

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,379	--	--	7,171	315	914	15,456	495	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,055	-20	392	196	--	-652	589	808	2,878
Pentanes Plus	382	-20	--	20	--	0	131	188	63
Liquefied Petroleum Gases	2,673	--	392	176	--	-652	458	620	2,814
Ethane/Ethylene	1,033	--	4	0	--	-54	--	67	1,025
Propane/Propylene	1,063	--	561	156	--	-310	--	511	1,580
Normal Butane/Butylene	304	--	-161	13	--	-283	276	37	126
Isobutane/Isobutylene	273	--	-12	6	--	-4	182	5	84
Other Liquids	--	1,074	--	1,170	368	463	1,721	515	-87
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,074	--	27	195	95	1,096	105	0
Hydrogen	--	--	--	--	209	--	209	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	9	-10	3	2	52	0
Renewable Fuels (including Fuel Ethanol)	--	1,016	--	17	-2	92	884	54	0
Fuel Ethanol ⁵	--	960	--	0	-7	62	839	53	0
Renewable Fuels Except Fuel Ethanol	--	56	--	16	4	31	45	1	0
Other Hydrocarbons	--	--	--	2	-1	0	0	--	0
Unfinished Oils	--	--	--	572	--	229	212	219	-87
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	571	173	139	414	191	0
Reformulated	--	--	--	167	259	37	387	2	0
Conventional	--	0	--	404	-86	102	26	190	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	18,449	923	-163	26	--	2,757	16,428
Finished Motor Gasoline	--	1	9,260	74	-167	-22	--	551	8,639
Reformulated	--	--	2,969	--	-250	0	--	--	2,719
Conventional	--	1	6,291	74	83	-22	--	551	5,920
Finished Aviation Gasoline	--	--	9	0	--	1	--	--	8
Kerosene-Type Jet Fuel	--	--	1,513	132	--	30	--	241	1,375
Kerosene	--	--	21	0	--	-4	--	23	3
Distillate Fuel Oil ⁵	--	--	4,835	349	4	-119	--	1,121	4,186
15 ppm sulfur and under	--	--	4,507	240	4	-14	--	880	3,885
Greater than 15 ppm to 500 ppm sulfur	--	--	101	43	--	-27	--	97	73
Greater than 500 ppm sulfur	--	--	228	67	--	-77	--	144	228
Residual Fuel Oil ⁶	--	--	377	218	--	23	--	277	294
Less than 0.31 percent sulfur	--	--	37	26	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	56	33	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	284	159	--	12	--	NA	NA
Petrochemical Feedstocks	--	--	308	49	--	-5	--	--	363
Naphtha for Petro. Feed. Use	--	--	215	37	--	-2	--	--	255
Other Oils for Petro. Feed. Use	--	--	93	12	--	-3	--	--	108
Special Naphthas	--	--	41	19	--	-7	--	--	67
Lubricants	--	--	158	41	--	-15	--	62	153
Waxes	--	--	6	5	--	1	--	4	6
Petroleum Coke	--	--	875	11	--	18	--	464	404
Marketable	--	--	654	11	--	18	--	464	183
Catalyst	--	--	220	--	--	--	--	--	220
Asphalt and Road Oil	--	--	310	25	--	123	--	12	200
Still Gas	--	--	644	--	--	--	--	--	644
Miscellaneous Products	--	--	92	0	--	4	--	1	87
Total	12,434	1,055	18,841	9,461	521	752	17,766	4,575	19,218

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,517	--	--	7,100	99	932	15,342	442	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,162	-21	401	197	--	-731	545	1,021	2,904
Pentanes Plus	389	-21	--	15	--	-61	139	223	82
Liquefied Petroleum Gases	2,773	--	401	182	--	-669	406	798	2,822
Ethane/Ethylene	1,081	--	7	0	--	-94	--	71	1,111
Propane/Propylene	1,097	--	529	163	--	-444	--	662	1,572
Normal Butane/Butylene	333	--	-132	12	--	-129	228	58	56
Isobutane/Isobutylene	261	--	-3	7	--	-2	177	7	83
Other Liquids	--	1,067	--	1,049	344	-66	2,112	391	24
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,067	--	44	139	30	1,122	98	0
Hydrogen	--	--	--	--	204	--	204	--	0
Oxygenates (excluding Fuel Ethanol)	--	43	--	15	-9	9	3	38	0
Renewable Fuels (including Fuel Ethanol)	--	1,024	--	27	-56	22	913	60	0
Fuel Ethanol ⁵	--	958	--	1	-21	15	864	59	0
Renewable Fuels Except Fuel Ethanol	--	66	--	26	-35	7	49	1	0
Other Hydrocarbons	--	--	--	2	-1	0	2	--	0
Unfinished Oils	--	--	--	465	--	-6	273	174	24
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	540	205	-90	716	119	0
Reformulated	--	--	--	137	197	-149	481	3	0
Conventional	--	0	--	403	8	60	235	116	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	18,618	926	-143	-132	--	2,786	16,748
Finished Motor Gasoline	--	2	9,504	51	-184	-4	--	548	8,829
