

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,030	52,033	285,981	26,736	24,148	390,928	12,611
Alaskan	--	--	--	--	--	13,901	448
Lower 48 States	--	--	--	--	--	377,027	12,162
Transfers to Crude Oil Supply	1,527	2,063	8,084	555	2,460	14,690	474
Imports (PAD District of Entry)	16,521	91,278	39,696	12,786	35,031	195,312	6,300
Commercial	16,521	91,278	39,696	12,786	35,031	195,312	6,300
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	3,757	-11,243	26,796	-22,524	3,215	--	--
Adjustments ¹	-484	-810	8,020	-3,387	-2,293	1,045	34
Disposition							
Stock Change ²	-448	16,970	12,568	-487	3	28,606	923
Commercial	-448	16,970	13,019	-487	3	29,057	937
SPR	--	--	-451	--	--	-451	-15
Refinery Inputs	23,799	113,697	252,976	14,653	62,558	467,683	15,087
Exports	0	2,654	103,032	--	--	105,686	3,409
Ending Stocks							
Total	7,164	123,976	627,659	23,934	48,005	830,738	--
Commercial	7,164	123,976	256,080	23,934	48,005	459,159	--
Refinery	5,106	13,790	46,318	2,489	20,191	87,894	--
Tank Farms and Pipelines	2,058	110,186	209,762	21,445	23,620	367,071	--
Cushing, Oklahoma	--	39,011	--	--	--	39,011	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,194	4,194	--
SPR	--	--	371,579	--	--	371,579	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	44.7	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	22.9	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	16,521	91,278	39,696	12,786	35,031	195,312	6,300
PAD District of Processing	17,036	82,041	52,182	9,022	35,031	195,312	6,300

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,935	49,775	254,975	23,913	21,937	352,534	12,591
Alaskan	--	--	--	--	--	12,494	446
Lower 48 States	--	--	--	--	--	340,040	12,144
Transfers to Crude Oil Supply	1,537	1,972	4,058	479	1,311	9,357	334
Imports (PAD District of Entry)	16,053	85,043	39,201	12,228	33,136	185,661	6,631
Commercial	16,053	85,043	39,201	12,228	33,136	185,661	6,631
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	1,681	-19,102	34,450	-20,268	3,238	--	--
Adjustments ¹	-1,908	-3,392	10,878	-1,064	-173	4,341	155
Disposition							
Stock Change ²	453	3,542	7,130	803	1,282	13,210	472
Commercial	453	3,542	7,130	803	1,282	13,210	472
SPR	--	--	0	--	--	0	0
Refinery Inputs	18,846	107,388	224,632	14,484	58,167	423,517	15,126
Exports	0	3,366	111,799	--	--	115,166	4,113
Ending Stocks							
Total	7,617	127,518	634,789	24,737	49,287	843,948	--
Commercial	7,617	127,518	263,210	24,737	49,287	472,369	--
Refinery	5,513	14,398	45,287	2,425	21,009	88,632	--
Tank Farms and Pipelines	2,104	113,120	217,923	22,312	23,710	379,169	--
Cushing, Oklahoma	--	40,208	--	--	--	40,208	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,568	4,568	--
SPR	--	--	371,579	--	--	371,579	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	44.0	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	22.7	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	16,053	85,043	39,201	12,228	33,136	185,661	6,631
PAD District of Processing	16,337	77,138	50,288	8,762	33,136	185,661	6,631

