Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2023 (Thousand Barrels)

		Т	Γ	Supply		Г			Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,030	1,527			16,521	3,757	-484	-448	23,799	0	0	7,164
Hydrocarbon Gas Liquids	21,038	-1,462	-9	465	1,753	3,083		-189	1,793	6,568	16,697	9,519
Natural Gas Liquids	21,038	-1,462	-9	165	1,458	2,912		-328	1,793	6,568	16,070	
Ethane	9,043			_	-			131		2,783	1,193	991
Propane	6,931			504	1,406	7,108		-485		3,256	13,178	
Normal Butane	2,059		_	-296	47	1,360		56	1,367	484	1,263	1,570
Isobutane	971		_	-43	5	-381		-30	145	1	436	
Natural Gasoline	2,034	-1,462	-9		- 005	-239		0	281	44	0	
Refinery Olefins				300	295	171		139			627	292
Ethylene Propylene				11 264	295	171		-2			732	135
Normal Butylene				1	293	171		 144			-143	144
Isobutylene				24	_	_		-3			27	13
issaujisiis iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii												
Other Liquids		-65	523		15,086	61,494	9,625	6,417	79,783	123	340	71,518
Hydrogen/Biofuels/Other Hydrocarbons			523		561	8,493	1,670	785	10,024	98	340	
Hydrogen							95			_	0	
Biofuels (including Fuel Ethanol)			523		561	8,493	1,575	785	9,929	98	340	
Fuel Ethanol ⁶			342			8,312	1,575	737	9,398	94	0	,
Biofuels (excluding Fuel Ethanol)			181		561	181		49	531	4	340	, -
Biodiesel Renewable Diesel Fuel			181		561	178		49	531	NA	337 3	1,154
Other Biofuels ⁷			_		_	3		_	_	NA NA	3	_
Other Hydrocarbons						_		_	_	INA	_	_
Unfinished Oils	_	-65			1,730	-27		478	1,139	21	0	3,935
Motor Gasoline Blend.Comp. (MGBC) ⁶	_		_		12,795	53,028	7,955	5,154	68,620	4	0	
Reformulated	_		_		4,432	6,894	3,492	1,675	13,143	0	0	20,772
Conventional	-				8,363	46,134	4,463	3,479	55,477	4	0	
Aviation Gasoline Blend. Comp	-		_		-	-		-	_	_	-	-
Finished Petroleum Products			1	105,991	16,254	43,871	-9,530	-969		2,282	155,273	59,436
Finished Motor Gasoline			_ ·	91,727	3,220	2,385	-9,530	420		70	87,311	3,314
Reformulated	_		_	33,429	0,220	2,000	-3,576	0		-	29,853	5,514
Conventional	_		_	58,298	3,220	2,385	-5,954	420		70	57,458	3,309
Finished Aviation Gasoline	_			-		124		-12		-	136	194
Kerosene-Type Jet Fuel	-		_	3,176	1,054	12,852		-1,450		389	18,143	
Kerosene	-		_	32	0	298		-698		2	1,026	961
Distillate Fuel Oil ⁶	-		1	7,158	8,071	26,222		-1,276		433	42,294	33,126
15 ppm sulfur and under	_		1	7,032	7,940	25,834		-716		11	41,511	31,299
Greater than 15 to 500 ppm sulfur	_		-	73	_	_		7		421	-355	
Greater than 500 ppm sulfur	_		_	53	131	388		-567		1	1,138	1,229
Residual Fuel Oil	_			900	2,771	_		526		4	3,141	6,137
Less than 0.31 percent sulfur	_			-17	-	_		-1		NA	NA	292
0.31 to 1.00 percent sulfur	_			667	579	_		-33		NA NA	NA NA	
Greater than 1.00 percent sulfur	_			250 12	2,192 94	_		560 4		NA 91	NA 11	5,036
Petrochemical Feedstocks	_			12	94	_		4		91	93	
Other Oils for Petro. Feed. Use	_			12	1	_				91	-82	
Special Naphthas	_			-5	3			-15		-	13	
Lubricants	_			372	95	486		-25		143	835	_
Waxes	-			-28	94	-		11		67	-12	232
Petroleum Coke	_			680	-	424		-		963	141	_
Marketable	_			252	_	424		_		963	-287	_
Catalyst	-			428				_			428	
Asphalt and Road Oil	_			1,046	852	1,080		1,544		101	1,333	
Still Gas	-			838		-		_			838	
Miscellaneous Products				83	_	_		2		18	63	68
		1	i						1			

⁼ Not Applicable

^{- =} No Data Reported

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northcost Hasting Col Page" in the Colorated in the "Northcost Hasting Col Page" in the Colorated in the "Northcost Hasting Col Page" in the "Northcost Hasting Col Page "Northcost Hasting Col Page" in the "Northcost Hasting Col Page "Northcost Hasting Col Page

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable per tuel, renewable naphtian and gasoline, and other biorders and to her biorders.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biorders, rule Oxygenates, Isooctane, and Isooctane Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2023 (Thousand Barrels)