Reformulated	--	--	3,049	--	-169	0	--	--	2,880
Conventional	--	2	6,454	51	-15	-4	--	548	5,948
Finished Aviation Gasoline	--	--	12	0	--	4	--	--	8
Kerosene-Type Jet Fuel	--	--	1,525	127	--	14	--	193	1,445
Kerosene	--	--	8	9	--	-16	--	24	9
Distillate Fuel Oil ⁵	--	--	4,752	388	41	-321	--	943	4,559
15 ppm sulfur and under	--	--	4,408	240	41	-251	--	746	4,194
Greater than 15 ppm to 500 ppm sulfur	--	--	100	39	--	-44	--	92	91
Greater than 500 ppm sulfur	--	--	244	109	--	-27	--	105	274
Residual Fuel Oil ⁶	--	--	420	225	--	97	--	353	195
Less than 0.31 percent sulfur	--	--	46	31	--	-14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	51	7	--	-60	--	NA	NA
Greater than 1.00 percent sulfur	--	--	323	187	--	171	--	NA	NA
Petrochemical Feedstocks	--	--	286	50	--	-6	--	--	342
Naphtha for Petro. Feed. Use	--	--	194	37	--	-3	--	--	234
Other Oils for Petro. Feed. Use	--	--	92	13	--	-3	--	--	108
Special Naphthas	--	--	43	24	--	3	--	--	64
Lubricants	--	--	173	16	--	-24	--	91	123
Waxes	--	--	5	6	--	-1	--	4	8
Petroleum Coke	--	--	845	2	--	25	--	605	217
Marketable	--	--	636	2	--	25	--	605	8
Catalyst	--	--	209	--	--	--	--	--	209
Asphalt and Road Oil	--	--	308	28	--	96	--	25	215
Still Gas	--	--	645	--	--	--	--	--	645
Miscellaneous Products	--	--	93	0	--	2	--	1	90
Total	12,678	1,048	19,019	9,272	300	3	17,998	4,640	19,677

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,566	--	--	7,592	-181	899	15,640	438	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,237	-21	610	168	--	188	494	752	2,560
Pentanes Plus	405	-21	--	7	--	-54	169	136	141
Liquefied Petroleum Gases	2,832	--	610	161	--	242	325	616	2,419
Ethane/Ethylene	1,099	--	7	0	--	34	--	55	1,016
Propane/Propylene	1,123	--	536	147	--	108	--	470	1,228
Normal Butane/Butylene	329	--	72	6	--	77	152	85	93
Isobutane/Isobutylene	281	--	-4	7	--	23	174	5	82
Other Liquids	--	1,070	--	1,036	400	-166	2,281	429	-38
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,070	--	33	139	-6	1,141	106	0
Hydrogen	--	--	--	--	209	--	209	--	0
Oxygenates (excluding Fuel Ethanol)	--	44	--	5	-15	-4	4	34	0
Renewable Fuels (including Fuel Ethanol)	--	1,026	--	25	-53	-1	926	73	0
Fuel Ethanol ⁵	--	951	--	0	-16	-6	875	66	0
Renewable Fuels Except Fuel Ethanol	--	75	--	25	-37	5	52	6	0
Other Hydrocarbons	--	--	--	3	-2	0	2	--	0
Unfinished Oils	--	--	--	465	--	-8	292	217	-36
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	538	261	-152	846	105	0
Reformulated	--	--	--	145	266	29	380	2	0
Conventional	--	0	--	393	-5	-181	466	103	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	2	--	-2
Finished Petroleum Products	--	3	18,819	823	-203	138	--	2,473	16,830
Finished Motor Gasoline	--	3	9,524	61	-245	-119	--	405	9,057
Reformulated	--	--	3,088	--	-230	0	--	--	2,857
Conventional	--	3	6,436	61	-15	-119	--	405	6,199
Finished Aviation Gasoline	--	--	7	0	--	-2	--	--	9
Kerosene-Type Jet Fuel	--	--	1,498	163	--	-42	--	155	1,548
Kerosene	--	--	4	0	--	-8	--	1	11
Distillate Fuel Oil ⁵	--	--	4,894	324	43	164	--	1,018	4,078
15 ppm sulfur and under	--	--	4,562	217	43	204	--	818	3,800
Greater than 15 ppm to 500 ppm sulfur	--	--	136	41	--	2	--	85	90
Greater than 500 ppm sulfur	--	--	196	66	--	-41	--	115	188
Residual Fuel Oil ⁶	--	--	478	146	--	43	--	318	263
Less than 0.31 percent sulfur	--	--	44	5	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	51	21	--	-12	--	NA	NA
Greater than 1.00 percent sulfur	--	--	383	121	--	51	--	NA	NA
Petrochemical Feedstocks	--	--	287	34	--	13	--	--	308
Naphtha for Petro. Feed. Use	--	--	186	25	--	8	--	--	203
Other Oils for Petro. Feed. Use	--	--	101	9	--	5	--	--	105
Special Naphthas	--	--	35	11	--	-2	--	--	48
Lubricants	--	--	169	43	--	-3	--	62	152
Waxes	--	--	5	6	--	1	--	4	6
Petroleum Coke	--	--	863	2	--	-7	--	494	377
Marketable	--	--	644	2	--	-7	--	494	158
Catalyst	--	--	219	--	--	--	--	--	219
Asphalt and Road Oil	--	--	305	33	--	101	--	15	222
Still Gas	--	--	661	--	--	--	--	--	661
Miscellaneous Products	--	--	90	0	--	0	--	1	89
Total	12,802	1,052	19,428	9,619	17	1,060	18,415	4,092	19,352

