Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2023 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	862	18			412	-727	-109	-16	473	_	o
Hydrocarbon Gas Liquids	468	-12	0	0	36	-442		-22	18	0	52
Natural Gas Liquids	468	-12	0	1	36	-442		-23	18	0	54
Ethane	131			_		-135		-4		0	0
Propane	166			5	33	-156		-11		0	59
Normal Butane	67		_	-4	3	-69		-12	9	_	0
Isobutane	30	 -12	0	0	- 0	-28		2	4 5	- 0	-5
Natural Gasoline	75 	-12		-1	-	-54			5		0
Refinery Olefins				-1	0	_		1			-2
Ethylene Propylene				0	0	_		0			0
Normal Butylene				-1		_		1			-2
Isobutylene				-1		_		0			0
isobutylene				_	_	_		U			0
Other Liquids		-6	24		5	29	15	-1	65	0	2
Hydrogen/Biofuels/Other Hydrocarbons			24		0	8	7	3	33	0	2
Hydrogen					_		6		6		0
Biofuels (including Fuel Ethanol)			24		0	8	2	3	27	0	2
Fuel Ethanol			10		_	16	2	1	26	0	0
Biofuels (excluding Fuel Ethanol)			14		0	-8		3	1	_	2
Biodiesel			_		0	0		0	1	-	0
Renewable Diesel Fuel			12		-	-8		2	-	NA	2
Other Biofuels ⁶			2		-	_		1	1	NA	1
Other Hydrocarbons					-	_	-	_	-	_	_
Unfinished Oils		-6			_	_	_	3	-9	0	0
Motor Gasoline Blend.Comp. (MGBC)			_		5	21	8	-7	41	0	0
Reformulated			_		-	_		-	-	_	_
Conventional			_		5	21	8	-7	41	0	0
Aviation Gasoline Blend. Comp					-	-		_	_	_	-
Elita I Barata de Barata						_		40			507
Finished Petroleum Products			0	582	2	9	-9	16		1	567
Finished Motor Gasoline			_	311	_	-10	-9	6		0	286
Reformulated			_	311	_	-10	-9	- 6		0	
Conventional Finished Aviation Gasoline			_	0	_	-10	-9	0		U	286
Kerosene-Type Jet Fuel				20	0	34		-4		_	59
Kerosene			_	20	0	34		-4		_	0
Distillate Fuel Oil			0	171	_	6		8		0	169
15 ppm sulfur and under			ő	168	_	6		8		0	167
Greater than 15 to 500 ppm sulfur			_	3	_	_		0		_	3
Greater than 500 ppm sulfur			_	ő	_	_		0		_	0
Residual Fuel Oil				10	_	_		0		_	9
Less than 0.31 percent sulfur				6	_	_		0		NA	NA
0.31 to 1.00 percent sulfur				Ö	_	_		0		NA	NA.
Greater than 1.00 percent sulfur				3	-	-		0		NA	NA
Petrochemical Feedstocks				2	_	_		_		_	2
Naphtha for Petro. Feed. Use				-	-	_		_		-	_
Other Oils for Petro. Feed. Use				2	-	_		-		_	2
Special Naphthas				_	0	_		_		_	0
Lubricants				-	-	_		_		1	-1
Waxes				_	_	_		_		_	_
Petroleum Coke				23	-	-8		1		0	14
Marketable				17	_	-8		1		0	8
Catalyst				6							6
Asphalt and Road Oil				23	2	-13		5		0	6
Still Gas				20							20
Miscellaneous Products				2	_	_		0		_	2
									i		1