				Supply					Dispo	sition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,935	1,537			16,053	1,681	-1,908	453	18,846	0	0	7,617
Hydrocarbon Gas Liquids	19,281	-1,252	-8	207	1,730	2,552		-494	1,508	5,213	16,283	9,025
Natural Gas Liquids	19,281	-1,252	-8	171	1,465	2,302		-402	1,508	5,213	15,640	8,825
Ethane	8,541			_	-			244		1,585	1,786	1,235
Propane	6,208			341	1,463	6,261		-706		2,976	12,003	5,648
Normal ButaneIsobutane	1,857 844		_	-152 -18	2	1,501 -323		13 5	1,112 120	609 1	1,474 377	1,583 115
Natural Gasoline	1,831	-1,252	-8	-10	_	-210		42	276	43	0	244
Refinery Olefins	1,001	1,202		36	265	250		-92			643	200
Ethylene				_	_	-		_			_	_
Propylene				37	265	250		-59			611	76
Normal Butylene				-1	-	_		-20			19	124
Isobutylene				-	_	_		-13			13	0
Other Limited		205	455		44442	64.660	7 4 2 2	4 204	70.460	24.4	4.47	75 000
Other Liquids		-285 	455 455		14,143 510	61,668 9,251	7,133 296	4,291 717	78,462 9,464	214 184	147 147	75,809 9,642
Hydrogen			455		310	9,251	60	/ 1/	9,404	104	0	9,042
Biofuels (including Fuel Ethanol)			455		510	9,251	236	717	9,404	184	147	9,642
Fuel Ethanol ⁶			303		-	9,040	236	458	8,940	181	0	8,229
Biofuels (excluding Fuel Ethanol)			151		510	211		259	464	3	147	1,414
Biodiesel			149		510	211		259	461	3	147	1,414
Renewable Diesel Fuel			3		-	-		-	3	NA	0	-
Other Biofuels ⁷			-		-	-		-	-	NA	_	-
Other Hydrocarbons					- 4 400	_	-	-	-	-	_	4.074
Unfinished Oils	_	-285 			1,190 12,443	-6 52,423	6,837	436 3,138	436 68,562	27 3	0	4,371 61,796
Reformulated	_		_		4,185	6,520	3,729	139	14,295	0	0	20,911
Conventional	_				8,258	45,903	3,108	2,999	54,267	3	0	40,885
Aviation Gasoline Blend. Comp	-		-		-	-			-	-	_	-
Finished Petroleum Products			1	99.081	14,377	44,028	-7,073	4,409		1,358	144,647	63,845
Finished Motor Gasoline	_		_	87,260	1,790	1,940	-7,073	-780		42	84,655	2,534
Reformulated	-		-	31,896	_	_	-3,854	0		-	28,042	5
Conventional	-		-	55,364	1,790	1,940	-3,219	-780		42	56,612	2,529
Finished Aviation Gasoline	-				18	122		61		_	79	255
Kerosene-Type Jet Fuel	-		_	2,487	2,314	13,967		2,347		318	16,103	9,854
Kerosene	-		1	148 5,986	7,438	298 25,888		-201 2,777		2 227	645 36,309	760 35,903
15 ppm sulfur and under	_		1	6,024	7,438	25,580		2,777		205	35,883	34,254
Greater than 15 to 500 ppm sulfur	_			-16				-18		21	-19	580
Greater than 500 ppm sulfur	_		_	-22	-	308		-160		1	445	1,069
Residual Fuel Oil	_			747	2,037	_		-671		212	3,243	5,466
Less than 0.31 percent sulfur	_			-9	473	_		-2		NA	NA	290
0.31 to 1.00 percent sulfur	-			556	895	-		251		NA	NA	1,060
Greater than 1.00 percent sulfur	-			200	669	_		-920		NA	NA	4,116
Petrochemical Feedstocks	_			12	34	_		1		2	43	5
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use	_			12	32	_		_		2	2 41	5
Special Naphthas	_			-3	1	_		-3		_	1	43
Lubricants	_			387	124	483		-65		189	870	1,450
Waxes	-			-14	75	-		31		61	-31	263
Petroleum Coke	_			437	_	291		-		226	502	-
Marketable	-			212	-	291		-		226	277	_
Catalyst	_			225				-			225	
Asphalt and Road Oil	_			955	546	1,039		915		64	1,561	7,247
Still Gas Miscellaneous Products				622 57		-		-3		 14	622 46	65
					46,303	109,930		8,660				

⁼ Not Applicable

⁼ No Data Reported = Not Available.

NA

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

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Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable per tuel, renewable naphtian and gasoline, and other biorders and to her biorders.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biorders, rule Oxygenates, Isooctane, and Isooctane Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,074	2,362			16,154	2,286	-4,200	-584	19,259	0	0	7,033
Hydrocarbon Gas Liquids	21,133	-1,416	-9	245	1,690	2,613		-1,383	1,287	9,290	15,063	7,642
Natural Gas Liquids	21,133	-1,416	-9	192	1,406	2,430		-1,255	1,287	9,290	14,414	
Ethane	9,232			_	-,			-167		2,290	1,759	
Propane	6,897			360	1,398	6,456		-1,121		5,064	11,168	
Normal Butane	2,062		-	-152	´ –	1,920		11	849	1,891	1,078	1,594
Isobutane	922		_	-16	8	-358		29	117	, 1	409	144
Natural Gasoline	2,020	-1,416	-9		_	-238		-7	321	44	0	
Refinery Olefins				53	284	183		-128			648	
Ethylene				-		_					-	_
Propylene				55	284	183		-46			568	30
Normal Butylene				-2		-		-82			80	
Isobutylene				_	_	_		0			0	
.3020., 10.10											0	
Other Liquids		-946	518		11,923	66,705	1,066	-11,846	90,820	140	153	63,963
Hydrogen/Biofuels/Other Hydrocarbons			518		441	10,779	-1,313	-652	10,807	118	153	,
Hydrogen					_		88	_		_	0	
Biofuels (including Fuel Ethanol)			518		441	10,779	-1,401	-652	10,719	118	153	8.990
Fuel Ethanol ⁶			335			10,587	-1,401	-754	10,163	113	0	-,
Biofuels (excluding Fuel Ethanol)			183		441	192		102	556	5	153	,
Biodiesel			183		441	192		102	556	5	153	1,515
Renewable Diesel Fuel			-			102		-	-	NA	-	1,010
Other Biofuels ⁷			_		_	_		_	_	NA	_	_
Other Hydrocarbons					_	_	_	_	_	-	_	_
Unfinished Oils	_	-946			1,395	-20		-298	708	19	0	4,073
Motor Gasoline Blend.Comp. (MGBC) ⁶		-340			10,087	55,946	2,378	-10,896	79,305	2	0	.,
Reformulated	_		_		3,829	6,235	5,415	-2,122	17,601	0	0	,
Conventional					6,258	49,711	-3,037	-8,774	61,704	2	0	-,
Aviation Gasoline Blend. Comp	_				0,230	- 43,711	-5,057	-0,774	- 01,704	_	_	J2,111 -
,												
Finished Petroleum Products			1	111,769	10,127	41,096	-978	-10,399		3,381	169,033	53,446
Finished Motor Gasoline	-		-	99,878	1,883	1,786	-978	-744		51	103,262	1,790
Reformulated	-		_	35,928	_	_	-5,203	-1		_	30,726	4
Conventional	_		_	63,950	1,883	1,786	4,226	-743		51	72,536	1,786
Finished Aviation Gasoline	-			_		40		-33		_	73	
Kerosene-Type Jet Fuel	-		_	2,609	1,148	13,429		-860		36	18,010	
Kerosene	_		_	-11		_		-108		4	93	652
Distillate Fuel Oil ⁶	_		1	5,865	3,958	24,023		-8,970		1,421	41,395	
15 ppm sulfur and under	_		1	5,866	3,956	23,797		-8,838		1,244	41,214	25,416
Greater than 15 to 500 ppm sulfur	_		_	10	2			43		27	-58	,
Greater than 500 ppm sulfur	_		_	-11	_	226		-175		150	240	894
Residual Fuel Oil	_			758	2,034			-615		1,125	2,282	4,851
Less than 0.31 percent sulfur	_			-23	525	_		-54		NA	NA	236
0.31 to 1.00 percent sulfur	_			674	546	_		-231		NA	NA	
Greater than 1.00 percent sulfur	_			107	963			-330		NA	NA NA	3,786
Petrochemical Feedstocks	_			16	303			-1		4	16	
Naphtha for Petro. Feed. Use	_			- 10	2			-		-	2	
Other Oils for Petro. Feed. Use				16	1					4	14	
Special Naphthas	_			3	3	_		-4		_	10	
Lubricants	_			273	148	626		-140		337	850	
Waxes	_			-2	107	020		38		69	-2	301
Petroleum Coke	_			506	-	107		30		233	380	
Marketable	_			254		107		_		233	128	
Catalyst	_			254		107		_		233	252	
	_							1,049				
Asphalt and Road Oil	_			1,120	843	1,085		1,049		82	1,917	8,296
Still Gas Miscellaneous Products				708 46		_		- -11		 18	708 39	
misociianeous fioducis				l 40	_	ı -I		-11		10	1 39	54

