Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2023 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,148	2,460			35,031	3,215	-2,293	3	62,558	_	0	48,005
Hydrocarbon Gas Liquids	2,206	-1,821	-3	-171	1,838	2,021		-696	1,162	1,026	2,579	3,151
Natural Gas Liquids	2,206	-1,821	-3	-335	1,838	2,021		-703	1,162	1,026	2,422	3,127
Ethane	1			_	-	_		-		-	1	-
Propane	241	-27		791	1,326	704		-326		743	2,618	1,154
Normal Butane	586	-515	-	-1,168	512	1,104		-466	635	259	91	1,567
Isobutane Natural Gasoline	258 1,120	-202 -1,077	-3	42	_	214		91 -2	507 20	2 23	-288 0	387
Refinery Olefins	1,120	-1,077		164	_	_		7			157	24
Ethylene				-	_	_		_			-	
Propylene				178	_	-		-2			180	12
Normal Butylene				-14	_	_		9			-23	
Isobutylene				_	-	_		0			0	0
Other Liquids		-640	917		2,823	11,163	4 224	-729	11,371	426	3,199	54,034
Hydrogen/Biofuels/Other Hydrocarbons Hydrogen			917		737	6,353	1,881 1,275	84 	6,314 1,275	291	3,199	5,763
Biofuels (including Fuel Ethanol)			917		737	6,353	606	84	5,039	291	3,199	5,763
Fuel Ethanol			82		-	3,807	606	-67	4,302	260	3,199	2,465
Biofuels (excluding Fuel Ethanol)			835		737	2,546		150	737	32	3,199	
Biodiesel			300		104	365		262	338	32	138	949
Renewable Diesel Fuel			506		633	2,181		-111	385	NA	3,046	2,294
Other Biofuels ⁶			28		-	_		-1	14	NA	15	55
Other Hydrocarbons					4 000	-	-	-	4.540	-	_	- 40.400
Unfinished Oils		-640 			1,629 457	4,810	-1,877	-580 -233	1,548 3,509	21 114	0	18,133 30,139
Motor Gasoline Blend.Comp. (MGBC) Reformulated			0		457	1,876	-1,677	-233 -439	2,106	2	0	14,914
Conventional			0		457	2,934	-1,670	206	1,403	112	0	15,224
Aviation Gasoline Blend. Comp					-			_		-	_	-
Finished Petroleum Products			56	79,997	3,442	1,888	1,271	-1,609		10,156	78,107	33,057
Finished Motor Gasoline			56	42,765	131	59	1,271	-161		1,386	43,057	2,040
Reformulated			_	29,372	-	_	460	3		-	29,829	18
Conventional			56	13,393		59	810	-164		1,386	13,228	2,022
Finished Aviation Gasoline			2	12,528	2 512	225		-16 -589		795	15.062	321 8,341
Kerosene-Type Jet Fuel Kerosene			_	12,526	2,513	225		-369		795	15,063	0,341
Distillate Fuel Oil			-2	13,831	174	1,137		-814		3,314	12,641	12,484
15 ppm sulfur and under			-2	13,169	174	1,137		-546		2,770	12,254	11,828
Greater than 15 to 500 ppm sulfur			_	258	-	-		5		53	200	237
Greater than 500 ppm sulfur			-	404	-	-		-273		491	186	419
Residual Fuel Oil				2,242	316	-		-417		822	2,153	4,673
Less than 0.31 percent sulfur				40	240	_		-27		NA	NA	674
0.31 to 1.00 percent sulfur				571	76	_		-244		NA	NA NA	
Greater than 1.00 percent sulfur Petrochemical Feedstocks				1,631	38	_		-146 _		NA 100	NA -62	3,389
Naphtha for Petro. Feed. Use				_	38	_		_		100	38	
Other Oils for Petro. Feed. Use				_	_	_		_		100	-100	
Special Naphthas				33	37	-		28		-	42	60
Lubricants				458		-		16		240	207	1,043
Waxes				_	13	-		_		5	8	_
Petroleum Coke				3,585		-24		-85		3,473	173	1,179
Marketable				2,679				-85		3,473	-733	1,179
Catalyst Asphalt and Road Oil				906 671	 214	491		 438		 22	906 916	2,833
Still Gas				3,487	214	491		436			3,487	2,033
Miscellaneous Products				395		_		-6		0	401	72
Total	26,354	0	971	79,826	43,134	18,286	-1,018	-3,031	75,091	11,608	83,885	138,248

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2023 (Thousand Barrels)