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

An engative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2023 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	854	17			437	-724	-38	29	517	_	0
Hydrocarbon Gas Liquids	490	-15	0	4	32	-433		-5	19	0	64
Natural Gas Liquids	490	-15	o o	3	32	-433		-3	19	0	61
Ethane	144			_	_	-135		6		0	2
Propane	175			6	32	-151		-4		0	65
Normal Butane	68		_	-1	0	-64		-1	8	_	-3
Isobutane	30		_	-2	_	-29		-1	5	_	-4
Natural Gasoline	74	-15	0		0	-55		-3	6	0	0
Refinery Olefins				1	-	-		-2			3
Ethylene				_	_	-		_			_
Propylene				0	_	-		0			0
Normal Butylene				1	_	_		-2			3
Isobutylene				_	_	_		0			0
Other Liquids		-3	25		4	31	14	22	42	1	6
Hydrogen/Biofuels/Other Hydrocarbons			25		0	4	10	-1	34	1	6
Hydrogen					-		6		6		0
Biofuels (including Fuel Ethanol)			25		0	4	4	-1	28	1	6
Fuel Ethanol			10		-	14	4	0	26	1	0
Biofuels (excluding Fuel Ethanol)			16		0	-10		-2	2	_	6
Biodiesel			_		0	1		0	1	_	0
Renewable Diesel Fuel			13		_	-11		-2	-	NA	3
Other Biofuels ⁶			3		_	_		0	1	NA	2
Other Hydrocarbons					_	_	-	_	_	_	_
Unfinished Oils		-3			-	_	-	10	-12	-	0
Motor Gasoline Blend.Comp. (MGBC)			_		4	27	4	14	20	_	0
Reformulated			-		-	_		_	_	_	_
Conventional			_		4	27	4	14	20	_	0
Aviation Gasoline Blend. Comp					_	_		_	_	_	_
Finished Petroleum Products			o	598	7	7	-7	30		1	574
Finished Motor Gasoline			_	309	_	-7	-7	-4		0	299
Reformulated			_	_	_	_	_	_		_	0
Conventional			-	309	_	-7	-7	-4		0	299
Finished Aviation Gasoline				0	-	-		0		-	0
Kerosene-Type Jet Fuel			_	28	2	28		5		_	53
Kerosene			_	_	_	_		0		_	0
Distillate Fuel Oil			0	177	1	3		19		_	162
15 ppm sulfur and under			0	177	1	3		18		-	163
Greater than 15 to 500 ppm sulfur			_	0	_	_		1		_	-2
Greater than 500 ppm sulfur			-	0	_	-		0		-	0
Residual Fuel Oil				12	0	_		1		- N/A	11
Less than 0.31 percent sulfur				6 1	0	_		0		NA NA	NA NA
0.31 to 1.00 percent sulfur				5	0	_		1		NA NA	NA NA
Greater than 1.00 percent sulfur Petrochemical Feedstocks				2	U	_		1		INA	NA 2
Naphtha for Petro. Feed. Use					_	_		_		_	_
Other Oils for Petro. Feed. Use				2				_			2
Special Naphthas				_	_	_		_		_	_
Lubricants				_	_	_		_		1	-1
Waxes				-	-	-		-		0	Ö
Petroleum Coke				24	_	-8		-1		_	17
Marketable				17	_	-8		-1		_	9
Catalyst				8							8
Asphalt and Road Oil				24	4	-9		10		0	9
Still Gas				20							20
Miscellaneous Products				2	_	_		0		_	2