⁼ Not Applicable

^{- =} No Data Reported

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northcost Hasting Col Page" in the Colorated in the "Northcost Hasting Col Page" in the Colorated in the "Northcost Hasting Col Page" in the "Northcost Hasting Col Page "Northcost Hasting Col Page" in the "Northcost Hasting Col Page "Northcost Hasting Col Page

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable per tuel, renewable naphtian and gasoline, and other biorders and to her biorders.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biorders, rule Oxygenates, Isooctane, and Isooctane Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,998	2,764			20,050	2,620	-2,854	1,114	23,465	0	0	8,147
Hydrocarbon Gas Liquids	19,144	-1,676	-9	944	829	2,847		1,319	878	7,822	12,060	8,960
Natural Gas Liquids	19,144	-1,676	-9	670	522	2,572		1,275	878	7,822	11,248	
Ethane	7,470	,		_	-	,		-34		1,818	557	1,034
Propane	6,714			416	462	6,573		1,093		3,722	9,350	5,620
Normal Butane	2,024		-	291	58	1,407		96	574	2,260	850	1,690
Isobutane	931		-	-37	2	-271		22	112	0	491	166
Natural Gasoline	2,005	-1,676	-9		_	-9		98	192	22	0	
Refinery Olefins				274	307	275		44			812	116
Ethylene				_	_			_				
Propylene				274	307	275		86			770	
Normal Butylene				_	_	_		-42			42	
Isobutylene				_	_	_		0			0	0
Other Liquids		-1,089	544		20,777	60,530	6,053	-336	86,738	213	200	63,626
Hydrogen/Biofuels/Other Hydrocarbons			544		374	8,853	811	-152	10,341	194	200	,
Hydrogen					-		48	-		-	0	
Biofuels (including Fuel Ethanol)			544		374	8,853	763	-152	10,293	194	200	8,837
Fuel Ethanol ⁶			353		_	8,758	763	-161	9,848	188	0	7,313
Biofuels (excluding Fuel Ethanol)			191		374	95		9	445	6	200	, -
Biodiesel			191		374	95		9	445	6	200	1,524
Renewable Diesel Fuel			_		-	_		-	_	NA	_	-
Other Biofuels ⁷			-		-	_		_	_	NA	_	_
Other Hydrocarbons					_	_	_	_	_	_	_	_
Unfinished Oils	-	-1,089			2,542	4		136	1,304	17	0	,
Motor Gasoline Blend.Comp. (MGBC) ⁶	_		-		17,861	51,673	5,241	-320	75,093	2	0	,
Reformulated	_		_		4,067	7,691	3,902	-1,352	17,012	_	0	, -
Conventional	_				13,794	43,982	1,339	1,032	58,081	2	0	33,143
, water Caseline Biona. Comp												
Finished Petroleum Products			0	111,168	11,378	43,330	-6,005	6,740		685	152,447	
Finished Motor Gasoline	_		_	96,895	3,287	2,768	-6,005	886		32	96,027	2,676
Reformulated	_		_	35,094	_	_	-3,378	1		_	31,715	
Conventional	-		_	61,801	3,287	2,768	-2,627	885		32	64,312	
Finished Aviation Gasoline	_			_	-	52		-50		_	102	
Kerosene-Type Jet Fuel	_		_	3,112	2,043	16,037		2,599		27	18,566	,
Kerosene	-		-	-83	_	_		-141		4	54	511
Distillate Fuel Oil ⁶	_		0	7,563	3,943	22,301		1,065		112	32,630	
15 ppm sulfur and under	_		0	7,536	3,942	22,055		950		9	32,574	
Greater than 15 to 500 ppm sulfur	_		_	32	1	- 040		-34		101	-34	
Greater than 500 ppm sulfur	_		-	-5	750	246		149		2	90	
Residual Fuel Oil	_			735 -1	753	_		1,758			-272	
Less than 0.31 percent sulfur	_			409	66	_		295 651		NA NA	NA NA	
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur	_				687	_		812				
Petrochemical Feedstocks	_			327 10	190	_		-1		NA -	NA 201	
Naphtha for Petro. Feed. Use	_			10	189	_		-1		_	189	
Other Oils for Petro. Feed. Use	_			10	1 1	_		_		_	12	
Special Naphthas	_			11	1	_		0		_	12	
Lubricants	_			341	74	508		178		168	577	1,488
Waxes	_			4	76	-		24		65	-9	
Petroleum Coke	_			426	-	498				211	713	
Marketable	_			57	_	498		_		211	344	
Catalyst	_			369				_			369	
Asphalt and Road Oil	_			1,223	1,011	1,166		425		50	2,926	
Still Gas	_			897		-,.50		-			897	
Miscellaneous Products				34	-	-		-3		14	23	
					l	1			1		l	1

⁼ Not Applicable

^{- =} No Data Reported

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northcost Hasting Col Page" in the Colorated in the "Northcost Hasting Col Page" in the Colorated in the "Northcost Hasting Col Page" in the "Northcost Hasting Col Page "Northcost Hasting Col Page" in the "Northcost Hasting Col Page "Northcost Hasting Col Page