(Thousand Barreis)				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	21,937	1,311			33,136	3,238	-173	1,282	58,167	-	0	49,287
Hydrocarbon Gas Liquids	1,943	-1,607	-3	851	1,582	1,011		-306	732	1,572	1,779	2,845
Natural Gas Liquids	1,943	-1,607	-3	721	1,582	1,011		-402	732	1,572	1,745	2,725
Ethane	1			-	-	-		-		_	1	-
Propane	212	-25		687	1,024	313		-373		932	1,652	781
Normal Butane	561 182	-452 -177	_	7 27	548 10	550 147		-23 -9	210 505	629	398 -307	1,544 378
Isobutane Natural Gasoline	987	-953	-3		10	147		3	17	11	-307	22
Refinery Olefins				130		_		96			34	120
Ethylene				_	_	_		_			_	_
Propylene				142	-	_		8			134	20
Normal Butylene				-12	-	-		88			-100	100
Isobutylene				_	_	-		0			0	0
Other Liquids		296	945		3,585	10,083	226	928	10,975	707	2,526	54,962
Hydrogen/Biofuels/Other Hydrocarbons		250	946		648	5,632	1,672	132	5,899	341	2,526	5,895
Hydrogen					-		1,049		1,049		0	
Biofuels (including Fuel Ethanol)			946		648	5,632	623	132	4,850	341	2,526	5,895
Fuel Ethanol			72		_	3,639	623	-14	4,060	288	0	2,451
Biofuels (excluding Fuel Ethanol)			873		648	1,993		146	790	53	2,526	3,443
Biodiesel			129		102	291		-61	364	53	166	888
Renewable Diesel Fuel			723		546	1,702		197	418	NA	2,356	2,491
Other Biofuels ⁶ Other Hydrocarbons			22		_	_		10	8	NA –	4	65
Unfinished Oils		296			2,134	_		2,334	-107	203	0	20,467
Motor Gasoline Blend.Comp. (MGBC)			0		803	4,451	-1,446	-1,538	5,183	163	0	28,601
Reformulated			0		142	1,845	522	-1,543	4,052	0	0	13,371
Conventional			0		661	2,606	-1,968	5	1,131	163	0	15,229
Aviation Gasoline Blend. Comp					_	_		_	-	-	-	_
Finished Petroleum Products			54	73,249	5,385	1,989	823	1,390		6,698	73,410	34,448
Finished Motor Gasoline			52	39,530	330	86	823	-148		881	40,089	1,892
Reformulated			_	27,932	_	_	-290	-2		-	27,644	16
Conventional			52	11,598	330	86	1,113	-146		881	12,445	1,876
Finished Aviation Gasoline Kerosene-Type Jet Fuel			2	1 11,296	2,907	191		-20 675		838	21 12,884	301 9,015
Kerosene			_	11,290	2,307	191		0/3		030	12,004	3,013
Distillate Fuel Oil			-1	12,587	726	1,216		133		1,824	12,571	12,617
15 ppm sulfur and under			-1	11,785	726	1,216		102		1,169	12,455	11,930
Greater than 15 to 500 ppm sulfur			-	274	-	_		-43		210	107	194
Greater than 500 ppm sulfur			-	528		ı		74		445	9	493
Residual Fuel Oil				2,086	1,243	_		398		301	2,630	5,071
Less than 0.31 percent sulfur				55 626	1,206			276 184		NA NA	NA NA	950 794
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur				1,405		_		-62		NA NA	NA	3,327
Petrochemical Feedstocks				1,400	28	_		-		50	-22	- 0,021
Naphtha for Petro. Feed. Use				-	28	_		-		-	28	-
Other Oils for Petro. Feed. Use				_	-	_		-		50	-50	-
Special Naphthas				_	37	_		-33		_	70	27
Lubricants				445	40	_		311		63	111	1,354
Waxes Coke				- 2.240	6	- 54		70		2 711	724	1 100
Petroleum Coke				3,312 2,612		54		-79 -79		2,711 2,711	734 34	1,100 1,100
Catalyst				700				-19		2,711	700	1,100
Asphalt and Road Oil				662		442		150		27	995	2,983
Still Gas				2,976							2,976	
Miscellaneous Products				350	_	_		4		0	346	76
Total	23,880	0	996	74,100	43,688	16,321	876	3,294	69,874	8,978	77,715	141,542

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2023 (Thousand Barrels)

			;	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,887	1,347			38,525	2,473	2,523	115	67,587	1,053	0	49,402
Hydrocarbon Gas Liquids	2,135	-1,771	-3	2,061	1,731	815		-348	632	2,619	2,065	2,497
Natural Gas Liquids	2,135	-1,771	-3	1,908	1,731	815		-262	632	2,619	1,826	2,463
Ethane	1			_	_	_		_		_	1	_
Propane	228	-23 -493		919	1,142	436		-364		1,389	1,677	417
Normal ButaneIsobutane	616 201	-194	_	711 278	588 1	296 83		48 50	91 522	1,225	353 -206	1,592 428
Natural Gasoline	1,089	-1,061	-3	210	_	- 03		4	19	2	-200	26
Refinery Olefins				153	_	_		-86			239	34
Ethylene				_	-	_		_			_	_
Propylene				170	_	-		-4			174	16
Normal Butylene				-17	_	-		-82			65	18
Isobutylene				_	_	-		0			0	0
Other Limide		424	4 275		4 4 2 6	44 222	-936	700	44 450	440	2 562	EE 722
Other Liquids		424	1,275 1,276		4,136 857	11,333 7,057	1,213	769 -124	11,458 6,748	442 217	3,563 3,563	55,732 5,770
Hydrogen			1,270		- 007	7,007	1,335	-124	1,335		0,505	3,770
Biofuels (including Fuel Ethanol)			1,276		857	7,057	-122	-124	5,413	217	3,563	5,770
Fuel Ethanol			86		_	4,592	-122	-110	4,513	153	0	2,341
Biofuels (excluding Fuel Ethanol)			1,190		857	2,466		-15	900	64	3,563	3,429
Biodiesel			273		124	366		75	405	64	218	963
Renewable Diesel Fuel			879		733	2,100		-107	471	NA	3,348	2,384
Other Biofuels ⁶ Other Hydrocarbons			38		-	_		17	24	NA	-3	82
Unfinished Oils		424			76	-70		383	6	41	0	20,850
Motor Gasoline Blend.Comp. (MGBC)			-1		3,203	4,346	-2,150	511	4,704	184	0	29,112
Reformulated			0		316	1,521	256	263	1,829	1	0	13,634
Conventional			-1		2,887	2,825	-2,406	248	2,875	183	0	15,477
Aviation Gasoline Blend. Comp					_	_		-	_	-	-	_
Finished Petroleum Products			60	82,225	4,791	1,874	2,271	854		10,460	79,907	35,302
Finished Motor Gasoline			57	43,832	1,019	75	2,271	148		612	46,495	2,040
Reformulated			_	30,746	_	_	366	0		-	31,112	16
Conventional			57	13,086		75	1,905	148		612	15,382	2,024
Finished Aviation Gasoline				10	1	-		-80		- 052	91	221
Kerosene			5	12,964	3,262	265		343 -2		853 0	15,300 4	9,358
Kerosene Distillate Fuel Oil			-2	14,208	308	1,091		649		3,305	11,651	13,267
15 ppm sulfur and under			-2	13,332	308	1,091		328		2,561	11,841	12,259
Greater than 15 to 500 ppm sulfur			_	459	-			195		193	71	389
Greater than 500 ppm sulfur			_	417	_	-		126		552	-261	619
Residual Fuel Oil				2,163	-	-		-362		1,508	1,017	4,709
Less than 0.31 percent sulfur				53	_	_		132		NA	NA	1,082
0.31 to 1.00 percent sulfur				614		_		-53		NA	NA	741
Greater than 1.00 percent sulfur Petrochemical Feedstocks				1,496 38		_		-441 _		NA -	NA 38	2,886
Naphtha for Petro. Feed. Use				- 30	_	_		_		_	-	_
Other Oils for Petro. Feed. Use				38	_	-		_		_	38	_
Special Naphthas				28	23	-		28		-	23	55
Lubricants				294		-80		-182		323	140	1,172
Waxes				_	7	_		_		5	2	
Petroleum Coke				3,877	_	76		144		3,826	-17	1,244
Marketable				3,084 793				144		3,826	-810 793	1,244
Catalyst Asphalt and Road Oil				680		448		178		28	1,025	3,161
Still Gas				3,739	-						3,739	3,101
Miscellaneous Products				390		-		-9		0	399	67
Total	26,022	0	1,332	84,286	49,183	16,495	3,858	1,390	79,677	14,574	85,534	142,932