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2023 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	895	21			378	-651	-68	33	541	-	o
Hydrocarbon Gas Liquids	524	-15	0	10	26	-472		4	17	0	52
Natural Gas Liquids	524	-15	0	6	26	-472		3	17	0	50
Ethane	161			_	_	-158		2		_	1
Propane Normal Butane	183 71			6 0	26 0	-161 -65		-3 5	6	0	58 -5
Isobutane	32		_	0	_	-30		-1	6	_	-4
Natural Gasoline	77	-15	0		-	-57		-1	6	0	0
Refinery Olefins				4	-	_		1			3
Ethylene				_	-	-		_			_
Propylene Normal Butylene				2 2	_	_		0			2
Isobutylene				_		_		0			0
,											
Other Liquids		-6	24		5	28	11	2	54	1	4
Hydrogen/Biofuels/Other Hydrocarbons			24		0	2	12 7	-3 	36 7	1	4 0
Hydrogen Biofuels (including Fuel Ethanol)			24		0	2	6	-3	30	1	4
Fuel Ethanol			10		_	11	6	-2	28	1	Ö
Biofuels (excluding Fuel Ethanol)			14		0	-9		-1	2	-	4
Biodiesel			_		0	1		0	1	 	0
Renewable Diesel Fuel			11		-	-10		-1	_	NA	3
Other Biofuels ⁶ Other Hydrocarbons			2		_	_		0	1	NA	1
Unfinished Oils		-6			_	_	_	-5	-1	0	0
Motor Gasoline Blend.Comp. (MGBC)			_		4	25	-1	9	19	-	0
Reformulated			-		-	-		-	-	-	-
Conventional			_		4	25	-1	9	19	-	0
Aviation Gasoline Blend. Comp					_	-		_	_	_	_
Finished Petroleum Products			o	630	7	-12	-4	-12		1	632
Finished Motor Gasoline			-	326	-	-10	-4	-4		0	315
Reformulated			-	_	-	_	_	-		-	0
Conventional				326 0	_	-10	-4 	-4 0		0	315
Finished Aviation Gasoline Kerosene-Type Jet Fuel				35	2	26		-4			67
Kerosene			_	-	_	_		0		_	0
Distillate Fuel Oil			0	185	2	-1		-14		-	199
15 ppm sulfur and under			0	185	2	-1		-12		-	197
Greater than 15 to 500 ppm sulfur			_	1 0	_	-		-2 0		-	2
Greater than 500 ppm sulfur Residual Fuel Oil				10	0	_		-1			11
Less than 0.31 percent sulfur				5	_	-		0		NA	NA
0.31 to 1.00 percent sulfur				1	0	-		0		NA	NA
Greater than 1.00 percent sulfur				4	-	-		-1		NA	NA
Petrochemical Feedstocks				2	_	-		_		-	2
Other Oils for Petro. Feed. Use				2	_	_		-			2
Special Naphthas				_	-	_		_		_	_
Lubricants				_	-	_		-		0	0
Waxes				_	-	_		_		0	0
Petroleum Coke				22	-	-14		1		-	7
Marketable Catalyst				16 6		-14 		1			1 6
Asphalt and Road Oil				28	3	-13		10		0	8
Still Gas				21							21
Miscellaneous Products				1	_	-		0		-	1
Total	1,419	0	24	640	416	-1,107	-62	27	612	2	689

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2023 (Thousand Barrels per Day)