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable per tuel, renewable naphtian and gasoline, and other biorders and to her biorders.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biorders, rule Oxygenates, Isooctane, and Isooctane Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,078	2,375			19,172	2,075	-2,613	-247	23,334	0	0	7,900
Hydrocarbon Gas Liquids	21,118	-2,010	-9	1,065	702	1,097		-606	165	11,082	11,322	8,354
Natural Gas Liquids	21,118		-9	814	370	910		-609	165	11,082	10,555	
Ethane	8,647	2,010		-	-			83		2,075	608	1,117
Propane	7,171			437	267	5,512		-377		5,960	7,804	
Normal Butane	2,185		_	453	103	1,554		-323	21	2,978	1,619	1,367
Isobutane	953		-	-76	-	-266		-38	124	1	524	128
Natural Gasoline	2,162	-2,010	-9		-	-9		46	20	68	0	380
Refinery Olefins				251	332	187		3			767	119
Ethylene				8	_			_			8	-
Propylene				271	332	187		-5			795	
Normal Butylene				-28	_	_		8			-36	
Isobutylene				-	_	-		0			0	(
Other Liquids		-365	598		19,803	63,975	9,816	903	92,355	154	415	64,529
Hydrogen/Biofuels/Other Hydrocarbons		-303	598		471	9,014	915	-352	10,898	37	415	- ,
Hydrogen						3,014	62	- 552	10,000	-	0	
Biofuels (including Fuel Ethanol)			598		471	9,014	853	-352	10,836	37	415	8.485
Fuel Ethanol ⁶			377		-	8,956	853	-277	10,428	34	0	7,036
Biofuels (excluding Fuel Ethanol)			222		471	58		-76	408	3	415	
Biodiesel			222		298	58		-112	408	3	278	1,413
Renewable Diesel Fuel			-		173	_		36	_	NA	137	36
Other Biofuels ⁷			_		-	_		_	_	NA	_	-
Other Hydrocarbons					-	_	_	_	_	_	_	-
Unfinished Oils	_	-365			2,042	22		-344	1,929	114	0	3,865
Motor Gasoline Blend.Comp. (MGBC) ⁶	_		_		17,290	54,939	8,901	1,599	79,528	3	0	- , -
Reformulated	-		-		4,961	9,759	2,802	306	17,216	0	0	, ,
Conventional	_				12,329	45,180	6,098	1,293	62,312	2	0	34,436
Aviation Gasoline Blend. Comp	_		-		_	_		_	_	_	_	_
Finished Petroleum Products			1	115,757	13,304	43.447	-9,754	2,784		1,776	158,195	62,970
Finished Motor Gasoline	_		_	102,140	4,934	2,650	-9,754	616		65	99,289	
Reformulated	_		_	37,143	_	_	-2,335	0		_	34,808	5
Conventional	_		_	64,997	4,934	2,650	-7,419	616		65	64,481	3,287
Finished Aviation Gasoline	-			_	_	51		-19		_	70	153
Kerosene-Type Jet Fuel	_		-	2,550	1,886	16,413		508		21	20,320	12,101
Kerosene	_		0	282	-	_		40		9	233	551
Distillate Fuel Oil ⁶	_		1	7,175	4,003	22,331		973		163	32,374	
15 ppm sulfur and under	_		1	7,211	3,995	21,999		990		136	32,080	27,356
Greater than 15 to 500 ppm sulfur	-		0	14	8	_		48		26	-52	637
Greater than 500 ppm sulfur	_		0	-50		332		-65		1	346	978
Residual Fuel Oil	_			678	1,549	_		799		449	979	,
Less than 0.31 percent sulfur	_			4		_		298		NA	NA	829
0.31 to 1.00 percent sulfur	_			397	53	_		-44		NA	NA NA	
Greater than 1.00 percent sulfur	_			277	1,496 95	_		545 1		NA 150	NA 45	5,143
Petrochemical Feedstocks	_			11	95	_		1		150	-45 94	
Other Oils for Petro. Feed. Use	_			11	94	_		_		150	-139	
Special Naphthas	_			16	2	_		10		130	-139	49
Lubricants	_			338	164	416		68		320	530	
Waxes	_			-2	81	-10		34		83	-38	359
Petroleum Coke	_			407	1	243		_		429	221	-
Marketable	_			13	1	243		-		429	-173	_
Catalyst	_			394				-			394	
Asphalt and Road Oil	-			1,227	589	1,343		-250		78	3,331	8,471
Still Gas	_			880		_		-			880	
				55	_	_		4		10	41	55
Miscellaneous Products				00						.0	71	"

⁼ Not Applicable

^{- =} No Data Reported

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northcost Hasting Col Page" in the Colorated in the "Northcost Hasting Col Page" in the Colorated in the "Northcost Hasting Col Page" in the "Northcost Hasting Col Page "Northcost Hasting Col Page" in the "Northcost Hasting Col Page "Northcost Hasting Col Page

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable per tuel, renewable naphtian and gasoline, and other biorders and to her biorders.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biorders, rule Oxygenates, Isooctane, and Isooctane Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,072	2,534			16,165	2,657	-4,571	-407	19,262	1	0	7,493
Hydrocarbon Gas Liquids	22,074	-1,830	-10	873	637	1,603		-90	551	10,096	12,791	8,264
Natural Gas Liquids	22,074	-1,830	-10	731	342	1,379		-46	551	10,096	12,086	,
Ethane	9,776			-	_			102		2,144	1,986	
Propane	7,026			334	260	5,404		-682		6,037	7,669	4,561
Normal Butane	2,180		-	390	82	1,770		605	26	1,866	1,925	1,972
Isobutane	919		_	7	-	-245		43	132	1	506	171
Natural Gasoline	2,173	-1,830	-10		_	-7		-114	393	48	0	
Refinery Olefins				142	295	225		-44			706	
Ethylene				10	_	_		_			10	
Propylene				132	295	225		-41			693	
Normal Butylene				-2 2	_	_		-7 4			5	
Isobutylene				2	_	_		4			-2	4
Other Liquids		-704	595		26,270	60,712	6,546	2,613	90,121	294	390	67,142
Hydrogen/Biofuels/Other Hydrocarbons			595		581	9,855	-35	108	10,456	41	390	- ,
Hydrogen					-		88	-		-	0	
Biofuels (including Fuel Ethanol)			595		581	9,855	-123	108	10,368	41	390	8.593
Fuel Ethanol ⁶			372		-	9,831	-123	43	9,998	39	0	7,080
Biofuels (excluding Fuel Ethanol)			222		581	24		65	370	2	390	1,514
Biodiesel			222		581	24		46	366	2	413	1,459
Renewable Diesel Fuel			_		-	_		19	4	NA	-23	55
Other Biofuels ⁷			_		-	_		_	_	NA	_	_
Other Hydrocarbons					-	_	_	_	_	_	_	_
Unfinished Oils	-	-704			3,463	19		460	2,068	250	0	-,
Motor Gasoline Blend.Comp. (MGBC) ⁶	-		_		22,226	50,838	6,580	2,045	77,597	2	0	- ,
Reformulated	_		_		4,230	9,711	3,633	1,322	16,252	0	0	- ,
Conventional	_				17,996	41,127	2,947	723	61,345	2	0	35,159
Aviation Gasoline Blend. Comp	_		_		_	_		_	_	_	_	_
Finished Petroleum Products			1	109,830	9,525	42,507	-6,458	-4,370		2,133	157,643	58,600
Finished Motor Gasoline	_		_	97,580	3,790	1,932	-6,458	-524		53	97,316	
Reformulated	_		_	35,840	_	_	-2,638	-1		_	33,203	4
Conventional	_		_	61,740	3,790	1,932	-3,820	-523		53	64,112	2,764
Finished Aviation Gasoline	-			_	_	134		-29		_	163	124
Kerosene-Type Jet Fuel	_		-	2,355	1,072	16,526		-280		461	19,772	11,821
Kerosene	_		_	146	_	_		-6		4	148	545
Distillate Fuel Oil ⁶	-		1	5,953	3,029	21,623		-1,948		671	31,883	
15 ppm sulfur and under	_		1	6,102	3,024	21,379		-1,629		660	31,474	25,727
Greater than 15 to 500 ppm sulfur	_		_	16	5	-		-125		10	136	
Greater than 500 ppm sulfur	_		_	-165		244		-194		1	272	784
Residual Fuel Oil	_			770 -2	556	_		-715 -122		3 NA	2,038 NA	6,693 707
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur	_			524	121	_		173		NA NA	NA NA	
Greater than 1.00 percent sulfur	_			248	435	_		-766		NA NA	NA NA	4,377
Petrochemical Feedstocks	_			10	3	300		-700			313	
Naphtha for Petro. Feed. Use	_			-	3	300		_		_	303	
Other Oils for Petro. Feed. Use	_			10	_	_		_		_	10	
Special Naphthas	-			9	2	_		-3		-	14	
Lubricants	_			370	103	360		-215		290	758	
Waxes	-			18	51	_		6		72	-9	365
Petroleum Coke	_			526	1	500		-		478	549	-
Marketable	_			220	1	500		_		478	243	-
Catalyst	_			306							306	
Asphalt and Road Oil	_			1,172	918	1,132		-652		81	3,794	7,819
Still Gas	_			861		_		-			861	
Miscellaneous Products				60	_	-		-4		19	45	51
												1