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,627	--	--	7,208	354	317	16,273	599	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,375	-20	815	156	--	633	406	909	2,378
Pentanes Plus	432	-20	--	11	--	32	136	137	118
Liquefied Petroleum Gases	2,943	--	815	145	--	600	271	772	2,261
Ethane/Ethylene	1,152	--	5	0	--	23	--	62	1,072
Propane/Propylene	1,154	--	589	127	--	276	--	629	966
Normal Butane/Butylene	351	--	227	9	--	291	93	75	128
Isobutane/Isobutylene	285	--	-6	8	--	10	178	5	94
Other Liquids	--	1,083	--	1,232	443	-66	2,292	559	-27
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,083	--	32	158	-17	1,169	121	0
Hydrogen	--	--	--	--	208	--	208	--	0
Oxygenates (excluding Fuel Ethanol)	--	67	--	1	-21	-8	2	54	0
Renewable Fuels (including Fuel Ethanol)	--	1,016	--	28	-28	-9	958	67	0
Fuel Ethanol ⁵	--	930	--	9	13	-1	894	59	0
Renewable Fuels Except Fuel Ethanol	--	86	--	20	-41	-8	64	8	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	600	--	41	291	295	-27
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	600	285	-91	832	144	0
Reformulated	--	--	--	174	161	105	228	2	0
Conventional	--	0	--	426	123	-196	603	142	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,224	778	-249	-28	--	2,871	16,912
Finished Motor Gasoline	--	3	9,720	75	-297	-54	--	365	9,189
Reformulated	--	--	3,116	--	-127	0	--	--	2,989
Conventional	--	3	6,604	75	-171	-54	--	365	6,201
Finished Aviation Gasoline	--	--	8	0	--	-6	--	--	14
Kerosene-Type Jet Fuel	--	--	1,591	134	--	5	--	194	1,527
Kerosene	--	--	3	0	--	2	--	--	1
Distillate Fuel Oil ⁵	--	--	4,991	243	48	36	--	1,219	4,027
15 ppm sulfur and under	--	--	4,665	190	48	23	--	992	3,887
Greater than 15 ppm to 500 ppm sulfur	--	--	138	3	--	42	--	98	0
Greater than 500 ppm sulfur	--	--	189	51	--	-29	--	129	140
Residual Fuel Oil ⁶	--	--	467	179	--	26	--	448	172
Less than 0.31 percent sulfur	--	--	44	0	--	-16	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	60	63	--	46	--	NA	NA
Greater than 1.00 percent sulfur	--	--	362	115	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	269	48	--	-2	--	--	319
Naphtha for Petro. Feed. Use	--	--	172	40	--	-4	--	--	216
Other Oils for Petro. Feed. Use	--	--	97	7	--	2	--	--	102
Special Naphthas	--	--	33	18	--	0	--	--	52
Lubricants	--	--	193	27	--	3	--	69	148
Waxes	--	--	5	6	--	-1	--	4	8
Petroleum Coke	--	--	848	19	--	-58	--	547	377
Marketable	--	--	625	19	--	-58	--	547	154
Catalyst	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil	--	--	323	28	--	25	--	23	303
Still Gas	--	--	684	--	--	--	--	--	684
Miscellaneous Products	--	--	89	0	--	-3	--	1	90
Total	13,002	1,065	20,039	9,374	548	856	18,971	4,938	19,263

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,472	--	--	7,245	136	-76	16,402	527	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,337	-21	885	122	--	669	394	952	2,307
Pentanes Plus	436	-21	--	10	--	42	139	176	69
Liquefied Petroleum Gases	2,900	--	885	111	--	627	255	776	2,238
Ethane/Ethylene	1,116	--	6	--	--	-15	--	77	1,060
Propane/Propylene	1,147	--	582	91	--	348	--	583	890
Normal Butane/Butylene	332	--	307	9	--	288	58	106	195
Isobutane/Isobutylene	305	--	-10	11	--	6	197	11	93
Other Liquids	--	1,125	--	1,266	294	-312	2,317	536	144
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,125	--	31	129	-18	1,171	132	0
Hydrogen	--	--	--	--	208	--	208	--	0
Oxygenates (excluding Fuel Ethanol)	--	78	--	1	9	12	0	76	0
Renewable Fuels (including Fuel Ethanol)	--	1,047	--	28	-87	-30	961	57	0
Fuel Ethanol ⁵	--	957	--	0	-27	-23	904	48	0
Renewable Fuels Except Fuel Ethanol	--	90	--	28	-60	-7	57	8	0
Other Hydrocarbons	--	--	--	2	-1	-1	2	--	0
Unfinished Oils	--	--	--	581	--	-69	251	255	144
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	653	165	-225	895	149	0
Reformulated	--	--	--	197	159	-56	412	0	0
Conventional	--	0	--	456	7	-168	482	149	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	4	19,310	869	-73	423	--	2,837	16,850
Finished Motor Gasoline	--	4	9,771	109	-138	31	--	452	9,262