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,074	54,530	289,055	27,734	23,887	397,280	12,815
Alaskan	--	--	--	--	--	13,492	435
Lower 48 States	--	--	--	--	--	383,788	12,380
Transfers to Crude Oil Supply	2,362	3,115	6,412	639	1,347	13,874	448
Imports (PAD District of Entry)	16,154	89,039	39,962	11,717	38,525	195,397	6,303
Commercial	16,154	89,039	39,962	11,717	38,525	195,397	6,303
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	2,286	-31,287	46,720	-20,192	2,473	--	--
Adjustments ¹	-4,200	-3,631	10,994	-2,115	2,523	3,571	115
Disposition							
Stock Change ²	-584	-6,294	-1,810	1,019	115	-7,554	-244
Commercial	-584	-6,294	-1,406	1,019	115	-7,150	-231
SPR	--	--	-404	--	--	-404	-13
Refinery Inputs	19,259	115,973	261,306	16,763	67,587	480,888	15,513
Exports	0	2,088	133,647	--	1,053	136,788	4,413
Ending Stocks							
Total	7,033	121,224	632,979	25,756	49,402	836,394	--
Commercial	7,033	121,224	261,804	25,756	49,402	465,219	--
Refinery	5,434	13,313	44,895	2,554	20,726	86,922	--
Tank Farms and Pipelines	1,599	107,911	216,909	23,202	23,726	373,347	--
Cushing, Oklahoma	--	33,857	--	--	--	33,857	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,950	4,950	--
SPR	--	--	371,175	--	--	371,175	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	44.4	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	23.2	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	16,154	89,039	39,962	11,717	38,525	195,397	6,303
PAD District of Processing	16,177	81,133	51,409	8,153	38,525	195,397	6,303

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,998	52,972	274,830	27,263	23,347	380,410	12,680
Alaskan	--	--	--	--	--	13,034	434
Lower 48 States	--	--	--	--	--	367,376	12,246
Transfers to Crude Oil Supply	2,764	3,305	5,861	541	3,336	15,808	527
Imports (PAD District of Entry)	20,050	80,747	36,960	9,682	39,169	186,608	6,220
Commercial	20,050	80,747	36,960	9,682	39,169	186,608	6,220
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	2,620	-25,108	38,251	-19,538	3,775	--	--
Adjustments ¹	-2,854	198	11,820	-2,351	-3,381	3,432	114
Disposition							
Stock Change ²	1,114	-577	-16,570	200	2,789	-13,044	-435
Commercial	1,114	-577	-9,118	200	2,789	-5,592	-186
SPR	--	--	-7,452	--	--	-7,452	-248
Refinery Inputs	23,465	111,324	261,552	15,397	63,457	475,195	15,840
Exports	0	1,366	122,740	--	--	124,107	4,137
Ending Stocks							
Total	8,147	120,647	616,409	25,956	52,191	823,350	--
Commercial	8,147	120,647	252,686	25,956	52,191	459,627	--
Refinery	6,584	13,568	45,258	2,381	22,847	90,638	--
Tank Farms and Pipelines	1,563	107,079	207,428	23,575	24,311	363,956	--
Cushing, Oklahoma	--	33,247	--	--	--	33,247	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	5,033	5,033	--
SPR	--	--	363,723	--	--	363,723	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	44.2	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	22.6	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	400	--	--	400	13
Domestic	--	--	400	--	--	400	13
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	20,050	80,747	36,960	9,682	39,169	186,608	6,220
PAD District of Processing	20,051	73,588	47,790	6,010	39,169	186,608	6,220

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, May 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,078	55,375	284,260	28,858	24,047	394,619	12,730
Alaskan	--	--	--	--	--	13,335	430
Lower 48 States	--	--	--	--	--	381,284	12,299
Transfers to Crude Oil Supply	2,375	685	4,181	596	2,582	10,419	336
Imports (PAD District of Entry)	19,172	93,777	40,033	10,932	36,493	200,407	6,465
Commercial	19,172	93,777	40,033	10,932	36,493	200,407	6,465
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	2,075	-20,007	37,589	-23,129	3,472	--	--
Adjustments ¹	-2,613	-4,046	13,977	-692	1,486	8,113	262
Disposition							
Stock Change ²	-247	4,472	-12,319	199	-446	-8,341	-269
Commercial	-247	4,472	-2,962	199	-446	1,016	33
SPR	--	--	-9,357	--	--	-9,357	-302
Refinery Inputs	23,334	117,937	276,503	16,365	68,527	502,666	16,215
Exports	0	3,375	115,857	--	--	119,233	3,846
Ending Stocks							
Total	7,900	125,119	604,090	26,155	51,745	815,009	--
Commercial	7,900	125,119	249,724	26,155	51,745	460,643	--
Refinery	6,602	13,220	44,400	2,771	22,102	89,095	--
Tank Farms and Pipelines	1,298	111,899	205,324	23,384	25,100	367,005	--
Cushing, Oklahoma	--	40,325	--	--	--	40,325	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,543	4,543	--
SPR	--	--	354,366	--	--	354,366	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	43.5	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	22.0	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	800	--	--	800	26
Domestic	--	--	800	--	--	800	26
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	19,172	93,777	40,033	10,932	36,493	200,407	6,465
PAD District of Processing	19,172	86,968	51,462	6,312	36,493	200,407	6,465