⁼ Not Applicable

^{- =} No Data Reported

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biorders, rule Oxygenates, Isooctane, and Isooctane Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,177	3,421			17,262	1,697	-3,709	303	20,546	0	0	7,796
Hydrocarbon Gas Liquids	22,314	-2,044	-9	752	624	986		2,595	201	9,072	10,754	10,859
Natural Gas Liquids	22,314	-2,044	-9	664	347	663		2,612	201	9,072	10,050	
Ethane	9,659	·		_	-			-204		2,424	1,940	1,015
Propane	7,218			350	274	5,428		2,621		4,478	6,171	7,182
Normal Butane	2,223		_	357	69	975		80	36	2,131	1,377	2,052
Isobutane	957		_	-43	4	-235		-1	121	1	562	170
Natural Gasoline	2,257	-2,044	-9		_	-6		116	44	38	0	382
Refinery Olefins				88	277	322		-17			704	58
Ethylene				1	077	- 200		-			1	-
Propylene				88	277	322		-17			704	
Normal Butylene				-2 1	_	_		0			-2 1	1 4
Isobutylene					_	_		U				4
Other Liquids		-1,377	557		20,924	64,337	9,164	-547	93,237	577	339	66,595
Hydrogen/Biofuels/Other Hydrocarbons			557		337	8,941	1,269	-77	10,693	150	339	
Hydrogen					-		98	-		-	0	
Biofuels (including Fuel Ethanol)			557		337	8,941	1,171	-77	10,595	150	339	8,516
Fuel Ethanol ⁶			383		-	8,861	1,171	21	10,248	147	0	7,101
Biofuels (excluding Fuel Ethanol)			174		337	80		-98	347	3	339	
Biodiesel			168		337	80		-90	342	3	330	1,368
Renewable Diesel Fuel			5		-	_		-8	5	NA	8	47
Other Biofuels ⁷					_	_		_	_	NA	_	_
Other Hydrocarbons Unfinished Oils		-1,377			2,538	-19		-606	1,731	- 17	- 0	3,719
Motor Gasoline Blend.Comp. (MGBC) ⁶	_	-1,377			18,049	55,415	7,896	136	80,813	411	0	-,
Reformulated					4,468	11,533	619	1,000	15,619	1	0	- ,
Conventional	_				13,581	43,882	7,276	-864	65,194	409	0	-,
Aviation Gasoline Blend. Comp	_		-		-	- 10,002		-	-	-	_	
Finished Petroleum Products			1	113,863	8,747	43.072	-9.066	1,608		1,480	153,528	60,208
Finished Motor Gasoline			-	100,941	2,319	1,818	-9,066	-243		167	96,087	2,525
Reformulated	_		_	36,542	2,010	1,010	-1,439	-1		-	35,104	3
Conventional	_		_	64,399	2,319	1,818	-7,627	-242		167	60,983	2,522
Finished Aviation Gasoline	_				44	38		17		_	65	141
Kerosene-Type Jet Fuel	_		_	2,644	1,242	16,235		-312		22	20,411	11,509
Kerosene	_		_	235	_	_		100		2	133	645
Distillate Fuel Oil ⁶	_		1	6,025	2,715	23,060		2,908		648	28,245	
15 ppm sulfur and under	_		1	6,092	2,714	22,829		2,848		635	28,153	28,575
Greater than 15 to 500 ppm sulfur	-		_	17	1	_		22		13	-17	534
Greater than 500 ppm sulfur	_		_	-84	-	231		38		0	109	822
Residual Fuel Oil	_			956	828	_		-602		6	2,380	6,091
Less than 0.31 percent sulfur	_			6	46	_		-87		NA	NA	620
0.31 to 1.00 percent sulfur	_			660 290	782	_		-116 -399		NA NA	NA NA	1,493 3,978
Greater than 1.00 percent sulfur Petrochemical Feedstocks	_			12	2	_		1		INA	NA 13	
Naphtha for Petro. Feed. Use	_			12	2	_		_			2	
Other Oils for Petro. Feed. Use	_			12	_	_		_		_	11	5
Special Naphthas	_			14	63	_		0		_	77	46
Lubricants	_			315	128	425		25		149	694	1,366
Waxes	-			14	103	-		-14		64	67	351
Petroleum Coke	_			506	1	267		-		299	475	_
Marketable	_			198	1	267		-		299	167	-
Catalyst	_			308				_			308	
Asphalt and Road Oil	_			1,234	1,302	1,229		-278		111	3,932	
Still Gas	_			897		_		_			897	
Miscellaneous Products				70	_	_		6		12	52	57
Total	24,491	0	548	114,615	47,557	110,092	-3,611	3,959	113,984	11,129	164,622	145,458

⁼ Not Applicable

^{– =} No Data ReportedNA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northcost Hasting Col Page" in the Colorated in the "Northcost Hasting Col Page" in the Colorated in the "Northcost Hasting Col Page" in the "Northcost Hasting Col Page "Northcost Hasting Col Page" in the "Northcost Hasting Col Page "Northcost Hasting Col Page

