1,134 -42		3,327 23	6,809 196	14,054 732
Distillate Fuel Oil			9	83.973	_	-24,311		2,481		28,347	28,843	44,363
15 ppm sulfur and under			9	79,458		-23,976		2,404		24,168	28,918	38,231
Greater than 15 to 500 ppm sulfur			0	2,556	-	-137		142		2,484	-207	1,135
Greater than 500 ppm sulfur			-	1,959		-198		-65		1,694	132	4,997
Residual Fuel Oil				3,581	1,853	239		737		2,232	2,704	16,004
Less than 0.31 percent sulfur				811	380	-		-78		NA	NA	856
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur				921	791 682	153 86		235 580		NA NA	NA NA	3,823
Petrochemical Feedstocks				1,849 5,247	101	100		-56		773	NA 4,731	11,325 2,180
Naphtha for Petro. Feed. Use				3,765		33		-58		-	3,891	1,491
Other Oils for Petro. Feed. Use				1,482				2		773	840	689
Special Naphthas				839	510	-17		49		-	1,283	860
Lubricants				3,574		-352		-276		3,039	1,247	8,574
Waxes				95		-		-38		22	115	242
Petroleum Coke				14,287	199			611		9,475	5,439	3,210
Marketable Catalyst				11,242 3,045	199	1,039		611		9,475	2,394 3,045	3,210
Asphalt and Road Oil				2,019		-96		-520		518	1,924	4,320
Still Gas				10,796		-90		-320			10,796	4,320
Miscellaneous Products				1,584	-	-7		-226		34	1,769	602
Total	410,512	0	5,307	233,177	59,710	-22,772	6,020	26,229	214,596	264,589	186,541	1,009,651

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

The Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable neating and gasoline, and other bioruels and plointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Erde Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other interiors.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	293,691	14,226			36,369	49,987	-4,247	6,088	259,375	124,564	0	595,213
Hydrocarbon Gas Liquids	130,197	-5,829	-14	11,127	_	31,393		-1,677	14,858	70,587	83,105	183,063
Natural Gas Liquids	130,197	-5,829	-14	5,817	-	30,910		-2,213	14,858	70,587	77,849	181,701
Ethane	58,055			475	_	19,652		8,098		10,402	59,682	56,975
Propane	38,021			4,734 776	_	10,296 3,495		-3,338	 E 450	46,846	9,543	55,793
Normal ButaneIsobutane	10,130 9,769		_	-168	_	1,094		-6,096 -598	5,452 4,533	13,049 132	1,996 6,628	43,752 9,079
Natural Gasoline	14,222	-5,829	-14	-100	_	-3,627		-279	4,873	158	0,020	16,102
Refinery Olefins	14,222	-5,025	-14	5,310	_	483		536	4,073		5,257	1,362
Ethylene				126	_	-		0			126	0
Propylene				5,775	_	483		134			6,124	780
Normal Butylene				-592	_	_		402			-994	582
Isobutylene				1	-	-		0			1	0
Other Liquids		-8,398	4,939		12,664	-61,584	1,655	-1,185	-59,979	8,363	2,077	132,626