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, June 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,072	54,265	278,003	28,392	23,235	385,967	12,866
Alaskan	--	--	--	--	--	12,696	423
Lower 48 States	--	--	--	--	--	373,272	12,442
Transfers to Crude Oil Supply	2,534	578	12,129	427	861	16,529	551
Imports (PAD District of Entry)	16,165	84,789	41,969	11,028	41,578	195,529	6,518
Commercial	16,165	84,789	41,969	11,028	41,578	195,529	6,518
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	2,657	-16,756	31,730	-21,563	3,932	--	--
Adjustments ¹	-4,571	988	4,052	-1,325	-721	-1,577	-53
Disposition							
Stock Change ²	-407	1,070	-10,503	-1,325	-1,971	-13,136	-438
Commercial	-407	1,070	-3,295	-1,325	-1,971	-5,928	-198
SPR	--	--	-7,208	--	--	-7,208	-240
Refinery Inputs	19,262	120,442	264,639	18,285	69,556	492,184	16,406
Exports	1	2,352	113,748	--	1,300	117,401	3,913
Ending Stocks							
Total	7,493	126,189	593,587	24,830	49,774	801,873	--
Commercial	7,493	126,189	246,429	24,830	49,774	454,715	--
Refinery	5,920	13,206	46,376	2,755	22,853	91,110	--
Tank Farms and Pipelines	1,573	112,983	200,053	22,075	23,030	359,714	--
Cushing, Oklahoma	--	43,330	--	--	--	43,330	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,891	3,891	--
SPR	--	--	347,158	--	--	347,158	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	43.3	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	21.6	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	16,165	84,789	41,969	11,028	41,578	195,529	6,518
PAD District of Processing	16,222	77,571	52,573	7,585	41,578	195,529	6,518

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, July 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,177	55,989	290,817	28,955	23,056	400,994	12,935
Alaskan	--	--	--	--	--	12,314	397
Lower 48 States	--	--	--	--	--	388,680	12,538
Transfers to Crude Oil Supply	3,421	1,254	10,809	546	1,562	17,591	567
Imports (PAD District of Entry)	17,262	85,592	45,905	11,157	35,549	195,465	6,305
Commercial	17,262	85,592	45,905	11,157	35,549	195,465	6,305
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	1,697	-25,462	40,603	-21,225	4,386	--	--
Adjustments ¹	-3,709	3,475	8,927	-1,369	1,220	8,545	276
Disposition							
Stock Change ²	303	-7,418	-1,604	-775	-4,978	-14,472	-467
Commercial	303	-7,418	-1,900	-775	-4,978	-14,768	-476
SPR	--	--	296	--	--	296	10
Refinery Inputs	20,546	125,214	280,117	18,839	70,751	515,467	16,628
Exports	0	3,051	118,548	--	0	121,600	3,923
Ending Stocks							
Total	7,796	118,771	591,983	24,055	44,796	787,401	--
Commercial	7,796	118,771	244,529	24,055	44,796	439,947	--
Refinery	6,391	13,569	45,462	2,509	17,890	85,821	--
Tank Farms and Pipelines	1,405	105,202	199,067	21,546	23,557	350,777	--
Cushing, Oklahoma	--	33,962	--	--	--	33,962	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,349	3,349	--
SPR	--	--	347,454	--	--	347,454	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	44.1	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	21.5	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	695	--	--	695	22
Domestic	--	--	695	--	--	695	22
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	17,262	85,592	45,905	11,157	35,549	195,465	6,305
PAD District of Processing	17,262	78,290	56,655	7,709	35,549	195,465	6,305