		ı		Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	909	18			323	-651	-78	7	513	_	О
Hydrocarbon Gas Liquids	533	-17	0	15	16	-478		21	16	0	32
Natural Gas Liquids	533	-17	0	10	16	-478		20	16	0	27
Ethane	161			_	_	-161		0		_	0
Propane	186			7	16	-162		5		0	42
Normal Butane			-	5	-	-66		16	5	-	-9
Isobutane			_	-2	-	-31		0	5	_	-6
Natural Gasoline	80	-17	0		_	-58		0	6	_	0
Refinery Olefins				6	_	_		1			5
Ethylene				1	_	_		0			1
Propylene Normal Butylene				4	_	_		1			4
Isobutylene				4		_		0			0
loobatylono				_	_	_		- 0			
Other Liquids		-1	30		3	30	10	-14	75	4	8
Hydrogen/Biofuels/Other Hydrocarbons			30		0	4	14	2	37	2	8
Hydrogen					_		6		6		0
Biofuels (including Fuel Ethanol)			30		0	4	8	2	31	2	8
Fuel Ethanol			13		_	11	8	0	29	1	0
Biofuels (excluding Fuel Ethanol)			18		0	-6		2	2	0	8
Biodiesel			_		0	0		0	1	0	0
Renewable Diesel Fuel			16		-	-7		2	_	NA	7
Other Biofuels ⁶			2		-	-		0	1	NA	2
Other Hydrocarbons					-	_	-	_	-	_	_
Unfinished Oils		-1			_	-	_	-2	-1	2	0
Motor Gasoline Blend.Comp. (MGBC)			_		2	26	-4	-15	40	0	0
Reformulated			_		2	26	-4	- -15	40	0	0
Conventional Aviation Gasoline Blend. Comp					_	20	-4	-15	40	0	_
Aviation Gasonine Biena. Gomp											
Finished Petroleum Products			o	613	7	5	-4	-3		1	624
Finished Motor Gasoline			_	330	-	-4	-4	-3		0	324
Reformulated			-	_	-	-	-	_		_	0
Conventional			_	330	-	-4	-4	-3		0	324
Finished Aviation Gasoline				0	-	-		0		_	0
Kerosene-Type Jet Fuel			_	32	2	27		6		_	55
Kerosene			_	_	_	_		0		_	0
Distillate Fuel Oil			0	172	3	2		-11		_	189
15 ppm sulfur and under			0	173	3	2		-10		-	189
Greater than 15 to 500 ppm sulfur			_	0	_	-		0		_	0
Greater than 500 ppm sulfur			-	-1	-	-		-1		_	0
Residual Fuel Oil				10	_	_		0		 N/A	10
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				4	_	_		0		NA NA	NA NA
Greater than 1.00 percent sulfur				5	_	_		0		NA NA	NA NA
Petrochemical Feedstocks				1	_	_		-		INA	1
Naphtha for Petro. Feed. Use				_	_	_		_		_	
Other Oils for Petro. Feed. Use				1	_	_		_		_	1
Special Naphthas				_	-	-		_		_	_
Lubricants				_	_	_		_		1	-1
Waxes				_	_	_		_		0	0
Petroleum Coke				22	_	-13		0		_	9
Marketable				15	_	-13		0		-	2
Catalyst				7							7
Asphalt and Road Oil				25	2	-8		4		0	14
Still Gas				20							20
Miscellaneous Products				2	-	_		0		_	1
Total	1,442	0	30	628	349	-1,095	-72	10	605	4	663

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

An engative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes)

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2023 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	931	19			353	-746	-22	6	528	_	0
Hydrocarbon Gas Liquids	561	-19	0	15	11	-484		31	15	0	36
Natural Gas Liquids	561	-19	o o	10	11	-484		32	15	0	31
Ethane	178			_	-	-168		1		_	9
Propane	190			6	11	-164		10		0	33
Normal Butane			-	5	-	-63		20	3	-	-7
Isobutane			_	-1	_	-31		0	6	_	-4
Natural Gasoline	84	-19 	0	 5	0	-58		1	6	0	0
Refinery Olefins Ethylene				5	_	_		0			5
Propylene				1	_	_		0			1
Normal Butylene				4	-	-		0			4
Isobutylene				-	-	-		0			0
6 0 - 11 - 11		_						_		_	_
Other Liquids		0	37		1	34	11	0	74	3	6
Hydrogen/Biofuels/Other Hydrocarbons			37		0	3	11 6	4	39 6	2	6
Hydrogen Biofuels (including Fuel Ethanol)			37		0	3	4	4	33	2	6
Fuel Ethanol			13		_	15	4	1	30	1	0
Biofuels (excluding Fuel Ethanol)			24		0	-11		3	3	1	6
Biodiesel			-		0	1		0	1	1	-1
Renewable Diesel Fuel			20		-	-13		3	-	NA	5
Other Biofuels ⁶			4		_	_		1	1	NA	2
Other Hydrocarbons					_	-	-	_	_	_	_
Unfinished Oils(MCDC)		0			1	31	_ 0	10	-11	1	0
Motor Gasoline Blend.Comp. (MGBC) Reformulated			_		1	31	U	-14	46	0	0
Conventional			_		1	31	0	-14	46	0	0
Aviation Gasoline Blend. Comp					_	-		-	-	_	_
Finished Petroleum Products			0	618	6	8	-4	-11		1	638
Finished Motor Gasoline			_	332	_	-1	-4	-3		0	329
Reformulated			_	-	-	_	-	_		_	0
Conventional			_	332 0	0	-1	-4 	-3 0		0	329
Finished Aviation Gasoline Kerosene-Type Jet Fuel			0	31	1	20		1		_	52
Kerosene			_		_			0		_	0
Distillate Fuel Oil			0	171	3	15		-8		_	197
15 ppm sulfur and under			0	170	3	15		-10		-	197
Greater than 15 to 500 ppm sulfur			-	1	-	-		1		-	0
Greater than 500 ppm sulfur			-	0	-	_		0		-	0
Residual Fuel Oil				10	-	-		-1		_	11
Less than 0.31 percent sulfur				5	_	_		0		NA	NA NA
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur				0	_	-		0		NA NA	NA NA
Petrochemical Feedstocks				2	_	_		0		INA —	NA 2
Naphtha for Petro. Feed. Use					_	_		_		_	_
Other Oils for Petro. Feed. Use				2	_	_		_		_	2
Special Naphthas				-	-	-		_		-	_
Lubricants				-	-	-		-		0	0
Waxes				_	_	_		_		0	0
Petroleum Coke				20	-	-17		-1		0	
Marketable				14	_	-17		-1		0	-2
Catalyst				6 32	 2	 -9		 2		 0	23
Asphalt and Road Oil Still Gas				19		-9					19
Miscellaneous Products				19	_			0		0	1 1
				'				J			
Total	1,492	0	37	633	371	-1,188	-16	27	617	4	681