Reformulated	--	--	3,174	--	-107	0	--	--	3,068
Conventional	--	4	6,597	109	-31	32	--	452	6,194
Finished Aviation Gasoline	--	--	10	0	--	-3	--	--	13
Kerosene-Type Jet Fuel	--	--	1,608	170	--	129	--	129	1,519
Kerosene	--	--	24	--	--	4	--	0	20
Distillate Fuel Oil ⁵	--	--	4,983	191	65	181	--	1,280	3,778
15 ppm sulfur and under	--	--	4,656	153	65	149	--	1,069	3,656
Greater than 15 ppm to 500 ppm sulfur	--	--	113	1	--	-4	--	117	2
Greater than 500 ppm sulfur	--	--	213	37	--	37	--	94	119
Residual Fuel Oil ⁶	--	--	436	239	--	70	--	370	235
Less than 0.31 percent sulfur	--	--	56	60	--	26	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	41	35	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	339	145	--	39	--	NA	NA
Petrochemical Feedstocks	--	--	293	40	--	8	--	--	325
Naphtha for Petro. Feed. Use	--	--	165	34	--	1	--	--	198
Other Oils for Petro. Feed. Use	--	--	128	6	--	7	--	--	127
Special Naphthas	--	--	37	19	--	9	--	--	47
Lubricants	--	--	179	44	--	-18	--	83	159
Waxes	--	--	4	7	--	1	--	4	5
Petroleum Coke	--	--	860	18	--	-5	--	500	383
Marketable	--	--	635	18	--	-5	--	500	158
Catalyst	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil	--	--	341	31	--	13	--	16	343
Still Gas	--	--	676	--	--	--	--	--	676
Miscellaneous Products	--	--	88	0	--	2	--	1	85
Total	12,808	1,107	20,195	9,502	357	704	19,112	4,853	19,301

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,320	--	--	7,321	219	-287	16,701	445	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,319	-22	864	132	--	524	418	932	2,418
Pentanes Plus	451	-22	--	16	--	33	140	179	93
Liquefied Petroleum Gases	2,868	--	864	116	--	491	279	752	2,326
Ethane/Ethylene	1,087	--	5	--	--	-8	--	70	1,030
Propane/Propylene	1,141	--	569	96	--	215	--	538	1,053
Normal Butane/Butylene	329	--	292	7	--	284	63	136	147
Isobutane/Isobutylene	311	--	-3	13	--	0	216	9	96
Other Liquids	--	1,165	--	1,379	289	30	2,131	574	97
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,165	--	42	105	-22	1,204	130	0
Hydrogen	--	--	--	--	216	--	216	--	0
Oxygenates (excluding Fuel Ethanol)	--	79	--	5	-12	-2	4	71	0
Renewable Fuels (including Fuel Ethanol)	--	1,086	--	34	-98	-19	983	59	0
Fuel Ethanol ⁵	--	989	--	0	-22	-1	919	50	0
Renewable Fuels Except Fuel Ethanol	--	97	--	34	-77	-19	64	9	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	629	--	73	105	353	97
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	708	184	-21	822	91	0
Reformulated	--	--	--	214	145	-63	422	0	0
Conventional	--	0	--	494	39	42	400	91	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	4	19,414	774	-79	82	--	2,705	17,326
Finished Motor Gasoline	--	4	9,846	100	-162	-28	--	399	9,417
Reformulated	--	--	3,237	--	-98	1	--	--	3,139
Conventional	--	4	6,609	100	-65	-29	--	399	6,278
Finished Aviation Gasoline	--	--	12	0	--	0	--	--	12
Kerosene-Type Jet Fuel	--	--	1,640	204	--	43	--	147	1,654
Kerosene	--	--	15	--	--	5	--	9	0
Distillate Fuel Oil ⁵	--	--	5,032	132	84	141	--	1,210	3,897
15 ppm sulfur and under	--	--	4,695	94	84	104	--	947	3,821
Greater than 15 ppm to 500 ppm sulfur	--	--	111	1	--	-15	--	126	1
Greater than 500 ppm sulfur	--	--	226	37	--	52	--	137	74
Residual Fuel Oil ⁶	--	--	413	174	--	20	--	367	200
Less than 0.31 percent sulfur	--	--	38	2	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	51	62	--	15	--	NA	NA
Greater than 1.00 percent sulfur	--	--	324	111	--	11	--	NA	NA
Petrochemical Feedstocks	--	--	240	39	--	-14	--	--	293
Naphtha for Petro. Feed. Use	--	--	148	31	--	-3	--	--	183
Other Oils for Petro. Feed. Use	--	--	92	7	--	-10	--	--	110
Special Naphthas	--	--	34	8	--	-10	--	--	52
Lubricants	--	--	182	45	--	22	--	74	132
Waxes	--	--	5	7	--	1	--	5	6
Petroleum Coke	--	--	884	15	--	12	--	480	407
Marketable	--	--	656	15	--	12	--	480	179
Catalyst	--	--	228	--	--	--	--	--	228
Asphalt and Road Oil	--	--	326	49	--	-111	--	14	472
Still Gas	--	--	693	--	--	--	--	--	693
Miscellaneous Products	--	--	91	0	--	0	--	1	90
Total	12,638	1,148	20,278	9,605	429	350	19,250	4,657	19,841