Hydrogen/Biofuels/Other Hydrocarbons			4,939		209	3,463	3,795	-419	9,189	1,555	2,081	5,325
Hydrogen					-		4,128		4,128		0	
Biofuels (including Fuel Ethanol)			4,939		209	3,463	-333	-419	5,061	1,555	2,081	5,325
Fuel Ethanol			629		_	5,372	-333	-350	4,738	1,281	0	3,377
Biofuels (excluding Fuel Ethanol)			4,310		209	-1,910		-68	323	274	2,081	1,947
Biodiesel			499		209	111		-58	229	274	375	653
Renewable Diesel Fuel			3,345		_	-2,021		-79	-	NA	1,403	1,112
Other Biofuels ⁷			466		_	0		69	94	NA	303	183
Other Hydrocarbons Unfinished Oils		-8,398			11,627	922		1,553	-2,661	5,259	0	50,436
Motor Gasoline Blend.Comp. (MGBC)		-0,590	_		828	-65,969	-2,141	-2,318	-66,512	1,548	0	76,839
Reformulated			_		-	-11,392	5,767	-970	-4,676	21	ő	9,134
Conventional			_		828	-54,577	-7,908	-1,348	-61,836	1,527	0	67,705
Aviation Gasoline Blend. Comp					-	-		-1	5	-	-4	26
Finished Petroleum Products			7	221,823	3,885	-46,946	2,473	-3,782		75,871	109,154	98,195
Finished Motor Gasoline			0	67,996	283	-1,387	2,473	257		24,427	44,681	6,576
Reformulated			_	15,002	-	-	-4,621	-		-	10,381	_
Conventional			0	52,994	283	-1,387	7,095	257		24,427	34,301	6,576
Finished Aviation Gasoline				410	-	-68		0			342	517
Kerosene-Type Jet Fuel			_	26,504	-	-19,191		-2,172 -145		3,768	5,717	11,882 587
Kerosene Distillate Fuel Oil			- 7	206 85,541	28	-27,335		-2,291		322 28,422	29 32,110	42,072
15 ppm sulfur and under			7	80,121	28	-27,052		-2,141		23,429	31,816	36,090
Greater than 15 to 500 ppm sulfur			0	2,889	_	-95		-2		2,959	-163	1,133
Greater than 500 ppm sulfur			_	2,531	_	-188		-148		2,034	457	4,849
Residual Fuel Oil				3,912	1,662	714		283		2,973	3,032	16,287
Less than 0.31 percent sulfur				879	-	73		260		NA	NA	1,116
0.31 to 1.00 percent sulfur				936	414	153		-161		NA	NA	3,662
Greater than 1.00 percent sulfur				2,097	1,248	488		184		NA	NA	11,509
Petrochemical Feedstocks				5,168	39	45 45		202 158		1,304	3,746	2,382
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				3,253 1,915	39	45		44		1,304	3,140 606	1,649 733
Special Naphthas				939	804	-17		-18		1,504	1,744	842
Lubricants				3,668	934	-503		-197		2,578		8,377
Waxes				128	1	-		-9		28	110	233
Petroleum Coke				13,405	134	614		407		11,578	2,168	3,617
Marketable				10,537	134	614		407		11,578	-700	3,617
Catalyst				2,868							2,868	
Asphalt and Road Oil				2,391	_	196		-87		449	2,225	4,233
Still Gas Miscellaneous Products				9,902 1,653		-14		 -12		 22	9,902 1,629	590
	400.000		4 000		E0 040				244.054		-	
Total	423,888	0	4,932	232,950	52,918	-27,150	-119	-555	214,254	279,385	194,336	1,009,096