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2023 (Thousand Barrels)

			;	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,347	3,336			39,169	3,775	-3,381	2,789	63,457	-	0	52,191
Hydrocarbon Gas Liquids	1,985	-1,616	-3	2,205	1,520	712		360	560	1,506	2,377	2,857
Natural Gas Liquids		-1,616	-3	2,051	1,520	712		344	560	1,506	2,239	
Ethane	1			-	_	-		_		_	1	_
Propane	210	-26		955	902	445		264		861	1,361	681
Normal Butane	549	-459	_	1,007	618	125		63	93	618	1,067	1,655
Isobutane	213	-181	_	89	-	141		-1	450	3	-190	
Natural Gasoline	1,012	-950 	-3		_	-		18	17	24	0	
Refinery Olefins				154	_	_		16			138	50
Ethylene				187	_	_		- -1			188	
Propylene Normal Butylene				-33	_	_		17			-50	
Isobutylene				-33	_	_		0			-50	
130butylorio								٥				
Other Liquids		-1,720	1,263		4,222	9,744	1,068	-945	12,538	394	2,590	54,787
Hydrogen/Biofuels/Other Hydrocarbons			1,263		564	6,185	1,563	358	6,444	183	2,590	
Hydrogen			,		-		1,309		1,309		0	
Biofuels (including Fuel Ethanol)			1,263		564	6,185	254	358	5,135	183	2,590	6,128
Fuel Ethanol			91		-	4,186	254	-80	4,481	130	0	2,261
Biofuels (excluding Fuel Ethanol)			1,172		564	1,999		438	654	53	2,590	3,867
Biodiesel			271		144	247		52	367	53	189	1,015
Renewable Diesel Fuel			894		420	1,752		387	280	NA	2,399	
Other Biofuels ⁶			8		-	_		-1	7	NA	2	81
Other Hydrocarbons					-	_	-		_	-	_	
Unfinished Oils		-1,720			1,792	-85		-639	622	4	0	- /
Motor Gasoline Blend.Comp. (MGBC)			0		1,866	3,644	-495	-664	5,472	207	0	-, -
Reformulated			0		319	1,189	357	-287	2,152 3,320	207	0	- , -
Conventional					1,547	2,455	-852 	-377 –	3,320	207	_	15,100
Finished Petroleum Products			42	80,153	3.990	1,448	241	-1,596		8,666	78,804	33,705
Finished Motor Gasoline			36	43,912	1,188	101	241	-48		765	44,761	1,992
Reformulated			-	30,704	-,,,,,,	-	-705	4		-	29,995	
Conventional			36	13,208	1,188	101	947	-52		765	14,766	
Finished Aviation Gasoline				-11	2	_		19		_	-28	
Kerosene-Type Jet Fuel			7	12,465	2,056	111		-228		492	14,375	9,130
Kerosene			_	-2	-	_		-2		0	0	7
Distillate Fuel Oil			-2	13,231	164	846		-996		3,387	11,848	
15 ppm sulfur and under			-2	12,688	164	846		-751		3,347	11,100	
Greater than 15 to 500 ppm sulfur			-	166	_	-		-181		19	328	
Greater than 500 ppm sulfur			-	377	-	-		-64		20	421	555
Residual Fuel Oil				1,750	452	_		-388		671	1,919	
Less than 0.31 percent sulfur				41	313	_		-13		NA	NA	
0.31 to 1.00 percent sulfur				697	139	_		41		NA	NA NA	
Greater than 1.00 percent sulfur				1,012	- 00	_		-416		NA	NA 160	2,470
Petrochemical Feedstocks				140	28	_		_		_	168	
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				140	28	_		_		_	28 140	
Special Naphthas				36	17	_		-38		_	91	17
Lubricants				411	6	8		153		89	183	
Waxes				711	8	-		-		4	4	
Petroleum Coke				3,799	_	-1		-131		3,236	693	
Marketable				2,958	-	_		-131		3,236	-148	
Catalyst				841							841	
Asphalt and Road Oil				789	69	383		71		22	1,148	
Still Gas				3,237							3,237	
Miscellaneous Products				396	-	-		-9		-	405	58
Total	25,332	0	1,302	82,358	48,901	15,679	-2,072	608	76,555	10,566	83,771	143,540

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2023 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,047	2,582			36,493	3,472	1,486	-446	68,527	_	0	51,745
Hydrocarbon Gas Liquids	2,042	-1,672	-3	2,317	1,460	886		703	681	1,717	1,928	3,561
Natural Gas Liquids	2,042	-1,672	-3	2,200	1,460	886		707	681	1,717	1,807	3,515
Ethane	1			-	- 040	-				-	1	4.074
Propane Normal Butane	240 566	-24 -459		957 1,169	816 631	661 89		590 86		859 856	1,201 1,019	1,271 1,741
Isobutane	207	-180	_	74	13	135		38		0	-414	465
Natural Gasoline	1,028	-1,009	-3		-	-		-7	21	1	0	38
Refinery Olefins				117	-	-		-4			121	46
Ethylene				_	-	_		-			_	_
Propylene				166	-	_		-6			172	9
Normal Butylene				-49	_	_		2			-51	37
Isobutylene				-	_	_		0			0	0
Other Liquids		-911	1,566		5,071	11,173	-629	-2,736	14,388	542	4,076	52,051
Hydrogen/Biofuels/Other Hydrocarbons			1,566		1,121	7,100	912	-498		249	4,076	5,630
Hydrogen					_		1,340		1,340		0	
Biofuels (including Fuel Ethanol)			1,566		1,121	7,100	-428	-498	- ,	249	4,076	5,630
Fuel Ethanol			91		- 4 404	5,344	-428	154	4,723	130	0	2,415
Biofuels (excluding Fuel Ethanol) Biodiesel			1,475 312		1,121 145	1,756 224		-652 -214		119 119	4,076 375	3,215 801
Renewable Diesel Fuel			1,146		976	1,532		-433		NA	3,683	2,338
Other Biofuels ⁶			1,140		-	1,552		-5		NA NA	18	76
Other Hydrocarbons					_	_	_	_	-	-	_	-
Unfinished Oils		-911			2,334	_		-1,114	2,444	93	0	19,097
Motor Gasoline Blend.Comp. (MGBC)			0		1,616	4,073	-1,541	-1,124		200	0	27,324
Reformulated			0		- 4 040	1,432	25	-162		1	0	13,185
Conventional			0		1,616	2,641	-1,566 	-962	3,454	199	0	14,138
Aviation Gasoline Blend. Comp					_	_		_	_	_	_	_
Finished Petroleum Products			61	85,296	4,911	1,595	1,969	-1,185		8.783	86,234	32,520
Finished Motor Gasoline			54	46,250		102	1,969	51		914	48,380	2,043
Reformulated			_	32,052	_	_	-146	-4		-	31,910	16
Conventional			54	14,198		102	2,116	55		914	16,470	2,027
Finished Aviation Gasoline				8	3	-		-23		470	34	217
Kerosene			10	12,616 0	2,810	93		-654 0		473	15,709 -1	8,476
Kerosene Distillate Fuel Oil			-2	14,603	858	906		-343		2,875	13,833	11,928
15 ppm sulfur and under			-2	13,640	857	906		-653		2,771	13,283	10,855
Greater than 15 to 500 ppm sulfur			-	505	-	-		199		70	236	407
Greater than 500 ppm sulfur			-	458	1	-		111		34	314	666
Residual Fuel Oil				2,406	162	-		521		2	2,045	4,842
Less than 0.31 percent sulfur				52 783	162	_		-167 42		NA NA	NA NA	902 824
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur				1,571	162	_		646		NA NA	NA NA	3,116
Petrochemical Feedstocks				1,371	29	_		-		- INA	193	- 5,110
Naphtha for Petro. Feed. Use				-	29	-		_		-	29	-
Other Oils for Petro. Feed. Use				164	-	-		_		-	164	_
Special Naphthas				46	9	-		37		_	18	54
Lubricants				282		8		-317		506	129	1,008
Waxes Petroleum Coke				2.074	11	115		224		3 076	6	879
Marketable				3,974 3,049		115		-234 -234		3,976 3,976	348 -577	879
Catalyst				925				-234		3,970	925	
Asphalt and Road Oil				904		371		-227		31	1,501	3,005
Still Gas				3,666							3,666	
Miscellaneous Products				377	_	_		4		0	373	62
Total	26,089	0	1,624	87,613	47,935	17,125	2,826	-3,663	83,596	11,043	92,237	139,877