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,418	--	--	7,360	235	-412	16,879	546	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,355	-21	853	129	--	421	432	1,003	2,460
Pentanes Plus	468	-21	--	0	--	16	152	200	78
Liquefied Petroleum Gases	2,887	--	853	129	--	405	280	803	2,382
Ethane/Ethylene	1,085	--	6	--	--	-28	--	65	1,054
Propane/Propylene	1,151	--	580	107	--	202	--	607	1,030
Normal Butane/Butylene	334	--	276	9	--	217	75	125	202
Isobutane/Isobutylene	317	--	-10	12	--	13	205	6	96
Other Liquids	--	1,141	--	1,455	243	39	2,280	438	82
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,141	--	62	150	7	1,216	131	0
Hydrogen	--	--	--	--	223	--	223	--	0
Oxygenates (excluding Fuel Ethanol)	--	73	--	4	1	9	2	67	0
Renewable Fuels (including Fuel Ethanol)	--	1,069	--	56	-74	-2	989	64	0
Fuel Ethanol ⁵	--	976	--	1	-13	-14	923	55	0
Renewable Fuels Except Fuel Ethanol	--	93	--	55	-61	12	67	8	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	689	--	104	311	192	83
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	705	93	-72	753	116	0
Reformulated	--	--	--	175	106	-70	351	0	0
Conventional	--	0	--	529	-13	-2	402	116	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	4	19,830	627	-17	-112	--	2,972	17,584
Finished Motor Gasoline	--	4	9,989	33	-80	-37	--	512	9,470
Reformulated	--	--	3,200	--	-63	0	--	--	3,137
Conventional	--	4	6,789	33	-17	-37	--	512	6,333
Finished Aviation Gasoline	--	--	11	0	--	-7	--	--	18
Kerosene-Type Jet Fuel	--	--	1,670	160	--	-2	--	181	1,650
Kerosene	--	--	15	--	--	11	--	3	1
Distillate Fuel Oil ⁵	--	--	5,101	143	64	78	--	1,328	3,901
15 ppm sulfur and under	--	--	4,740	109	64	46	--	1,096	3,771
Greater than 15 ppm to 500 ppm sulfur	--	--	134	1	--	35	--	74	27
Greater than 500 ppm sulfur	--	--	226	33	--	-3	--	159	103
Residual Fuel Oil ⁶	--	--	426	144	--	-60	--	305	325
Less than 0.31 percent sulfur	--	--	54	15	--	-16	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	47	10	--	-55	--	NA	NA
Greater than 1.00 percent sulfur	--	--	325	119	--	11	--	NA	NA
Petrochemical Feedstocks	--	--	285	36	--	7	--	--	315
Naphtha for Petro. Feed. Use	--	--	168	31	--	4	--	--	194
Other Oils for Petro. Feed. Use	--	--	118	6	--	3	--	--	121
Special Naphthas	--	--	34	14	--	0	--	--	48
Lubricants	--	--	187	40	--	-12	--	82	156
Waxes	--	--	5	7	--	2	--	4	6
Petroleum Coke	--	--	908	15	--	-13	--	537	399
Marketable	--	--	673	15	--	-13	--	537	164
Catalyst	--	--	235	--	--	--	--	--	235
Asphalt and Road Oil	--	--	384	35	--	-79	--	18	480
Still Gas	--	--	720	--	--	--	--	--	720
Miscellaneous Products	--	--	95	0	--	0	--	1	94
Total	12,773	1,124	20,683	9,571	462	-63	19,591	4,960	20,126

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,384	--	--	7,717	94	34	16,700	461	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,419	-21	839	141	--	494	449	991	2,444
Pentanes Plus	466	-21	--	10	--	-50	155	198	153
Liquefied Petroleum Gases	2,952	--	839	130	--	544	294	794	2,291
Ethane/Ethylene	1,135	--	4	--	--	77	--	60	1,002
Propane/Propylene	1,165	--	574	111	--	212	--	597	1,042
Normal Butane/Butylene	344	--	265	6	--	275	71	128	141
Isobutane/Isobutylene	309	--	-3	13	--	-20	223	10	106
Other Liquids	--	1,120	--	1,372	189	-101	2,377	467	-63
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,120	--	62	106	-24	1,192	121	0
Hydrogen	--	--	--	--	206	--	206	--	0
Oxygenates (excluding Fuel Ethanol)	--	65	--	--	-10	-17	1	71	0
Renewable Fuels (including Fuel Ethanol)	--	1,055	--	61	-89	-7	984	50	0
Fuel Ethanol ⁵	--	960	--	12	-21	-10	919	41	0
Renewable Fuels Except Fuel Ethanol	--	95	--	49	-68	3	64	9	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	557	--	-30	395	255	-63
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	752	83	-46	790	91	0
Reformulated	--	--	--	206	147	-27	380	0	0
Conventional	--	0	--	546	-63	-19	411	91	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	4	19,785	629	11	293	--	2,588	17,549
Finished Motor Gasoline	--	4	9,998	33	-62	64	--	449	9,460
Reformulated	--	--	3,239	--	-124	0	--	--	3,116