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable per tuel, renewable naphtian and gasoline, and other biorders and to her biorders.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biorders, rule Oxygenates, Isooctane, and Isooctane Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,213	3,239			20,452	2,106	-4,382	-891	24,518	0	0	6,905
Hydrocarbon Gas Liquids	22,850	-2,034	-10	1,151	589	2,338		1,802	564	11,148	11,369	12,661
Natural Gas Liquids	22,850	-2,034	-10	798	254	2,081		1,706		11,148	10,520	12,507
Ethane	9,814			-				94		2,310	1,364	1,109
Propane	7,427			472	237	6,710		1,308		5,789	7,749	8,490
Normal Butane	2,300		-	367	16	1,659		351	180	3,022	789	2,403
Isobutane	980		-	-41	1	-235		-40	126	1	618	130
Natural Gasoline	2,329	-2,034	-10		_	-7		-7	258	27	0	375
Refinery Olefins				353	335	257		96			849	154
Ethylene				22	_	_		_			22	
Propylene				306	335	257		59			839	112
Normal Butylene				_	_	_		-1			1	0
Isobutylene				25	_	_		38			-13	42
Other Liquids		-1,204	586		21,246	60,805	10,441	-1,302	92,736	161	279	65,293
Hydrogen/Biofuels/Other Hydrocarbons			586		221	8,601	1,273	-655	10,934	124	279	7,861
Hydrogen					-		105	_		_	0	
Biofuels (including Fuel Ethanol)			586		221	8,601	1,168	-655	10,829	124	279	7,861
Fuel Ethanol ⁶			382		_	8,506	1,168	-532	10,465	122	0	6,569
Biofuels (excluding Fuel Ethanol)			204		221	95		-124	364	2	279	1,292
Biodiesel			180		221	95		-128	353	2	269	1,241
Renewable Diesel Fuel			24		_	_		4	11	NA	9	51
Other Biofuels ⁷ Other Hydrocarbons						_		_	_	NA -	_	_
Unfinished Oils		-1,204			2,455	53		-364	1,646	22	0	3,355
Motor Gasoline Blend.Comp. (MGBC) ⁶	_	-1,204			18,570	52,151	9,168	-283	80,156	16	0	54,077
Reformulated	_		_		3,295	10,330	530	-2,012	16,166	1	0	18,053
Conventional	_				15,275	41,821	8,638		63,990	15	0	36,024
Aviation Gasoline Blend. Comp	-		-			´ -				-	-	<u> </u>
Finished Petroleum Products			1	117,637	7,926	41,051	-10,336	-2,548		1,891	156,936	57,660
Finished Motor Gasoline	-		_	102,866	1,801	1,601	-10,336	840		44	95,048	3,365
Reformulated	_		_	37,018	-	_	-104	2		_	36,912	5
Conventional	_		_	65,848	1,801	1,601	-10,232	838		44	58,136	3,360
Finished Aviation Gasoline	-			-	35	132		9		_	158	150
Kerosene-Type Jet Fuel	_		_	3,028	883	13,984		699		14	17,182	12,208
Kerosene	_		_ 1	172	50 2,827	22,854		-129 -1,892		4 644	347 34,386	516 28,039
15 ppm sulfur and under	_		1	7,456 7,568	2,827	22,634		-2,080		575	34,545	26,039
Greater than 15 to 500 ppm sulfur	_			17	2,021	99		34		19	63	568
Greater than 500 ppm sulfur	_		_	-129	_	111		154		50	-222	976
Residual Fuel Oil	_			763	926			-1,201		211	2,679	4,890
Less than 0.31 percent sulfur	_			-2	-	_		-33		NA	NA	587
0.31 to 1.00 percent sulfur	-			544	251	-		-29		NA	NA	1,464
Greater than 1.00 percent sulfur	-			221	675	-		-1,139		NA	NA	2,839
Petrochemical Feedstocks	-			16	3	-		3		0	16	8
Naphtha for Petro. Feed. Use	-			_	3	_		-		_	3	_
Other Oils for Petro. Feed. Use	_			16	_	_		_		0	13	8
Special Naphthas	_			13	3	-		2		- 401	14	48
Lubricants	_			363	115	311		71		184	534	1,437
Waxes Coko	_			-21 658	75 –	637		-31		81 602	4 694	320
Petroleum Coke	_			206	_	637		_		602	242	_
Catalyst	_			452							452	
Asphalt and Road Oil	_			1,329	1,208	1,532		-925		93	4,901	6,616
Still Gas	_			923		-,552		-			923	
Miscellaneous Products				71	-	_		6		15	50	63
Total	25,063	0	577	118,788	50,213	106,300	-4,277	-2,939	117,818	13,201	168,584	142,519

⁼ Not Applicable

⁼ No Data Reported = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northcost Hasting Col Page" in the Colorated in the "Northcost Hasting Col Page" in the Colorated in the "Northcost Hasting Col Page" in the "Northcost Hasting Col Page "Northcost Hasting Col Page" in the "Northcost Hasting Col Page "Northcost Hasting Col Page

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable per tuel, renewable naphtian and gasoline, and other biorders and to her biorders.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biorders, rule Oxygenates, Isooctane, and Isooctane Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2023 (Thousand Barrels)

				Supply					Dispo	sition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,013	2,212			17,487	827	-1,667	635	20,235	1	0	7,540
Hydrocarbon Gas Liquids	21,402	-1,919	-8	437	958	806		-837	2,035	9,980	10,498	11,823
Natural Gas Liquids	21,402	-1,919	-8	127	655	585		-892	2,035	9,980	9,720	11,614
Ethane	8,795			-	-			-214		2,466	591	895
Propane	7,180			393	558	5,343		-20		5,692	7,802	8,470
Normal Butane	2,243		-	-191	84	1,617		-612	1,686	1,786	893	1,791
Isobutane	947	1 010	-	-75 	13	-413		-20	57	1	434	110
Natural Gasoline Refinery Olefins	2,237	-1,919 	-8 	310	303	-9 220		-26 55	292	35	778	348 209
Ethylene				13	303	220		55			13	209
Propylene				279	303	220		-4			806	108
Normal Butylene				1	- 505			97			-96	97
Isobutylene				17	_	_		-38			55	4
											5.0	
Other Liquids		-293	474		18,664	61,086	8,354	2,441	85,279	276	290	67,733
Hydrogen/Biofuels/Other Hydrocarbons			474		841	9,069	500	153	10,190	251	290	8,013
Hydrogen					-		108	_		_	0	
Biofuels (including Fuel Ethanol)			474		841	9,069	392	153	10,082	251	290	8,013
Fuel Ethanol ⁶			303		249	9,007	392	-1	9,704	248	0	6,568
Biofuels (excluding Fuel Ethanol)			171		592	62		154	378	3	290	1,446
Biodiesel			171		592	62		155	363	3	304	1,396
Renewable Diesel Fuel			_		-	0		-1	15	NA	-14	50
Other Biofuels ⁷ Other Hydrocarbons					_	0		_	_	NA	0	_
Unfinished Oils		-293			2,196	279		285	1,878	19	0	3,640
Motor Gasoline Blend.Comp. (MGBC) ⁶	_	-293			15,627	51,738	7,854	2,003	73,211	5	0	56,080
Reformulated	_		_		4,001	6,067	4,036	1,589	12,515	0	0	19,642
Conventional	_				11,626	45,671	3,818	414	60,696	5	0	36,438
Aviation Gasoline Blend. Comp	-		-		-	-		-	-	-	-	-
Finished Petroleum Products			0	107,973	10,954	38,839	-8,246	-735		1,931	148,325	56,925
Finished Motor Gasoline	_		_	95,115	3,541	2,218	-8,246	-654		43	93,238	2,711
Reformulated	_		_	34,979		, –	-3,720	-1		_	31,260	4
Conventional	_		_	60,136	3,541	2,218	-4,526	-653		43	61,979	2,707
Finished Aviation Gasoline	_			_	44	88		29		-	103	179
Kerosene-Type Jet Fuel	_		-	2,235	1,612	14,309		184		9	17,963	12,392
Kerosene	_		-	-11	-	174		-55		4	214	461
Distillate Fuel Oil ⁶	_		0	6,995	2,825	20,374		-173		975	29,393	27,866
15 ppm sulfur and under	_		0	7,143	2,823	20,176		65		954	29,123	26,560
Greater than 15 to 500 ppm sulfur	_		_	15	2	100		-60		20	57 212	508
Greater than 500 ppm sulfur	_		_	-163 649	1,742	198		-178 737		- 8	213 1,646	798 5,627
Less than 0.31 percent sulfur	_			-6	1,742	_		-19		NA	1,646 NA	5,627
0.31 to 1.00 percent sulfur				553	149			-472		NA NA	NA NA	992
Greater than 1.00 percent sulfur	_			102	1,593	_		1,228		NA	NA	4,067
Petrochemical Feedstocks	_			17	- ,555	_		-2		113	-94	6
Naphtha for Petro. Feed. Use	-			-	-	-		_		-	-	_
Other Oils for Petro. Feed. Use	_			17	-	_		-		113	-94	6
Special Naphthas	_			18	_	_		8		_	10	56
Lubricants	_			357	113	264		-70		181	623	1,367
Waxes	_			-20	82	_		-11		91	-18	309
Petroleum Coke	_			633	_	257		-		434	456	_
Marketable	_			236	_	257		_		434	59	_
Catalyst	_			397	 005	1 155		- -717			397	 5 900
Asphalt and Road OilStill Gas	_			1,134 794	995	1,155		-/1/		60	3,942 794	5,899
Miscellaneous Products				794 57		_		-11		12	794 56	52
						1						