^{-- =} Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

An engative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes)

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2023 (Thousand Barrels per Day)

		ı	•	Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	946	14			368	-719	-44	-44	610	-	0
Hydrocarbon Gas Liquids	549	-11	0	16	9	-518		29	15	0	-1
Natural Gas Liquids	549	-11	0	12	9	-518		28	15	0	-4
Ethane	162			_	_	-181		-4		0	-14
Propane	192			8	9	-171		13		0	25
Normal Butane	75		_	5	_	-64		18	3	0	-6
Isobutane	34		_	-1	_	-35		1	6	_	-9
Natural Gasoline	86	-11	0		0	-67		1	7	0	0
Refinery Olefins				4	_	_		0			4
Ethylene				_	_	_		_			_
Propylene Normal Butylene				1 3	_	_		0			1 3
Isobutylene				-	_	_		0			
130butylerie				_	_			U			
Other Liquids	l	-3	32		1	31	12	-15	76	3	l 8
Hydrogen/Biofuels/Other Hydrocarbons			32		0	4	11	-3	41	1	8
Hydrogen					_		7		7		0
Biofuels (including Fuel Ethanol)			32		0	4	4	-3	34	1	8
Fuel Ethanol			13		_	14	4	-1	31	1	C
Biofuels (excluding Fuel Ethanol)			19		0	-11		-3	3	0	8
Biodiesel			_		0	1		0	1	0	0
Renewable Diesel Fuel			16		_	-12		-2	_	NA	6
Other Biofuels ⁶			3		-	-		0	2	NA	2
Other Hydrocarbons					-	-	_	-	_	_	_
Unfinished Oils		-3			0	27	_	-11	6	2	C
Motor Gasoline Blend.Comp. (MGBC)			_		U	21	1	-1	29	_	0
Reformulated Conventional			_		0	27	1	- -1	29	_	
Aviation Gasoline Blend. Comp					_			-1	29	_	_
/ Wation Gasonine Biona. Comp											
Finished Petroleum Products			o	708	5	-8	-5	21		0	678
Finished Motor Gasoline			-	363	-	-12	-5	6		0	341
Reformulated			-	-	-	-	-	-		-	0
Conventional			_	363	_	-12	-5	6		0	341
Finished Aviation Gasoline				0	_	_		0		_	0
Kerosene-Type Jet Fuel			0	34	1	26		-2		_	63
Kerosene			_	-	_	_		-		_	_
Distillate Fuel Oil			0	213	2	4		19		_	200
15 ppm sulfur and under			0	212 0	2	4		17 1		_	202
Greater than 15 to 500 ppm sulfur Greater than 500 ppm sulfur			_	1	_	_		1		_	-1
Residual Fuel Oil				11	_	_		0		_	11
Less than 0.31 percent sulfur				6	_	_		0		NA	NA
0.31 to 1.00 percent sulfur				1	_	_		0		NA NA	NA NA
Greater than 1.00 percent sulfur				5	-	_		0		NA	NA
Petrochemical Feedstocks				1	-	-		_		_	1
Naphtha for Petro. Feed. Use				-	-	-		_		-	-
Other Oils for Petro. Feed. Use				1	-	-		_		-	1
Special Naphthas				_	_	_		_		_	-
Lubricants				_	-	-		-		0	(
Waxes				_	_	_		_		_	-
Petroleum Coke				24	_	-12		0		_	11
Marketable				16 7		-12 		0			7
Catalyst Asphalt and Road Oil				38	3	-15		-2			27
Still Gas				22		-13		-2			22
Miscellaneous Products				2				0		0	22
								-			
Total	1,495	0	32	723	382	-1,214	-37	-9	701	4	686