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2023 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,235	861			41,578	3,932	-721	-1,971	69,556	1,300	0	49,774
Hydrocarbon Gas Liquids	1,819	-1,455	-5	2,506	1,323	537		811	622	2,728	563	4,371
Natural Gas Liquids	1,819	-1,455	-5	2,241	1,323	537		721	622	2,728	388	4,235
Ethane	225	-22		1,026	684	301		405		1,189	0 621	1,676
Normal Butane	514	-398		1,020	576	107		297	16	1,535	32	2,038
Isobutane	176	-157	_	135	63	128		21	585	3	-264	486
Natural Gasoline	903	-878	-5		_	-		-2	21	1	0	35
Refinery Olefins				265	-	_		90			175	136
Ethylene				245	_	_		12			233	21
Normal Butylene				243	_	_		78			-58	115
Isobutylene				-	_	-		0			0	0
Other Liquids		595	1,781		3,594	11,490	-1,842	-449	11,532	456	4,077	51,602
Hydrogen/Biofuels/Other Hydrocarbons Hydrogen			1,781		903	7,119	1,225 1,292	-116 	6,756 1,292	310	4,077	5,515
Biofuels (including Fuel Ethanol)			1,781		903	7,119	-67	-116	5,464	310	4,077	5,515
Fuel Ethanol			180		-	4,602	-67	-1	4,553	164	0	2,415
Biofuels (excluding Fuel Ethanol)			1,600		903	2,517		-115	911	147	4,077	3,100
Biodiesel			287		222	239		-174	337	147	438	627
Renewable Diesel Fuel			1,299		681	2,278		50 9	562 12	NA NA	3,646	2,388
Other Biofuels ⁶ Other Hydrocarbons			14		_	_		9	12	NA -	-/	85
Unfinished Oils		595			2,036	_		133	2,482	16	0	19,230
Motor Gasoline Blend.Comp. (MGBC)			0		655	4,371	-3,068	-466	2,294	130	0	26,858
Reformulated			0		_	1,789	140	411	1,518	0	0	13,596
Conventional			0		655	2,582	-3,208	-877	776	130	0	13,261
Aviation Gasoline Blend. Comp					_	_		_	_	_	_	_
Finished Petroleum Products			62	84,455	5,119	2,291	3,134	-1,164		9,155	87,071	31,356
Finished Motor Gasoline			54	44,559	411	87	3,134	-14		1,219	47,040	2,029
Reformulated			_	30,901	_		200	-1		_	31,102	15
Conventional			54	13,658	411	87	2,934	-13		1,219	15,938	2,014
Finished Aviation Gasoline Kerosene-Type Jet Fuel			9	115 14,085		284		62 451		621	56 16,538	279 8,927
Kerosene			_	14,003	- 0,201	204		2		1	-1	9
Distillate Fuel Oil			-2	14,142	689	1,173		-484		3,506	12,981	11,444
15 ppm sulfur and under			-2	13,749		1,173		-208		3,295	12,521	10,647
Greater than 15 to 500 ppm sulfur			-	231	_	-		-153		200	382	254
Greater than 500 ppm sulfur				162 1,995	1 686	_		-123 -878		209 358	77 3,201	543 3,964
Less than 0.31 percent sulfur				47	305	_		92		NA	3,201 NA	994
0.31 to 1.00 percent sulfur				565	381	_		-280		NA	NA	544
Greater than 1.00 percent sulfur				1,383		-		-690		NA	NA	2,426
Petrochemical Feedstocks				21	28	_		-		314	-265	-
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				21	28	_		_		314	28 -293	_
Special Naphthas				9	8	_		-4		314	-293	50
Lubricants				236		14		18		87	149	1,026
Waxes				_	25	-		_		5	20	_
Petroleum Coke				4,206	-	66		20		3,018	1,233	899
Marketable				3,259 947				20		3,018	286 947	899
Catalyst Asphalt and Road Oil				873		668		-336		26	1,885	2,669
Still Gas				3,816	_			-330			3,816	2,009
Miscellaneous Products				396		-		-1		1	396	61
Total	25,054	0	1,837	86,961	51,614	18,250	571	-2,773	81,710	13,639	91,711	137,104

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2023 (Thousand Barrels)