Conventional	--	4	6,758	33	62	64	--	449	6,345
Finished Aviation Gasoline	--	--	17	0	--	6	--	--	11
Kerosene-Type Jet Fuel	--	--	1,600	132	--	-22	--	154	1,601
Kerosene	--	--	16	--	--	5	--	9	2
Distillate Fuel Oil ⁵	--	--	5,107	140	72	338	--	1,066	3,915
15 ppm sulfur and under	--	--	4,710	88	72	292	--	854	3,725
Greater than 15 ppm to 500 ppm sulfur	--	--	138	1	--	4	--	94	41
Greater than 500 ppm sulfur	--	--	258	50	--	42	--	118	148
Residual Fuel Oil ⁶	--	--	404	177	--	-39	--	322	298
Less than 0.31 percent sulfur	--	--	39	11	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	51	58	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	314	109	--	-31	--	NA	NA
Petrochemical Feedstocks	--	--	314	37	--	-9	--	--	359
Naphtha for Petro. Feed. Use	--	--	194	33	--	-9	--	--	236
Other Oils for Petro. Feed. Use	--	--	119	4	--	-1	--	--	124
Special Naphthas	--	--	39	13	--	4	--	--	48
Lubricants	--	--	190	39	--	45	--	63	121
Waxes	--	--	5	3	--	1	--	4	3
Petroleum Coke	--	--	882	9	--	-19	--	498	412
Marketable	--	--	646	9	--	-19	--	498	176
Catalyst	--	--	236	--	--	--	--	--	236
Asphalt and Road Oil	--	--	403	46	--	-83	--	22	510
Still Gas	--	--	723	--	--	--	--	--	723
Miscellaneous Products	--	--	89	0	--	3	--	1	85
Total	12,803	1,103	20,625	9,858	294	720	19,526	4,507	19,930

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,423	--	--	7,228	36	109	16,168	410	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,437	-21	583	114	--	163	546	1,136	2,269
Pentanes Plus	468	-21	--	0	--	-18	160	233	73
Liquefied Petroleum Gases	2,969	--	583	114	--	181	386	903	2,196
Ethane/Ethylene	1,130	--	5	--	--	24	--	51	1,060
Propane/Propylene	1,176	--	529	92	--	87	--	739	970
Normal Butane/Butylene	346	--	56	11	--	70	157	107	79
Isobutane/Isobutylene	318	--	-8	11	--	0	229	5	87
Other Liquids	--	1,108	--	1,404	332	118	2,294	502	-70
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,108	--	66	99	-27	1,183	116	0
Hydrogen	--	--	--	--	209	--	209	--	0
Oxygenates (excluding Fuel Ethanol)	--	73	--	1	-8	3	3	60	0
Renewable Fuels (including Fuel Ethanol)	--	1,035	--	63	-100	-30	972	56	0
Fuel Ethanol ⁵	--	952	--	17	-33	-15	901	50	0
Renewable Fuels Except Fuel Ethanol	--	83	--	46	-67	-15	70	7	0
Other Hydrocarbons	--	--	--	2	-1	1	0	--	0
Unfinished Oils	--	--	--	624	--	12	463	219	-70
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	714	233	132	648	166	0
Reformulated	--	--	--	223	226	111	337	0	0
Conventional	--	0	--	492	7	21	311	166	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,472	611	-128	-64	--	2,803	17,220
Finished Motor Gasoline	--	3	9,878	63	-200	100	--	356	9,289
Reformulated	--	--	3,194	--	-252	0	--	--	2,942
Conventional	--	3	6,685	63	52	100	--	356	6,347
Finished Aviation Gasoline	--	--	13	0	--	2	--	--	11
Kerosene-Type Jet Fuel	--	--	1,547	66	--	-84	--	162	1,534
Kerosene	--	--	16	0	--	3	--	12	1
Distillate Fuel Oil ⁵	--	--	5,061	103	72	-104	--	1,277	4,063
15 ppm sulfur and under	--	--	4,685	67	72	-120	--	1,028	3,916
Greater than 15 ppm to 500 ppm sulfur	--	--	137	1	--	-3	--	116	24
Greater than 500 ppm sulfur	--	--	239	35	--	18	--	132	123
Residual Fuel Oil ⁶	--	--	414	243	--	88	--	302	267
Less than 0.31 percent sulfur	--	--	42	1	--	17	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	58	71	--	52	--	NA	NA
Greater than 1.00 percent sulfur	--	--	314	171	--	18	--	NA	NA
Petrochemical Feedstocks	--	--	300	34	--	5	--	--	330
Naphtha for Petro. Feed. Use	--	--	208	31	--	3	--	--	236
Other Oils for Petro. Feed. Use	--	--	92	3	--	1	--	--	94
Special Naphthas	--	--	37	18	--	-3	--	--	58
Lubricants	--	--	162	35	--	1	--	69	127
Waxes	--	--	4	8	--	-3	--	4	11
Petroleum Coke	--	--	856	13	--	-14	--	601	283
Marketable	--	--	624	13	--	-14	--	601	50
Catalyst	--	--	232	--	--	--	--	--	232
Asphalt and Road Oil	--	--	404	29	--	-55	--	18	469
Still Gas	--	--	691	--	--	--	--	--	691
Miscellaneous Products	--	--	88	0	--	1	--	1	86
Total	12,860	1,090	20,054	9,358	241	326	19,008	4,851	19,418