⁼ Not Applicable

⁼ No Data Reported = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

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⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

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Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Isotrales includes renewable neating oil, renewable per tuel, renewable naphtian and gasoline, and other biorders and to her biorders.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biorders, rule Oxygenates, Isooctane, and Isooctane Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2023 (Thousand Barrels)

		1		Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,169	2,488			17,005	781	-2,809	1,081	18,553	1	0	8,621
Hydrocarbon Gas Liquids	21,015	-1,921	-9	556	1,008	3,407		1,205	2,220	7,828	12,804	13,028
Natural Gas Liquids	21,015	-1,921	-9	246	754	3,147		1,174	2,220	7,828	12,011	12,788
Ethane	7,867			_	-			127		2,146	514	1,022
Propane	7,507			331	648	6,980		602		4,831	10,033	
Normal Butane	2,358		_	-127	98	1,774		464	1,807	821	1,011	2,255
Isobutane	971	4 004	_	42	8	-520		47	440	-	454	157
Natural Gasoline	2,312	-1,921 	-9 	310	254	-6 260		-66 31	413	30	793	
Refinery Olefins				11	254	260		31			11	240
Propylene				288	254	260		29			773	137
Normal Butylene				-13		200		-16			3	81
Isobutylene				24	_	_		18			6	_
Other Liquids		-568	547		16,589	65,088	6,457	-3,144	90,487	354	416	64,589
Hydrogen/Biofuels/Other Hydrocarbons			547		558	9,366	931	-130	10,785	331	416	
Hydrogen					-		68	-		-	0	
Biofuels (including Fuel Ethanol)			547		558	9,366	863	-130	10,717	331	416	,
Fuel Ethanol ⁶			343			9,246	863	-117	10,238	331	0	-, -
Biofuels (excluding Fuel Ethanol)			204		558	120		-13	479	0	416	
Biodiesel			204		558	100		0	469	0	393	1,395
Renewable Diesel Fuel Other Biofuels ⁷			_		_	20		-13	10	NA NA	23	37
Other Hydrocarbons						_		_	_	INA	_	_
Unfinished Oils		-568			1,518	16		367	581	18	0	4,007
Motor Gasoline Blend.Comp. (MGBC) ⁶	_		_		14,513	55,706	5,526	-3,381	79,121	5	0	
Reformulated	_		_		3,907	7,908	3,443	-2,602	17,859	1	0	17,040
Conventional	-				10,606	47,798	2,083	-779	61,262	4	0	
Aviation Gasoline Blend. Comp	-		_		_	· –		-		-	-	_
Finished Petroleum Products			0	111,667	6,099	43,951	-6,389	-5,939		1,087	160,180	
Finished Motor Gasoline	_		_	100,239	1,784	2,308	-6,389	381		78	97,484	3,092
Reformulated	_		_	36,936	4 704	-	-2,862	1		_	34,073	5
Conventional	_		_	63,303	1,784	2,308	-3,526	380		78	63,411	3,087
Finished Aviation Gasoline	_			1 560	10	43 17,159		-55 -2,121		14	98 20,844	124 10,271
Kerosene	_		_	1,568 66	10	17,159		115		4	-53	576
Distillate Fuel Oil ⁶	_		0	6,151	2,500	22,463		-2,371		36	33,449	25,495
15 ppm sulfur and under	_		ő	6,209	2,494	22,275		-2,377		16	33,340	24,183
Greater than 15 to 500 ppm sulfur	_		_	67	6			22		19	32	530
Greater than 500 ppm sulfur	-		_	-125	-	188		-16		1	78	
Residual Fuel Oil	_			632	1,131	_		-267		4	2,026	
Less than 0.31 percent sulfur	_			4	171	-		60		NA	NA	628
0.31 to 1.00 percent sulfur	-			627	468	_		171		NA	NA	1,163
Greater than 1.00 percent sulfur	-			1	492	-		-498		NA	NA	3,569
Petrochemical Feedstocks	-			16	1	_		0		_	17	
Naphtha for Petro. Feed. Use	_			_	1	_		_		_	1	
Other Oils for Petro. Feed. Use	_			16	_ 2	_		- 7		_	16	
Special Naphthas	_			12 399	123	316		-120		229	7 729	63 1,247
Lubricants Waxes	_			-3	113	316		-120		71	49	1,247
Petroleum Coke	_			618	1 1	127		-10		469	276	
Marketable	_			246	1	127		_		469	-96	_
Catalyst	_			372				_			372	
Asphalt and Road Oil	-			1,220	434	1,535		-1,495		168	4,515	
Still Gas	_			688		_		_			688	
Miscellaneous Products				61	-	-		-3		13	51	49
	i	1	ı	ı	1	1		1	1	ı		1