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, August 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,213	57,190	292,284	29,852	22,930	404,469	13,047
Alaskan	--	--	--	--	--	12,274	396
Lower 48 States	--	--	--	--	--	392,195	12,651
Transfers to Crude Oil Supply	3,239	2,390	13,767	787	712	20,895	674
Imports (PAD District of Entry)	20,452	92,371	45,200	13,253	45,378	216,654	6,989
Commercial	20,452	92,371	45,200	13,253	45,378	216,654	6,989
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	2,106	-23,263	40,018	-22,452	3,591	--	--
Adjustments ¹	-4,382	-6,268	5,596	-2,695	-82	-7,831	-253
Disposition							
Stock Change ²	-891	-9,555	-9,964	-470	1,110	-19,770	-638
Commercial	-891	-9,555	-12,840	-470	1,110	-22,646	-731
SPR	--	--	2,876	--	--	2,876	93
Refinery Inputs	24,518	128,872	274,111	19,214	70,659	517,374	16,689
Exports	0	3,104	132,718	--	760	136,582	4,406
Ending Stocks							
Total	6,905	109,216	582,019	23,585	45,906	767,631	--
Commercial	6,905	109,216	231,689	23,585	45,906	417,301	--
Refinery	5,456	12,665	45,371	2,582	20,969	87,043	--
Tank Farms and Pipelines	1,449	96,551	186,318	21,003	22,069	327,390	--
Cushing, Oklahoma	--	27,014	--	--	--	27,014	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	2,868	2,868	--
SPR	--	--	350,330	--	--	350,330	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	45.6	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	21.8	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	2,875	--	--	2,875	93
Domestic	--	--	2,875	--	--	2,875	93
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	20,452	92,371	45,200	13,253	45,378	216,654	6,989
PAD District of Processing	20,452	85,199	57,485	8,140	45,378	216,654	6,989

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, September 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,013	57,305	285,125	28,868	21,989	395,300	13,177
Alaskan	--	--	--	--	--	12,462	415
Lower 48 States	--	--	--	--	--	382,838	12,761
Transfers to Crude Oil Supply	2,212	2,582	12,502	673	2,741	20,710	690
Imports (PAD District of Entry)	17,487	84,709	44,042	12,392	41,862	200,492	6,683
Commercial	17,487	84,709	44,042	12,392	41,862	200,492	6,683
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	827	-30,748	46,276	-19,270	2,916	--	--
Adjustments ¹	-1,667	830	1,882	-3,148	-1,604	-3,706	-124
Disposition							
Stock Change ²	635	-4,784	7,106	460	-1,909	1,508	50
Commercial	635	-4,784	6,162	460	-1,909	564	19
SPR	--	--	944	--	--	944	31
Refinery Inputs	20,235	114,469	263,607	19,055	69,813	487,179	16,239
Exports	1	4,993	119,115	--	--	124,109	4,137
Ending Stocks							
Total	7,540	104,432	589,125	24,045	43,997	769,139	--
Commercial	7,540	104,432	237,851	24,045	43,997	417,865	--
Refinery	6,133	12,954	46,694	2,577	18,357	86,715	--
Tank Farms and Pipelines	1,407	91,478	191,157	21,468	24,700	330,210	--
Cushing, Oklahoma	--	21,606	--	--	--	21,606	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	940	940	--
SPR	--	--	351,274	--	--	351,274	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	45.7	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	21.5	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	1,184	--	--	1,184	39
Domestic	--	--	1,184	--	--	1,184	39
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	17,487	84,709	44,042	12,392	41,862	200,492	6,683
PAD District of Processing	17,833	76,058	55,977	8,762	41,862	200,492	6,683

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, October 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,169	58,319	293,691	30,443	22,993	407,615	13,149
Alaskan	--	--	--	--	--	13,205	426
Lower 48 States	--	--	--	--	--	394,410	12,723
Transfers to Crude Oil Supply	2,488	794	14,226	668	2,542	20,720	668
Imports (PAD District of Entry)	17,005	88,529	36,369	12,459	35,680	190,042	6,130
Commercial	17,005	88,529	36,369	12,459	35,680	190,042	6,130
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	781	-33,121	49,987	-21,073	3,426	--	--
Adjustments ¹	-2,809	3,595	-4,247	-2,807	64	-6,204	-200
Disposition							
Stock Change ²	1,081	714	6,088	-113	358	8,128	262
Commercial	1,081	714	6,088	-113	358	8,128	262
SPR	--	--	0	--	--	0	0
Refinery Inputs	18,553	113,985	259,375	19,804	64,347	476,064	15,357
Exports	1	3,417	124,564	--	--	127,981	4,128
Ending Stocks							
Total	8,621	105,146	595,213	23,932	44,355	777,267	--
Commercial	8,621	105,146	243,939	23,932	44,355	425,993	--
Refinery	6,562	13,020	50,071	2,471	18,625	90,749	--
Tank Farms and Pipelines	2,059	92,126	193,868	21,461	23,382	332,896	--
Cushing, Oklahoma	--	22,976	--	--	--	22,976	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	2,348	2,348	--
SPR	--	--	351,274	--	--	351,274	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	45.2	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	21.8	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	17,005	88,529	36,369	12,459	35,680	190,042	6,130
PAD District of Processing	17,303	80,220	48,512	8,327	35,680	190,042	6,130