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,358	--	--	7,102	321	841	15,440	500	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,489	-21	442	159	--	-36	600	953	2,550
Pentanes Plus	458	-21	--	10	--	-3	156	154	139
Liquefied Petroleum Gases	3,031	--	442	148	--	-33	444	799	2,411
Ethane/Ethylene	1,176	--	6	--	--	19	--	68	1,095
Propane/Propylene	1,190	--	520	120	--	141	--	605	1,084
Normal Butane/Butylene	341	--	-75	21	--	-193	246	116	118
Isobutane/Isobutylene	324	--	-10	8	--	0	198	10	114
Other Liquids	--	1,122	--	1,008	498	-264	2,573	499	-179
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,122	--	56	134	1	1,179	132	0
Hydrogen	--	--	--	--	207	--	207	--	0
Oxygenates (excluding Fuel Ethanol)	--	76	--	--	-10	-5	2	69	0
Renewable Fuels (including Fuel Ethanol)	--	1,046	--	54	-62	6	969	63	0
Fuel Ethanol ⁵	--	964	--	7	-4	1	908	58	0
Renewable Fuels Except Fuel Ethanol	--	82	--	47	-59	4	61	5	0
Other Hydrocarbons	--	--	--	2	-1	0	0	--	0
Unfinished Oils	--	--	--	430	--	-54	426	237	-179
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	523	364	-211	967	130	0
Reformulated	--	--	--	154	305	-49	508	0	0
Conventional	--	0	--	369	59	-162	459	130	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,212	572	-301	-308	--	2,664	17,130
Finished Motor Gasoline	--	3	9,935	103	-361	-43	--	479	9,245
Reformulated	--	--	3,214	--	-305	0	--	--	2,909
Conventional	--	3	6,721	103	-56	-43	--	479	6,336
Finished Aviation Gasoline	--	--	11	0	--	-2	--	--	14
Kerosene-Type Jet Fuel	--	--	1,554	83	--	-96	--	118	1,614
Kerosene	--	--	21	24	--	10	--	33	3
Distillate Fuel Oil ⁵	--	--	4,817	101	60	-186	--	1,150	4,014
15 ppm sulfur and under	--	--	4,463	82	60	-247	--	1,009	3,843
Greater than 15 ppm to 500 ppm sulfur	--	--	116	1	--	39	--	77	1
Greater than 500 ppm sulfur	--	--	238	18	--	22	--	64	170
Residual Fuel Oil ⁶	--	--	419	136	--	53	--	266	236
Less than 0.31 percent sulfur	--	--	54	--	--	-11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	59	20	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	307	116	--	56	--	NA	NA
Petrochemical Feedstocks	--	--	309	33	--	6	--	--	336
Naphtha for Petro. Feed. Use	--	--	210	28	--	6	--	--	232
Other Oils for Petro. Feed. Use	--	--	100	5	--	0	--	--	104
Special Naphthas	--	--	34	9	--	2	--	--	41
Lubricants	--	--	188	27	--	-12	--	82	145
Waxes	--	--	5	6	--	1	--	4	7
Petroleum Coke	--	--	834	17	--	16	--	506	329
Marketable	--	--	618	17	--	16	--	506	112
Catalyst	--	--	217	--	--	--	--	--	217
Asphalt and Road Oil	--	--	334	33	--	-58	--	26	400
Still Gas	--	--	663	--	--	--	--	--	663
Miscellaneous Products	--	--	87	0	--	2	--	1	84
Total	12,846	1,104	19,653	8,842	519	234	18,613	4,617	19,500

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,304	--	--	7,371	128	26	16,458	320	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,498	-22	343	174	--	-371	683	1,080	2,601
Pentanes Plus	435	-22	--	22	--	44	146	201	44
Liquefied Petroleum Gases	3,063	--	343	153	--	-415	538	879	2,557
Ethane/Ethylene	1,237	--	6	--	--	-3	--	66	1,181
Propane/Propylene	1,174	--	559	129	--	-5	--	697	1,169
Normal Butane/Butylene	341	--	-224	13	--	-397	314	109	103
Isobutane/Isobutylene	311	--	1	12	--	-11	223	7	104
Other Liquids	--	1,136	--	957	326	203	1,669	566	-19
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,136	--	59	140	57	1,156	122	0
Hydrogen	--	--	--	--	218	--	218	--	0
Oxygenates (excluding Fuel Ethanol)	--	63	--	1	16	8	1	72	0
Renewable Fuels (including Fuel Ethanol)	--	1,073	--	56	-93	50	936	50	0
Fuel Ethanol ⁵	--	989	--	17	-41	37	880	48	0
Renewable Fuels Except Fuel Ethanol	--	84	--	39	-52	13	56	3	0
Other Hydrocarbons	--	--	--	2	-2	0	1	--	0
Unfinished Oils	--	--	--	522	--	-39	310	269	-19
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	376	186	184	202	175	0
Reformulated	--	--	--	98	217	24	291	0	0
Conventional	--	0	--	277	-31	160	-89	175	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	19,532	649	-93	591	--	2,938	16,561
Finished Motor Gasoline	--	2	9,799	70	-145	2	--	612	9,112
Reformulated	--	--	3,122	--	-241	0	--	--	2,881