⁼ Not Applicable

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³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2023 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,033	4,073			20,943	1,815	-6,783	-103	22,182	1	0	8,518
Hydrocarbon Gas Liquids	21,093	-1,912	-10	505	1,585	1,237		351	2,137	6,154	13,856	13,380
Natural Gas Liquids	21,093	-1,912	-10	147	1,357	1,049		299	2,137	6,154	13,134	13,088
Ethane	8,244			_				18		1,715	489	1,040
Propane	7,345			386	1,267	5,837		675	4 700	3,974	10,186	9,747
Normal ButaneIsobutane	2,260 984		-	-228 -11	73 17	1,716 -475		-299 -2	1,762	416	1,942 517	1,956 155
Natural Gasoline	2,260	-1,912	-10	-11	17	-475		-93	375	49	0	190
Refinery Olefins				358	228	188		52			722	292
Ethylene				22	_	_		-			22	-
Propylene				328	228	188		14			730	151
Normal Butylene				-1	-	_		22			-23	103
Isobutylene				9	_	-		16			-7	38
Other Liquids		-2,161 	567 567		14,054 664	63,764 9,396	6,921 380	-2,469 58	,	63 34	512 512	62,121 7,942
Hydrogen					- 004		87	_	40.045	- 04	0	7.040
Biofuels (including Fuel Ethanol) Fuel Ethanol ⁶			567 373		664	9,396 9,269	293 293	58 91	10,315 9,813	34 31	512 0	7,942 6,542
Biofuels (excluding Fuel Ethanol)			194		664	127	293	-32		3	512	1,400
Biodiesel			194		664	117		-22	496	3	498	1,373
Renewable Diesel Fuel			-		-	10		-10	6	NA	14	27
Other Biofuels ⁷			-		-	_		_	_	NA	-	-
Other Hydrocarbons					-	-	_	-	-	_	-	_
Unfinished Oils	-	-2,161			2,443	13		-404	673	26	0	3,603
Motor Gasoline Blend.Comp. (MGBC) ⁶	_		_		10,947	54,355	6,541	-2,123	,	3	0	50,576
Reformulated Conventional	_				3,634 7,313	7,631 46,724	4,434 2,107	-798 -1,325	16,497 57,466	0	0	16,242 34,334
Aviation Gasoline Blend. Comp	_		_		7,313	40,724	2,107	-1,323	- 37,400	-	_	- 34,334
First at Barata as Bart at				400.007		45 455	0.004	4.050		4.074	450 404	40.00=
Finished Petroleum Products Finished Motor Gasoline			0	109,827 96,146	8,544 3,122	45,455 2,244	-6,834 -6,834	-1,359 -208		1,871 44	156,481 94,842	49,627 2,884
Reformulated	_		_	35,627	3,122	2,244	-4,523	-206		44	31,104	2,004
Conventional	_		_	60,519	3,122	2,244	-2,311	-208		44	63,738	2,879
Finished Aviation Gasoline	-			_		319		56		-	263	180
Kerosene-Type Jet Fuel	_		-	2,206	834	15,378		-1,796		171	20,043	8,475
Kerosene	-		-	155		108		160		3	100	736
Distillate Fuel Oil ⁶	_		0	7,402	3,470	25,300		1,841		418	33,913	27,336
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur	_		0	7,411 106	3,392 78	25,012		1,859 73		394 24	33,562 87	26,042 603
Greater than 500 ppm sulfur	_		_	-115	/ 0	288		-91			264	691
Residual Fuel Oil	_			997	597	_		-729		8	2,315	4,631
Less than 0.31 percent sulfur	-			158	-	-		-74		NA	NA.	554
0.31 to 1.00 percent sulfur	-			662	-	-		171		NA	NA	1,334
Greater than 1.00 percent sulfur	-			177	597	-		-826		NA	NA	2,743
Petrochemical Feedstocks	_			16	21	_		-1		103	-65	5
Naphtha for Petro. Feed. Use	_			16	21	-		_		103	21 -86	_
Other Oils for Petro. Feed. Use Special Naphthas	_			-2	1	148		-12		103	159	5 51
Lubricants	_			399	196	337		47		219	666	1,294
Waxes	-			-10	71	-		-6		76	-9	293
Petroleum Coke	-			650	_	777		_		733	694	-
Marketable	_			252	_	777		_		733	296	_
Catalyst	_			398				740			398	
Asphalt and Road Oil Still Gas	_			998 807	232	844		-713		79 	2,708 807	3,691
Miscellaneous Products				63		_		2		16	45	51
Total	23,126	0	557	110,332	45,126	112,271	-6,696	-3,579		8,090	170,849	

⁼ Not Applicable

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NA

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				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,867	2,298			17,878	1,565	-888	-1,317	24,036	1	0	7,201
Hydrocarbon Gas Liquids	21,789	-1,889	-9	293	2,124	3,302		-2,097	2,099	8,733	16,876	11,282
Natural Gas Liquids	21,789	-1,889	-9	-15	1,804	3,142		-1,952	2,099	8,733	15,943	,
Ethane	8,731			_	-			186		1,999	816	1,226
Propane	7,497			466	1,793	7,701		-2,011		5,962	13,507	7,736
Normal Butane	2,308		_	-431	8	1,578		-124	1,651	721	1,214	1,832
Isobutane	967		_	-50	3	-400		-17	131	_	406	
Natural Gasoline	2,286	-1,889	-9		-	-7		14	317	50	0	203
Refinery Olefins				308	320	160		-145			933	147
Ethylene				4	_	_		_			4	
Propylene				293	320	160		-13			786	
Normal Butylene				11	_	_		-103 -29			103 40	(
Isobutylene				11	_	_		-29			40	
Other Liquids		-409	565		18,808	67,363	4,487	7,335	82,889	59	531	69,456
Hydrogen/Biofuels/Other Hydrocarbons			565		621	11,193	-1,264	212	10,341	31	531	8,154
Hydrogen					_		94	_		_	0	
Biofuels (including Fuel Ethanol)			565		621	11,193	-1,358	212	10,247	31	531	8,154
Fuel Ethanol ⁶			371		- 004	11,028	-1,358	322	9,692	27	0	6,864
Biofuels (excluding Fuel Ethanol)			194		621	165		-110	555	4	531	1,290
Biodiesel Renewable Diesel Fuel			194		621	165		-103	552		527	1,270
Other Biofuels ⁷			-		_	_		-7	3	NA NA	4	20
Other Hydrocarbons						_		_	_	INA	_	
Unfinished Oils	_	-409			2,068	-13		-1	1,625	22	0	3,602
Motor Gasoline Blend.Comp. (MGBC) ⁶	_		_		16,119	56,183	5,752	7,124	70,923	7	0	
Reformulated	_		_		5,082	8,181	4,697	4,872	13,087	1	0	21,114
Conventional	_				11,037	48,002	1,055	2,252	57,836	6	0	
Aviation Gasoline Blend. Comp	-		-		· –	´ –	´	´ -	_	_	-	-
Finished Petroleum Products			0	109,985	12,744	47,660	-4,393	8,384		1,123	156,490	58,011
Finished Motor Gasoline	_		_	94,940	2,883	2,367	-4,393	-499		80	96,216	
Reformulated	_		_	35,782	-	_	-4,256	0		_	31,526	
Conventional	_		-	59,158	2,883	2,367	-137	-499		80	64,690	2,380
Finished Aviation Gasoline				_	12	37		-31		_	80	149
Kerosene-Type Jet Fuel			_	2,968	1,479	15,313		115		21	19,624	,
Kerosene	_		_	76	C 40F	109		281		8	-104	1,017
Distillate Fuel Oil ⁶	_		0	7,820 7,825	6,495 6,495	27,980 27,766		7,833 7,952		31 11	34,432 34,123	35,169 33,994
Greater than 15 to 500 ppm sulfur	_		_	168	0, 4 30	21,100		-51		19	200	552
Greater than 500 ppm sulfur	_		_	-173		214		-68		0	109	623
Residual Fuel Oil	_			1,106	1.074	57		228		4	2,005	
Less than 0.31 percent sulfur	_			365	- ,0.1	57		-120		NA	NA	434
0.31 to 1.00 percent sulfur	_			556	_	_		-178		NA	NA	
Greater than 1.00 percent sulfur	_			185	1,074	-		526		NA	NA	3,269
Petrochemical Feedstocks	_			16	63	_		2		110	-33	
Naphtha for Petro. Feed. Use	_			_	63	_		_		-	63	
Other Oils for Petro. Feed. Use	-			16	-	_		_		110	-96	
Special Naphthas	_			-2	1	_		2		_	-3	
Lubricants	_			359	91	362		86		280	446	1,380
Waxes	_			-8	88	-		14		64	2	307
Petroleum Coke	_			715	-	424		_		447	692	-
Marketable				257 458		424		_		447	234 458	
Catalyst Asphalt and Road Oil				982	558	1,011		344		60	2,147	4.03
Still Gas	_			962		1,011		344			2,147	4,03
Miscellaneous Products				71		-		9		17	45	
	1	1	1	Ì		1						1

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