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

The Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable napinta and gasoline, and other bioties and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Erde Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Bulk Terminal Report," and EIA-819, "Monthly B other information.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2023 (Thousand Barrels)

				Supply					Dispo	sition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	286,615	10,927			37,031	42,640	3,294	4,435	261,731	114,341	0	599,648
Hydrocarbon Gas Liquids	126,792	-6,466	-17	9,797	_	28,661		-12,025	15,650	70,779	84,364	171,037
Natural Gas Liquids	126,792	-6,466	-17	3,390		28,114		-11,911	15,650	70,779	77,295	169,789
Ethane	56,778			342		18,256		6,876		9,128	59,372	63,851
Propane	37,305			4,369	_	9,169		-6,660		48,919	8,584	49,133
Normal Butane	9,766		_	-923	_	3,169		-10,462	6,477	12,523	3,473	33,290
Isobutane	9,547	 6 466	- -17	-398	_	920		-281	4,415	69	5,866	8,798
Natural Gasoline Refinery Olefins	13,396	-6,466 	-17	6,407	_	-3,399 547		-1,384 -114	4,758 	141	7,068	14,717 1,248
Ethylene				187	_	347		-114			187	1,240
Propylene				6,692	_	547		122			7,117	902
Normal Butylene				-473		-		-237			-236	345
Isobutylene				1	_	_		1			0	1
•			F 404		44 700	50.444		500	50,000	40.040	4 000	
Other Liquids		-4,461	5,134		11,793	-59,111	611	-569	-59,320	12,046	1,809	132,057
Hydrogen/Biofuels/Other Hydrocarbons Hydrogen			5,134		318	3,798	4,190 4,120	818	8,959 4,120	1,851	1,811	6,143
Biofuels (including Fuel Ethanol)			5,134		318	3,798	70	818	4,839	1,851	1,811	6,143
Fuel Ethanol			723		- 010	5,569	70	253	4,499	1,610	0	3,631
Biofuels (excluding Fuel Ethanol)			4,410		318	-1,771		565	340	241	1,811	2,513
Biodiesel			470		318	277		66	201	241	557	719
Renewable Diesel Fuel			3,541		-	-2,048		544	-	NA	950	1,655
Other Biofuels ⁷			399		-	0		-44	139	NA	304	138
Other Hydrocarbons					_	-	-	-	_	_	-	_
Unfinished Oils		-4,461			10,589	1,718		-1,851	3,810	5,887	0	48,585
Motor Gasoline Blend.Comp. (MGBC)			-		886	-64,627	-3,579	461	-72,088	4,307	0	77,300
Reformulated			_		182	-10,401	7,448	1,285	-4,090	34	0	10,419
Conventional Aviation Gasoline Blend. Comp					704	-54,226	-11,027 	-824 3	-67,998 -1	4,273	-2	66,881
·			_									
Finished Petroleum Products			2	226,286	3,405	-48,339	3,509	2,777		76,522	105,564	100,972
Finished Motor Gasoline			0	67,475		-2,235	3,509	1,120		25,637	41,992	7,696
Reformulated Conventional			_ 0	14,415 53,060		-2,235	-6,710 10,219	1,120		25,637	7,705 34,287	7,696
Finished Aviation Gasoline				215		-2,233	10,219	-111		25,037	-18	406
Kerosene-Type Jet Fuel				26,701	_	-17,868		1,243		4,454	3,136	13,125
Kerosene			_	330	_	-108		336		75	-189	923
Distillate Fuel Oil			2	89,903	_	-28,868		600		30,082	30,355	42,672
15 ppm sulfur and under			2	85,431	-	-28,454		1,611		26,090	29,278	37,701
Greater than 15 to 500 ppm sulfur			0	2,631	-	-126		-81		2,861	-275	1,052
Greater than 500 ppm sulfur			_	1,841	_	-288		-930		1,131	1,352	3,919
Residual Fuel Oil				3,441	1,636	621		-807		2,215	4,290	15,480
Less than 0.31 percent sulfur				889		139		-125		NA	NA	991
0.31 to 1.00 percent sulfur				856		107		-447		NA	NA	3,215
Greater than 1.00 percent sulfur				1,696		375		-235		NA 770	NA 5 400	11,274
Petrochemical Feedstocks				5,851 4,099	255 204	50 24		-114 -63		778	5,492 4,390	2,268 1,586
Other Oils for Petro. Feed. Use				1,752		26		-51		778	1,102	682
Special Naphthas				999	494	-179		13		-	1,301	855
Lubricants				3,569		-467		-37		3,583	324	8,340
Waxes				128		-		12		18	98	245
Petroleum Coke				14,236		729		273		9,211	5,733	3,890
Marketable				11,193		729		273		9,211	2,690	3,890
Catalyst				3,043							3,043	
Asphalt and Road Oil				1,835	_	336		222		379	1,570	4,455
Still Gas Miscellaneous Products				9,947 1,656				 27		90	9,947 1,532	617
Total	413,407	0	5,119	236,083	52,229	-36,149	7,414	-5,382	218,061	273,688	191,736	1,003,714

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

The Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable neating and gasoline, and other bioruels and plointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Erde Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other interiors.

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2023 (Thousand Barrels)