Conventional	--	2	6,677	70	96	2	--	612	6,230
Finished Aviation Gasoline	--	--	10	0	--	1	--	--	9
Kerosene-Type Jet Fuel	--	--	1,634	102	--	21	--	191	1,524
Kerosene	--	--	23	11	--	2	--	31	1
Distillate Fuel Oil ⁵	--	--	5,169	150	52	453	--	1,178	3,740
15 ppm sulfur and under	--	--	4,826	84	52	395	--	1,026	3,541
Greater than 15 ppm to 500 ppm sulfur	--	--	135	12	--	44	--	109	-6
Greater than 500 ppm sulfur	--	--	208	54	--	14	--	43	206
Residual Fuel Oil ⁶	--	--	377	198	--	13	--	261	300
Less than 0.31 percent sulfur	--	--	46	3	--	12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	52	24	--	-14	--	NA	NA
Greater than 1.00 percent sulfur	--	--	278	171	--	14	--	NA	NA
Petrochemical Feedstocks	--	--	288	38	--	-8	--	--	335
Naphtha for Petro. Feed. Use	--	--	203	35	--	-8	--	--	246
Other Oils for Petro. Feed. Use	--	--	86	3	--	-1	--	--	89
Special Naphthas	--	--	39	19	--	1	--	--	58
Lubricants	--	--	178	27	--	35	--	65	104
Waxes	--	--	3	5	--	0	--	3	4
Petroleum Coke	--	--	903	6	--	25	--	577	306
Marketable	--	--	679	6	--	25	--	577	83
Catalyst	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil	--	--	329	24	--	49	--	17	287
Still Gas	--	--	688	--	--	--	--	--	688
Miscellaneous Products	--	--	94	0	--	0	--	1	93
Total	12,803	1,117	19,875	9,151	361	449	18,810	4,903	19,144

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,225	--	--	7,902	-212	-219	16,742	392	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,417	-22	333	181	--	-644	649	1,067	2,837
Pentanes Plus	414	-22	--	10	--	12	134	170	86
Liquefied Petroleum Gases	3,004	--	333	171	--	-656	515	897	2,751
Ethane/Ethylene	1,223	--	7	--	--	-1	--	63	1,167
Propane/Propylene	1,148	--	578	145	--	-263	--	751	1,384
Normal Butane/Butylene	318	--	-241	11	--	-373	304	78	80
Isobutane/Isobutylene	314	--	-11	15	--	-19	212	5	120
Other Liquids	--	1,144	--	988	285	321	1,377	682	36
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,144	--	60	138	49	1,170	123	0
Hydrogen	--	--	--	--	233	--	233	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	1	-12	-10	3	54	0
Renewable Fuels (including Fuel Ethanol)	--	1,086	--	58	-83	58	933	69	0
Fuel Ethanol ⁵	--	1,003	--	7	-14	48	883	64	0
Renewable Fuels Except Fuel Ethanol	--	83	--	50	-69	10	50	4	0
Other Hydrocarbons	--	--	--	1	1	0	1	--	0
Unfinished Oils	--	--	--	427	--	-105	155	340	36
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	501	147	377	52	219	0
Reformulated	--	--	--	218	222	85	354	0	0
Conventional	--	0	--	283	-75	292	-303	219	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	19,544	671	-66	299	--	3,125	16,727
Finished Motor Gasoline	--	2	9,806	84	-133	27	--	584	9,148
Reformulated	--	--	3,142	--	-271	-1	--	--	2,872
Conventional	--	2	6,663	84	138	28	--	584	6,275
Finished Aviation Gasoline	--	--	9	0	--	0	--	--	9
Kerosene-Type Jet Fuel	--	--	1,698	108	--	74	--	155	1,578
Kerosene	--	--	28	8	--	-1	--	12	25
Distillate Fuel Oil ⁵	--	--	5,042	155	67	133	--	1,300	3,831
15 ppm sulfur and under	--	--	4,734	92	67	172	--	1,108	3,613
Greater than 15 ppm to 500 ppm sulfur	--	--	112	1	--	-33	--	143	3
Greater than 500 ppm sulfur	--	--	196	62	--	-6	--	49	215
Residual Fuel Oil ⁶	--	--	376	222	--	-47	--	329	317
Less than 0.31 percent sulfur	--	--	44	34	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	49	22	--	6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	283	166	--	-58	--	NA	NA
Petrochemical Feedstocks	--	--	313	37	--	1	--	--	349
Naphtha for Petro. Feed. Use	--	--	217	33	--	0	--	--	250
Other Oils for Petro. Feed. Use	--	--	97	4	--	1	--	--	100
Special Naphthas	--	--	31	10	--	0	--	--	41
Lubricants	--	--	192	22	--	19	--	65	130
Waxes	--	--	5	4	--	1	--	4	5
Petroleum Coke	--	--	922	1	--	-18	--	658	283
Marketable	--	--	693	1	--	-18	--	658	54
Catalyst	--	--	229	--	--	--	--	--	229
Asphalt and Road Oil	--	--	321	19	--	110	--	18	212
Still Gas	--	--	702	--	--	--	--	--	702
Miscellaneous Products	--	--	98	0	--	-1	--	1	98
Total	12,642	1,124	19,876	9,742	6	-244	18,768	5,266	19,600

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.