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

An engative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2023 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	934	18			360	-685	-44	-25	608	_	0
Hydrocarbon Gas Liquids	564	-13	0	15	9	-520		22	16	0	17
Natural Gas Liquids	564	-13	0	12	9	-520		23	16	0	13
Ethane	179			_	_	-184		5		0	-10
Propane	188			8	9	-168		7		0	31
Normal Butane			_	5	-	-68		12	5	0	-5
Isobutane			_ 0	-1 	_	-33		-2	5	_ 0	-2
Natural Gasoline	88	-13 		3	_	-67		1 -1	6		0 4
Refinery Olefins Ethylene				3	_	_		-1			4
Propylene				1	_	_		0			1
Normal Butylene				2	_	_		-1			3
Isobutylene				_	-	_		0			0
								_			_
Other Liquids		-4	32		1	45	16	2	77	4	6
Hydrogen/Biofuels/Other Hydrocarbons			32		0	8	9	-1	42	3	6
Hydrogen			32		0	8	7 2	 -1	7 35	3	0
Biofuels (including Fuel Ethanol) Fuel Ethanol			13			18	2	-1 -1	33	1	0
Biofuels (excluding Fuel Ethanol)			19		0	-9		0	2	1	6
Biodiesel			_		0	1		0	2	1	-2
Renewable Diesel Fuel			16		_	-10		0	_	NA NA	6
Other Biofuels ⁶			3		_	-		0	1	NA	3
Other Hydrocarbons					_	_	_	_	_	_	_
Unfinished Oils		-4			-	-	_	-6	1	1	0
Motor Gasoline Blend.Comp. (MGBC)			_		0	36	7	9	35	0	0
Reformulated			-		-	-		-	-	-	_
Conventional			_		0	36	7	9	35	0	0
Aviation Gasoline Blend. Comp					-	-		-	_	_	_
Finished Petroleum Products			o	712	6	-8	-9	-15		1	715
Finished Motor Gasoline			_	378	_	-10	-9	0		0	358
Reformulated			_	-	-	-	_	_		_	0
Conventional			-	378	-	-10	-9	0		0	358
Finished Aviation Gasoline				0	-	-		0		-	0
Kerosene-Type Jet Fuel			0	40	1	28		0		_	68
Kerosene			_	_	_	_		_		-	_
Distillate Fuel Oil			0	197	2	-2		-8		_	205
15 ppm sulfur and under			0	199	2	-2		-5		_	205
Greater than 15 to 500 ppm sulfur Greater than 500 ppm sulfur			_	-1 -1	_	_		-2 -1		_	0
Residual Fuel Oil				11	_	_		-1		_	12
Less than 0.31 percent sulfur				6	_	_		0		NA	NA
0.31 to 1.00 percent sulfur				1	_	_		0		NA NA	NA NA
Greater than 1.00 percent sulfur				4	_	-		0		NA	NA
Petrochemical Feedstocks				3	-	-		_		-	3
Naphtha for Petro. Feed. Use				_	_	_		_		_	_
Other Oils for Petro. Feed. Use				3	-	_		_		-	3
Special Naphthas				_	_	-		_		_	_
Lubricants				-	-	-		_		0	0
Waxes				_	_	_		_		0	0
Petroleum Coke				24 17	_	-7 -7		2 2		0	15 8
Catalyst				7							7
Asphalt and Road Oil				35	2	-16		-9		0	30
Still Gas				22							22
Miscellaneous Products				2	-	-		0		-	2
Total		_				4 400				_	
Total	1,498	0	32	728	376	-1,168	-37	-16	701	5	738