			•	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,056	1,562			35,549	4,386	1,220	-4,978	70,751	0	0	44,796
Hydrocarbon Gas Liquids	1,721	-1,336	-6	2,015	1,381	713		558	518	1,458	1,954	4,929
Natural Gas Liquids	1,721	-1,336	-6	1,804		713		473	518	1,458	1,828	4,708
Ethane	-			_	_	-		_		-	-	-
Propane Normal Butane	235 501	-22 -361		977 785	705 603	421 227		387 156	42	834 620	1,095 937	2,063 2,194
Isobutane	146	-142	_	42	73	65		-72		2	-203	414
Natural Gasoline	839	-811	-6		-	_		2	19	1	0	37
Refinery Olefins				211	-	_		85			126	221
Ethylene				_	-	_		_			_	_
Propylene Normal Butylene				298 -87	_	_		83			296 -170	23 198
Isobutylene				-07	_	_		0			-170	0
,												
Other Liquids		-225	1,606		3,257	11,669	-708	-265		998	3,767	51,337
Hydrogen/Biofuels/Other Hydrocarbons			1,606		904	7,533	730	107	6,614	287	3,767	5,621
Hydrogen Biofuels (including Fuel Ethanol)			1,606		904	7,533	1,405 -675	107	1,405 5,209	287	3,767	5,621
Fuel Ethanol			229		904	5,283	-675	18		167	3,767	2,433
Biofuels (excluding Fuel Ethanol)			1,378		904	2,251		88		120	3,767	3,188
Biodiesel			277		121	209		-108		120	270	519
Renewable Diesel Fuel			1,111		783	2,042		226		NA	3,480	2,614
Other Biofuels ⁶			-10		_	_		-29	2	NA	17	56
Other Hydrocarbons Unfinished Oils		 -225			1,735	-217		-312	1,152	453	- 0	18,918
Motor Gasoline Blend.Comp. (MGBC)		-225	0		618	4,353	-1,438	-60		258	0	26,798
Reformulated			-		-	1,669	-266	-192	-,	1	0	13,404
Conventional			0		618	2,684	-1,172	132	1,741	257	0	13,393
Aviation Gasoline Blend. Comp					_	-		-	-	_	-	_
Finished Petroleum Products			71	85,138	4,175	2,096	2.113	319		9.324	83,949	31,675
Finished Motor Gasoline			54	45,669	684	91	2,113	-442		824	48,229	1,587
Reformulated			-	31,291	-	-	45	1		-	31,335	16
Conventional			54	14,378	684	91	2,068	-443		824	16,894	1,571
Finished Aviation Gasoline				-11	1	_		-55		_	45	224
Kerosene-Type Jet Fuel			19	14,620 0	2,691	259		706 -1		534 0	16,349	9,633
Kerosene Distillate Fuel Oil			-2	13,027	485	1,142		-335		3,271	11,716	11,109
15 ppm sulfur and under			-2	12,514	484	1,142		-223		3,219	11,142	10,424
Greater than 15 to 500 ppm sulfur			-	247	-	-		-106		1	352	148
Greater than 500 ppm sulfur			_	266	1	-		-6		51	222	537
Residual Fuel Oil				2,380 58	137	_		576 73		361 NA	1,580 NA	4,540 1,067
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				657	99	_		26		NA NA	NA NA	570
Greater than 1.00 percent sulfur				1,665		_		477		NA	NA NA	2,903
Petrochemical Feedstocks				191	27	_		-		308	-90	_
Naphtha for Petro. Feed. Use				_	27	_		_		_	27	_
Other Oils for Petro. Feed. Use				191	- 11	_		_		308	-117	- 42
Special Naphthas Lubricants				33 244	11 62	10		-8 -206		376	52 146	42 820
Waxes					8	-		-200		370	5	-
Petroleum Coke				3,942		55		168		3,620	209	1,067
Marketable				2,967	_	-		168		3,620	-766	1,067
Catalyst				975		 F20					975	2.570
Asphalt and Road OilStill Gas				952 3,693		539		-90 		26 	1,624 3,693	2,579
Miscellaneous Products				398				6		0	392	67
Total	24,777	0	1,672	87,153		18,865	2,625	-4,366			89,670	

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2023 (Thousand Barrels)

(Thousand Barreis)				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	22,930	712			45,378	3,591	-82	1,110	70,659	760	o	45,906
Hydrocarbon Gas Liquids	1,546	-1,167	-6	2,082	1,420	1,094		821	800	1,831	1,517	5,750
Natural Gas Liquids	1,546	-1,167	-6	1,932		1,094		916	800	1,831	1,272	5,624
Ethane	-			_	704	-		- 070		-	- 4.074	- 0.400
Propane Normal Butane	234 445	-21 -309		960 840	781 559	579 272		373 529	92	1,089 737	1,071 449	2,436 2,723
Isobutane	131	-121	_	132	80	244		18	694	2	-248	432
Natural Gasoline	736	-716	-6		_			-4	14	3	0	33
Refinery Olefins				150	-	_		-95			245	126
Ethylene				_	_	_		_			_	-
Propylene				132	-	_		-10			142	13
Normal Butylene				18	-	-		-85			103	113
Isobutylene				_	_	_		0			0	0
Other Liquids		455	1,747		3,945	10,107	660	-649	13,209	516	3,838	50,688
Hydrogen/Biofuels/Other Hydrocarbons			1,747		1,481	6,138	2,408	578	7,046	312	3,838	6,199
Hydrogen							1,427		1,427		0,000	
Biofuels (including Fuel Ethanol)			1,747		1,481	6,138	981	578	5,619	312	3,838	6,199
Fuel Ethanol			260		249	3,755	981	284	4,750	210	0	2,717
Biofuels (excluding Fuel Ethanol)			1,487		1,232	2,383		293	869	102	3,838	3,482
Biodiesel			300		229	358		131	355	102	299	651
Renewable Diesel Fuel Other Biofuels ⁶			1,197 -10		1,003	2,025		107 54	514	NA NA	3,604 -65	2,721 110
Other Hydrocarbons			-10		_	_		- 54	_	INA —	-65	-
Unfinished Oils		455			1,714	_		432	1,716	21	0	19,350
Motor Gasoline Blend.Comp. (MGBC)			0		750	3,969	-1,748	-1,659	4,447	183	0	25,139
Reformulated			0		_	1,306	-53	-1,523	2,776	-	0	11,881
Conventional			-		750	2,663	-1,695	-136	1,671	183	0	13,257
Aviation Gasoline Blend. Comp					_	-		_	_	_	-	_
Finished Petroleum Products			37	87,817	3,840	2,054	767	-1,224		8,661	87,078	30,451
Finished Motor Gasoline			27	46,575	550	124	767	572		869	46,602	2,158
Reformulated			_	32,127	_	_	-139	-6		-	31,994	10
Conventional			27	14,448		124	906	578		869	14,608	2,148
Finished Aviation Gasoline Kerosene-Type Jet Fuel			12	50 14,615	2,018	274		11 -509		951	42 16,477	235 9,124
Kerosene			12	14,013	2,010	2/4		-309		931	10,477	7
Distillate Fuel Oil			-2	14,308	939	1,073		-520		2,879	13,959	10,589
15 ppm sulfur and under			-2	13,504	938	1,073		-606		2,482	13,637	9,818
Greater than 15 to 500 ppm sulfur			-	351	-	-		118		7	226	266
Greater than 500 ppm sulfur			_	453	1	_		-32		391	95	505
Residual Fuel Oil				2,830	63	-		-368		284	2,977	4,172
Less than 0.31 percent sulfur				47 676	63	-		-312		NA NA	NA NA	755
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur				2,107	63	_		75 -131		NA NA	NA NA	645 2,772
Petrochemical Feedstocks				95	_	_		-101		146	-51	2,112
Naphtha for Petro. Feed. Use				-	_	_		_		-	-	_
Other Oils for Petro. Feed. Use				95	_	-		_		146	-51	_
Special Naphthas				25		-		9		-	90	51
Lubricants				223	54	13		54		67	169	874
Waxes				_	34	_		_		4	30	-
Petroleum Coke				3,948	_	-34		-109		3,415	609	958
Marketable Catalyst				2,986 962				-109 		3,415	-353 962	958
Asphalt and Road Oil				941	105	604		-350		46	1,954	2,229
Still Gas				3,819				-550			3,819	
Miscellaneous Products				388		-		-13		0	401	54
Total	24,476	0	1,777	89,899	54,583	16,846	1,345	58	84,668	11,768	92,433	132,795