				Supply					Dispo	sition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	297,027	8,884			44,940	41,901	9,498	-17,481	280,359	139,372	0	582,167
Hydrocarbon Gas Liquids	129,497	-5,323	-17	10,552	_	26,494		-20,690	15,824	68,720	97,348	150,347
Natural Gas Liquids	129,497	-5,323	-17	3,871	-	26,023		-20,131	15,824	68,720	,	149,658
Ethane	57,905			326 4,943	_	15,734 9,377		-6,363		7,019	73,309	57,488
Propane Normal Butane	38,215 10,075			-1,087	_	3,280		-4,395 -7,625	6,456	49,205 12,240	7,725 1,197	44,738 25,665
Isobutane	9,851		_	-1,007	_	1,221		-1,023	4,548	42	7,407	7,562
Natural Gasoline	13,451	-5,323	-17		_	-3,588		-512	4,820	215	0	14,205
Refinery Olefins		,		6,681	-	471		-559			7,711	689
Ethylene				187	-	_		0			187	0
Propylene				6,852	_	471		-520			7,843	382
Normal Butylene				-360	-	-		-40			-320	305
Isobutylene				2	_	_		1			1	2
Other Liquids		-3,561	5,631		13,620	-58,496	-1,921	64	-62,531	14,767	2,973	132,122
Hydrogen/Biofuels/Other Hydrocarbons			5,631		274	5,659	3,731	330	9,116	2,867	2,981	6,474
Hydrogen					-		4,324		4,324		0	
Biofuels (including Fuel Ethanol)			5,631		274	5,659	-593	330	4,792	2,867	2,981	6,474
Fuel Ethanol Biofuels (excluding Fuel Ethanol)			749 4,882		274	7,092	-593	212 118	4,441 351	2,595 273	2,981	3,843 2,631
Biodiesel			4,002		274	250		89	199	273	364	808
Renewable Diesel Fuel			3,950			-1,683		9	-	NA	2,257	1,665
Other Biofuels ⁷			483		48	-		19	152	NA	359	158
Other Hydrocarbons					_	-	-	_	-	_	-	-
Unfinished Oils		-3,561			13,157	1,207		-3,388	4,793	9,398	0	45,197
Motor Gasoline Blend.Comp. (MGBC)			_		189	-65,362	-5,652	3,121	-76,447	2,501	0	80,421
Reformulated			-		- 400	-11,037	5,421	182	-5,819	21	0	10,601
Conventional Aviation Gasoline Blend. Comp					189	-54,325	-11,073 	2,939 1	-70,628 7	2,480	0 -8	69,820
·								•	•			
Finished Petroleum Products			0	241,574	2,929	-47,229	6,245	1,720		98,638	103,162	102,692
Finished Motor Gasoline			0	72,960	_	-1,235	6,245	1,125		29,936	46,909	8,821
Reformulated Conventional			_ 0	13,723 59,237	_	-1,235	-4,635 10,881	1,125		29,936	9,088 37,822	8,821
Finished Aviation Gasoline				340	_	-1,233	10,001	1,123		29,930	128	536
Kerosene-Type Jet Fuel			_	29,047	_	-17,207		257		7,081	4,502	13,382
Kerosene			_	417	_	-109		-213		25	496	710
Distillate Fuel Oil			0	95,494	44	-30,419		2,297		35,659	27,164	44,969
15 ppm sulfur and under			0	90,426	27	-30,001		1,922		31,599	26,931	39,623
Greater than 15 to 500 ppm sulfur			0	3,275	-	-133		88		2,684	370	1,140
Greater than 500 ppm sulfur			_	1,793	17	-285		287		1,375	-137	4,206
Residual Fuel Oil Less than 0.31 percent sulfur				4,052 900	969	898 85		-1,705 -182		3,271 NA	4,353 NA	13,775
0.31 to 1.00 percent sulfur				1,159		256		337		NA NA	NA NA	3,552
Greater than 1.00 percent sulfur				1,993	956			-1,860		NA	NA NA	9,414
Petrochemical Feedstocks				5,900	180			-235		1,165	5,217	2,033
Naphtha for Petro. Feed. Use				3,877	156	67		-195		-	4,295	1,391
Other Oils for Petro. Feed. Use				2,023	24	-		-40		1,165		642
Special Naphthas				906	433	-15		37		- 0.000	1,287	892
Lubricants				4,059 137	1,171	-502		819 39		3,289		9,159
Waxes Petroleum Coke				14,322	128	1,273		-1,165		25 17,786	-898	2,725
Marketable				11,079	128	1,273		-1,165		17,786	-4,141	2,725
Catalyst				3,243							3,243	2,720
Asphalt and Road Oil				1,777	-	121		425		310	1,163	4,880
Still Gas				10,506							10,506	
Miscellaneous Products				1,657	_	-20		-91		90	1,638	526
Total	426,524	0	5,614	252,126	61,489	-37,330	13,822	-36,387	233,652	321,496	203,483	967,327

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

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Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

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