^{-- =} Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

An engative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes)

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2023 (Thousand Barrels per Day)

(Tilousanu Barreis per Da	,			Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	963	25			428	-724	-87	-15	620	-	0
Hydrocarbon Gas Liquids	583	-21	0	18	7	-512		26	14	0	34
Natural Gas Liquids	583	-21	0	15	7	-512		24	14	0	33
Ethane	176			_	_	-176		2		_	-2
Propane	196 81			9 7	6 0	-171 -64		5 16	4	0	34
Normal ButaneIsobutane	37		_	0	0	-33		10	6	0	-3
Natural Gasoline	94	-21	0		0	-68		0	4	0	-3
Refinery Olefins				2	_	-		1			1
Ethylene				_	_	_		_			_
Propylene				1	_	_		0			1
Normal Butylene				2	-	-		1			1
Isobutylene				_	_	_		0			0
•											
Other Liquids		-4	30		1	36	12	4	57	5	9
Hydrogen/Biofuels/Other Hydrocarbons			30		1	7	16	-3	43	4	9
Hydrogen					_		8		8		0
Biofuels (including Fuel Ethanol)			30		1	7	9	-3	35	4	9
Fuel Ethanol			12		-	14	9	0	32	3	0
Biofuels (excluding Fuel Ethanol)			18		1	-7		-2	3	1	9
Biodiesel			-		1	2		0	2	1	0
Renewable Diesel Fuel Other Biofuels ⁶			15 2		_	-10 -		-2 0	1	NA NA	7 2
Other Hydrocarbons					_	_		-	1	INA	
Unfinished Oils		-4			_	_	_	1	-6	1	0
Motor Gasoline Blend.Comp. (MGBC)			_		1	29	-4	5	20	0	0
Reformulated			_		_			_	_	_	_
Conventional			-		1	29	-4	5	20	0	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
·											
Finished Petroleum Products			0	700	5	0	-4	-29		1	729
Finished Motor Gasoline			_	361	-	-10	-4	-5		0	352
Reformulated			_	_	-	_	-	_		_	_
Conventional			_	361	-	-10	-4	-5		0	352
Finished Aviation Gasoline			0	0	0	25		0		0	0
Kerosene-Type Jet Fuel Kerosene			_	43	U	25		4		U	64
Distillate Fuel Oil			0	199	2	5		-15		0	221
15 ppm sulfur and under			o o	199	2	5		-15		0	220
Greater than 15 to 500 ppm sulfur			_	0	_	_		0		_	0
Greater than 500 ppm sulfur			_	1	_	_		0		_	0
Residual Fuel Oil				12	_	_		-1		-	12
Less than 0.31 percent sulfur				6	_	-		0		NA	NA
0.31 to 1.00 percent sulfur				1	_	-		0		NA	NA
Greater than 1.00 percent sulfur				4	_	_		0		NA	NA
Petrochemical Feedstocks				1	-	-		_		-	1
Naphtha for Petro. Feed. Use				_	-	-		-		_	_
Other Oils for Petro. Feed. Use				1	_	_		_		_	1
Special Naphthas Lubricants				_	_	_		_		_ 1	-1
Waxes				_	_	_		_		0	0
Petroleum Coke				24		-4		-1			21
Marketable				17	_	-4		-1		_	14
Catalyst				7							7
Asphalt and Road Oil				37	2	-16		-12		0	34
Still Gas				22							22
Miscellaneous Products				2	-	-		0		-	2
Total	1,546	0	30	718	440	-1,200	-79	-15	691	5	772