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2023 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	21,989	2,741			41,862	2,916	-1,604	-1,909	69,813	_	0	43,997
Hydrocarbon Gas Liquids	1,783	-1,422	-6	1,645	1,438	879		283	663	1,462	1,908	6,034
Natural Gas Liquids	1,783	-1,422	-6	1,534	1,438	879		260	663	1,462	1,820	5,885
Ethane	-			-	-	-				-	-	- 0.050
Propane Normal Butane	225 513	-23 -383		924 540	855 515	434 330		220 93	 69	929 528	1,265 825	2,656 2,816
Isobutane	165	-150	_	70	68	115		-50	585	4	-270	382
Natural Gasoline	880	-866	-6		_	-		-3	9	1	0	31
Refinery Olefins				111	-	_		23			88	149
Ethylene				_	-	_		_			_	_
Propylene				161	_	-		-2			163	11
Normal ButyleneIsobutylene				-50 -	_	_		25 0			-75 0	138
Isobutylerie				_	_	_		0			0	U
Other Liquids		-1,319	1,871		3,215	11,169	1,963	2,389	9,298	604	4,607	53,077
Hydrogen/Biofuels/Other Hydrocarbons			1,871		770	7,412	1,402	15	6,545	296	4,599	6,214
Hydrogen					-		1,393		1,393		0	
Biofuels (including Fuel Ethanol)			1,871		770	7,412	9	15	5,152	296	4,599	6,214
Fuel Ethanol			246 1,626		151 619	4,217 3,195	9	6	4,447 705	170 127	4,599	2,724 3,490
Biofuels (excluding Fuel Ethanol) Biodiesel			283		214	244		16	355	127	243	666
Renewable Diesel Fuel			1,322		405	2,951		5	350	NA.	4,323	2,726
Other Biofuels ⁶			21		_	_		-12	_	NA	33	98
Other Hydrocarbons					-	-	_	-	-	-	_	_
Unfinished Oils(MODO)		-1,319			1,695	0.757		-166	392	150	0	19,184
Motor Gasoline Blend.Comp. (MGBC) Reformulated			0		742	3,757 976	560 1,973	2,540 1,250	2,361 1,698	158 1	0	27,679 13,131
Conventional			0		742	2,781	-1,413	1,290	663	157	0	14,547
Aviation Gasoline Blend. Comp					8	2,701		- 1,200	-	-	8	- 11,017
Finished Petroleum Products			35 33	83,268	3,387	2,122	-570	1,429 52		8,963	77,851	31,880
Finished Motor Gasoline			33	43,371 30,214	1,020	103	-570 -2,155	6		751	43,155 28,053	2,210
Conventional			33	13,157	1,020	103	1,586	46		751	15,102	2,194
Finished Aviation Gasoline				46	-,020	-		31		-	15	266
Kerosene-Type Jet Fuel			4	13,618	1,655	238		-88		765	14,838	9,036
Kerosene			_	-2	_	_		-2		127	-127	5
Distillate Fuel Oil			-2	14,654		1,111		1,197		2,963	12,130	11,785
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			-2	13,906 350	527	1,111		1,235 48		2,391 29	11,916 273	11,052 314
Greater than 500 ppm sulfur			_	398	_	_		-86		543	-59	419
Residual Fuel Oil				2,238	61	_		428		942	929	4,600
Less than 0.31 percent sulfur				53	-	_		51		NA	NA	806
0.31 to 1.00 percent sulfur				608	61	_		-70		NA	NA	575
Greater than 1.00 percent sulfur				1,577		-		447		NA 50	NA CO	3,219
Petrochemical Feedstocks				82	28 28	_		_		50	60 28	_
Other Oils for Petro. Feed. Use				82	-	_		_		50	32	_
Special Naphthas				14	0	-		-17		_	31	34
Lubricants				419	64	39		90		312	120	964
Waxes				_	1	_		-		3	-2	_
Petroleum Coke				3,898		125		-62		3,020	1,065	896
Marketable Catalyst				2,966 932				-62 		3,020	133 932	896
Asphalt and Road Oil				932 874		506		-206		30	1,588	2,023
Still Gas				3,685	_			-200			3,685	2,025
Miscellaneous Products				371	-	-		6		0	365	60
Total	23,772	0	1,900	84,913	49,902	17,086	-211	2,192	79,774	11,030	84,367	134,987

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2023 (Thousand Barrels)