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, November 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,033	57,253	286,615	30,223	22,309	398,433	13,281
Alaskan	--	--	--	--	--	12,836	428
Lower 48 States	--	--	--	--	--	385,597	12,853
Transfers to Crude Oil Supply	4,073	-361	10,927	722	1,179	16,540	551
Imports (PAD District of Entry)	20,943	98,292	37,031	12,419	39,109	207,794	6,926
Commercial	20,943	98,292	37,031	12,419	39,109	207,794	6,926
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	1,815	-25,149	42,640	-22,885	3,579	--	--
Adjustments ¹	-6,783	-6,665	3,294	-1,339	1,191	-10,302	-343
Disposition							
Stock Change ²	-103	5,630	4,435	752	5,768	16,482	549
Commercial	-103	5,630	3,798	752	5,768	15,845	528
SPR	--	--	637	--	--	637	21
Refinery Inputs	22,182	114,217	261,731	18,388	61,597	478,115	15,937
Exports	1	3,524	114,341	0	2	117,868	3,929
Ending Stocks							
Total	8,518	110,776	599,648	24,684	50,123	793,749	--
Commercial	8,518	110,776	247,737	24,684	50,123	441,838	--
Refinery	6,335	13,078	45,120	2,676	22,790	89,999	--
Tank Farms and Pipelines	2,183	97,698	202,617	22,008	24,785	349,291	--
Cushing, Oklahoma	--	29,424	--	--	--	29,424	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	2,548	2,548	--
SPR	--	--	351,911	--	--	351,911	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	44.3	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	21.8	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	637	--	--	637	21
Domestic	--	--	637	--	--	637	21
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	20,943	98,292	37,031	12,419	39,109	207,794	6,926
PAD District of Processing	21,406	92,803	47,130	7,346	39,109	207,794	6,926

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, December 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,867	58,975	297,027	31,534	23,143	412,547	13,308
Alaskan	--	--	--	--	--	13,423	433
Lower 48 States	--	--	--	--	--	399,124	12,875
Transfers to Crude Oil Supply	2,298	251	8,884	656	2,548	14,636	472
Imports (PAD District of Entry)	17,878	90,172	44,940	13,766	32,319	199,075	6,422
Commercial	17,878	90,172	44,940	13,766	32,319	199,075	6,422
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	1,565	-22,447	41,901	-24,701	3,681	--	--
Adjustments ¹	-888	5,202	9,498	-2,262	4,449	15,998	516
Disposition							
Stock Change ²	-1,317	5,781	-17,481	1,143	-700	-12,574	-406
Commercial	-1,317	5,781	-20,254	1,143	-700	-15,347	-495
SPR	--	--	2,773	--	--	2,773	89
Refinery Inputs	24,036	122,474	280,359	17,848	66,840	511,557	16,502
Exports	1	3,899	139,372	1	--	143,273	4,622
Ending Stocks							
Total	7,201	116,557	582,167	25,827	49,423	781,175	--
Commercial	7,201	116,557	227,483	25,827	49,423	426,491	--
Refinery	5,801	13,030	44,653	2,535	20,512	86,531	--
Tank Farms and Pipelines	1,400	103,527	182,830	23,292	23,164	334,213	--
Cushing, Oklahoma	--	34,454	--	--	--	34,454	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	5,747	5,747	--
SPR	--	--	354,684	--	--	354,684	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	45.4	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	22.1	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	2,772	--	--	2,772	89
Domestic	--	--	2,772	--	--	2,772	89
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	17,878	90,172	44,940	13,766	32,319	199,075	6,422
PAD District of Processing	18,400	86,438	53,284	8,634	32,319	199,075	6,422

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.