			;	Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	22,993	2,542			35,680	3,426	64	358	64,347	_	0	44,355
Hydrocarbon Gas Liquids	1,988	-1,615	-6	-174	1,680	1,781		-4	1,105	1,978	575	6,030
Natural Gas Liquids	1,988	-1,615	-6	-278	1,680	1,781		68	1,105	1,978	399	5,953
Ethane	_			-	_	_		-		1	-1	_
Propane	232	-26		801	918	606		138		1,116	1,277	2,794
Normal Butane	556 186	-440 -168	_	-1,031 -48	762	1,061 114		-21 -51	775 306	858 2	-704 -173	2,795 331
Isobutane Natural Gasoline	1,014	-981	-6	-40	_	- 114		2	24	1	-1/3	33
Refinery Olefins				104	_	_		-72			176	77
Ethylene				_	_	-		-			_	_
Propylene				162	-	-		2			160	13
Normal Butylene				-58	-	_		-74			16	64
Isobutylene				_	-	_		0			0	0
Other Limide		-928	4 200		2 6 4 7	12,448	-604	2.425	42.000	783	4.646	E0 C44
Other Liquids		-920	1,390		3,647 478	7,708	881	-2,435 -927	12,989 6,591	177	4,616 4,616	50,641 5,287
Hydrogen			1,390		4/0	7,700	1,240	-921	1,240		4,010	3,207
Biofuels (including Fuel Ethanol)			1,390		478	7,708	-359	-927	5,351	177	4,616	5,287
Fuel Ethanol			255		-	4,555	-359	-312	4,632	132	0	2,411
Biofuels (excluding Fuel Ethanol)			1,134		478	3,153		-615	719	45	4,616	2,875
Biodiesel			315		127	381		-120	379	45	519	546
Renewable Diesel Fuel			747		351	2,773		-499	272	NA	4,097	2,228
Other Biofuels ⁶			72		_	0		4	68	NA	0	101
Other Hydrocarbons Unfinished Oils		 -928			4 000	-88		- -25	388	429	0	10.150
Motor Gasoline Blend.Comp. (MGBC)		-928	0		1,808 1,361	4,828	-1,486	-25 -1,483	6,010	176	0	19,159 26,196
Reformulated			0		1,501	1,918	264	-1,403	2,548	4	0	12,761
Conventional			0		1,361	2,910	-1,750	-1,113		172	Ö	13,434
Aviation Gasoline Blend. Comp										-	-	
Finished Petroleum Products			40	82,913	4,422	2,519	1,844	-234		10,610	81,361	31,646
Finished Motor Gasoline			41	45,189	366	95	1,844	-74		871	46,738	2,136
Reformulated			41	31,232 13,957	366	95	-239 2,084	1 -75		871	30,992	17 2,119
Conventional Finished Aviation Gasoline			41	33	2	95	2,004	-73 4		0/1	15,746 31	2,119
Kerosene-Type Jet Fuel			0	12,612	3,135	367		452		672	14,990	9,488
Kerosene			_	1	-	-		0		_	1	5
Distillate Fuel Oil			-1	14,286	488	1,556		-517		4,879	11,967	11,269
15 ppm sulfur and under			-1	13,669	483	1,556		-462		3,820	12,349	10,591
Greater than 15 to 500 ppm sulfur			_	251	_	_		-73		327	-3	241
Greater than 500 ppm sulfur			_	366	5	_		18		732	-379	437
Residual Fuel Oil Less than 0.31 percent sulfur				2,524 51	275	_		-311 32		517 NA	2,593 NA	4,289 838
0.31 to 1.00 percent sulfur				654	275	_		34		NA NA	NA NA	609
Greater than 1.00 percent sulfur				1,819		_		-377		NA NA	NA NA	2,842
Petrochemical Feedstocks				131	29	_		-		338	-178	_,-
Naphtha for Petro. Feed. Use				_	29	-		-		-	29	-
Other Oils for Petro. Feed. Use				131	-	_		-		338	-207	-
Special Naphthas				18	0	-		14		_	4	48
Lubricants				339	39	-		130		88	160	1,094
Waxes Coko				3,335	1	_ 2		281		3,210	-3 -154	1,177
Petroleum Coke				2,529	_	2		281		3,210	-154	1,177
Catalyst				806						3,210	806	1,177
Asphalt and Road Oil				844	87	499		-218		32	1,616	1,805
Still Gas				3,254							3,254	
Miscellaneous Products				347	_	_		5		0	342	65
Total	24,981	0	1,423	82,739	45,429	20,174	1,304	-2,315	78,441	13,371	86,553	132,672

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2023 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	22,309	1,179			39,109	3,579	1,191	5,768	61,597	2	0	50,123
Hydrocarbon Gas Liquids	1,884	-1,548	-6	-577	1,710	2,524		-564	1,220	992	2,339	5,466
Natural Gas Liquids	1,884	-1,548	-6	-750	1,710	2,524		-512	1,220	992	2,114	5,441
Ethane	1			_	_	_		-		1	0	_
Propane	214	-27		792	843	709		-79		616	1,994	2,715
Normal Butane	539 166	-422 -162	_	-1,605 63	863 4	1,561 254		-510 75	737 466	369 4	340 -220	2,285 406
Isobutane Natural Gasoline	964	-102	-6		4	254		2	17	1	-220	35
Refinery Olefins				173	_	_		-52			225	25
Ethylene				_	-	_		-			_	_
Propylene				159	-	-		3			156	16
Normal Butylene				14	-	_		-55			69	9
Isobutylene				_	_	-		0			0	0
Other Limited		200	4 022		2 400	40.000	460	4 205	44.000	265	4.000	E4 040
Other Liquids		369	1,832		3,190 938	12,268 7,438	-160 1,246	1,205 1,018	11,860 6,183	365 184	4,069 4,069	51,846 6,304
Hydrogen			1,032		930	7,430	1,240	1,010	1,231		4,009	0,304
Biofuels (including Fuel Ethanol)			1,832		938	7,438	15	1,018	4,952	184	4,069	6,304
Fuel Ethanol			265		_	4,244	15	47	4,326	151	0	2,458
Biofuels (excluding Fuel Ethanol)			1,567		938	3,193		971	626	33	4,069	3,846
Biodiesel			258		125	472		134	343	33	345	680
Renewable Diesel Fuel			1,234		813	2,721		818	208	NA	3,742	3,046
Other Biofuels ⁶			76		_	0		19	75	NA	-18	120
Other Hydrocarbons Unfinished Oils		 369			4 700	_		988	1 000	- 11	0	20.447
Motor Gasoline Blend.Comp. (MGBC)		309	0		1,728 524	4,830	-1,406	-801	1,098 4,579	170	0	20,147 25,395
Reformulated			0		J24 _	2,082	8	-322	2,412	170	0	12,439
Conventional			0		524	2,748	-1,414	-478	2,167	169	0	12,956
Aviation Gasoline Blend. Comp					-			-		-	-	
Finished Petroleum Products			30	79,421	3,237	2,065	1,391	-669		9,599	77,214	30,977
Finished Motor Gasoline			32	42,727	685	67	1,391	-263		1,151	44,015	1,873
Reformulated			32	29,182 13,545	685	67	358 1,033	-263		1,151	29,540 14,475	17 1,856
Conventional Finished Aviation Gasoline			32	-1	2	- 67	1,033	-203		1,131	14,475	259
Kerosene-Type Jet Fuel			0	12,530	1,795	222		-521		932	14,136	8,967
Kerosene			_	0	-			2		0	-2	7
Distillate Fuel Oil			-2	13,637	111	1,030		291		4,296	10,188	11,560
15 ppm sulfur and under			-2	12,711	109	1,030		62		2,874	10,912	10,653
Greater than 15 to 500 ppm sulfur			_	282	-	_		-29		311	0	212
Greater than 500 ppm sulfur			-	644	2	_		258		1,111	-723	695
Residual Fuel Oil Less than 0.31 percent sulfur				2,831 53	384 370	_		-14 54		239 NA	2,990 NA	4,275 892
0.31 to 1.00 percent sulfur				558	14	_		-237		NA NA	NA NA	372
Greater than 1.00 percent sulfur				2,220	-	_		169		NA	NA	3,011
Petrochemical Feedstocks				53	38	_		_		240	-149	-
Naphtha for Petro. Feed. Use				_	38	-		-		-	38	-
Other Oils for Petro. Feed. Use				53	-	_		-		240	-187	-
Special Naphthas				18	0	-		-25		_	43	23
Lubricants				202	137	-		-244		263	320	850
Waxes				3,255	3	164		- 77		2,429	912	1,254
Petroleum Coke				2,449	_	104		77		2,429	106	1,254
Catalyst				806						2,429	806	1,234
Asphalt and Road Oil				555	82	582		49		45	1,125	1,854
Still Gas				3,272							3,272	
Miscellaneous Products				342	_	_		-10		0	352	55
Total	24,193	0	1,856	78,844	47,246	20,436	2,422	5,740	74,677	10,958	83,622	138,412

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2023 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,143	2,548			32,319	3,681	4,449	-700	66,840	-	0	49,423
Hydrocarbon Gas Liquids	2,117	-1,782	-7	-327	1,892	2,150		-963	1,518	1,674	1,814	4,503
Natural Gas Liquids	2,117	-1,782	-7	-532	1,892	2,150		-960		1,674	1,606	4,481
Ethane	218	 -28		853	1,149	578		-543		1,287	2,025	2,172
Propane Normal Butane	610	-26 -494		-1,441	743	1,291		-543 -453		377	-177	1,832
Isobutane	193	-189	_	56	-	281		41	539	3	-242	447
Natural Gasoline	1,096	-1,071	-7		_	-		-5		6	0	30
Refinery Olefins	,	, , , , , , , , , , , , , , , , , , ,		205	-	_		-3			208	22
Ethylene				_	_	_		_			_	_
Propylene				214	-	-		2			212	18
Normal Butylene				-9	_	_		-5			-4	4
Isobutylene				-	_	_		0			0	0
Other Liquids		-766	2,096		2,949	11,709	-257	1,552	8,884	428	4,866	53,398
Hydrogen/Biofuels/Other Hydrocarbons			2,096		1,146	6,476	2,082	402		240	4,866	6,707
Hydrogen					, –		1,367		1,367		0	,
Biofuels (including Fuel Ethanol)			2,096		1,146	6,476	715	402	4,924	240	4,866	6,707
Fuel Ethanol			257		_	3,689	715	81	4,388	192	0	2,539
Biofuels (excluding Fuel Ethanol)			1,839		1,146	2,787		321	536	48	4,866	4,168
Biodiesel			312		94	422		52	275	48	453	733
Renewable Diesel Fuel Other Biofuels ⁶			1,453 73		1,052	2,365		317 -48		NA NA	4,352 62	3,363
Other Hydrocarbons					_	_	_	-40	_		-	-
Unfinished Oils		-766			1,770	_		-214	1,181	37	0	19,933
Motor Gasoline Blend.Comp. (MGBC)			0		33	5,233	-2,339	1,364		151	0	26,758
Reformulated			0		-	2,098	-333	686	1,079	-	0	13,125
Conventional			0		33	3,135	-2,006	678	333	151	0	13,633
Aviation Gasoline Blend. Comp					-	_		-	-	-	_	-
Finished Petroleum Products			54	82,464	3,641	2,343	1,624	1,809		9.946	78,371	32,785
Finished Motor Gasoline			49	42,918	245	2,343	1,624	1,009		1,237	43,679	1,877
Reformulated			_	29,717		-	497	o .		- 1,207	30,214	17
Conventional			49	13,201	245	84	1,127	4		1,237	13,465	1,860
Finished Aviation Gasoline				82	3	-		67		_	18	326
Kerosene-Type Jet Fuel			7	14,334	2,412	221		537		606	15,831	9,504
Kerosene			_	2	-	-		2		0	0	9
Distillate Fuel Oil			-2 -2	14,026 12,970	197 196	1,352 1,352		1,253 1,310		3,612 3,377	10,708 9,829	12,812 11,962
Greater than 15 to 500 ppm sulfur			-2	12,970	190	1,332		53		33	363	265
Greater than 500 ppm sulfur			_	607	1	_		-110		202	516	585
Residual Fuel Oil				2,369	580	_		-197		51	3,095	4,078
Less than 0.31 percent sulfur				42	491	_		169		NA	NA	1,061
0.31 to 1.00 percent sulfur				904	89	-		246		NA	NA	618
Greater than 1.00 percent sulfur				1,423	-	-		-612		NA	NA	2,399
Petrochemical Feedstocks				69	-	_		-		200	-131	-
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				69	_	_		_		200	-131	_
Special Naphthas				20	0	_		-8		200	-131	15
Lubricants				360	30	_		15		516	-141	865
Waxes				-	30	-		_		4	26	-
Petroleum Coke				3,685	-	291		-167		3,692	450	1,087
Marketable				2,780	-	-		-167		3,692	-455	1,087
Catalyst				905							905	
Asphalt and Road Oil				668	144	395		293		26	888	2,147
Still Gas				3,542 389				 10		 1	3,542 378	 65
					_	_						
Total	25,260	0	2,143	82,137	40,801	19,882	5,816	1,698	77,242	12,048	85,052	140,109

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.