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

An anadity a jumper indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2023 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	962	22			413	-642	-105	15	635	-	0
Hydrocarbon Gas Liquids	588	-20	0	12	9	-533		7	18	0	30
Natural Gas Liquids	588	-20	0	7	9	-533		6	18	0	27
Ethane	189			_	_	-192		5		_	-8
Propane	195			8	9	-171		3		0	37
Normal Butane	77		-	-1 0	0	-68		1 0	5	0	1
Isobutane Natural Gasoline	35 92	 -20	_ 0	0	- 0	-33 -69		-3	6 6	0	-4 0
Refinery Olefins		-20		5	-	-09		1			4
Ethylene				_	_	_		_			_
Propylene				1	_	_		0			1
Normal Butylene				4	-	-		1			3
Isobutylene				-	-	-		0			0
Other Liquids		-2	31		1	14	26	-4	66	4	4
Hydrogen/Biofuels/Other Hydrocarbons			31		0	1	15	-1	42	2	4
Hydrogen					_		7		7		0
Biofuels (including Fuel Ethanol)			31		0	1	8	-1	34	2	4
Fuel Ethanol			13 18		_ 0	13 -12	8	0 -1	31 3	2	0 4
Biofuels (excluding Fuel Ethanol) Biodiesel			10		0	2		0	2	0	0
Renewable Diesel Fuel			15		_	-14		-1	_	NA NA	3
Other Biofuels ⁶			3		-	-		0	1	NA	2
Other Hydrocarbons					_	-	-	_	_	-	_
Unfinished Oils		-2			_	_	_	-4	-1	2	0
Motor Gasoline Blend.Comp. (MGBC)			-		0	14	11	1	24	0	0
Reformulated			-		_	7		15	10	_	_
Conventional Aviation Gasoline Blend. Comp			_		0	7	-7 	-15	15	0	0
·											
Finished Petroleum Products			0	732	6	-5	-19	1		1	713
Finished Motor Gasoline			_	372	_	-13	-19	-2		0	342
Reformulated Conventional			_	10 362	_	-13	-18 -1	- -2		0	-8 350
Finished Aviation Gasoline				0	_	-13		0		_	0
Kerosene-Type Jet Fuel			0	37	1	23		-3		_	63
Kerosene			_	_	-	-		0		_	0
Distillate Fuel Oil			0	221	2	8		12		_	218
15 ppm sulfur and under			0	222	2	8		12		_	220
Greater than 15 to 500 ppm sulfur			_	0	-	-		1		-	-1
Greater than 500 ppm sulfur Residual Fuel Oil				0 14	_	_		0		_	13
Less than 0.31 percent sulfur				7	_	_		0		– NA	NA
0.31 to 1.00 percent sulfur				1		_		0		NA NA	NA NA
Greater than 1.00 percent sulfur				6	-	_		1		NA	NA
Petrochemical Feedstocks				2	-	-		_		_	2
Naphtha for Petro. Feed. Use				_	_	_		_		-	_
Other Oils for Petro. Feed. Use				2	_	_		_		_	2
Special Naphthas				_	_	_		_		_	_ 0
Lubricants Waxes				_	_	_		_		0	0
Petroleum Coke				22	_	-7		0		0	15
Marketable				15	_	-7		0		0	7
Catalyst				7							7
Asphalt and Road Oil				39	4	-15		-8		0	36
Still Gas Miscellaneous Products				23 2				 0			23
wiscellatieous Fioducts					_	-		U		_	
Total	1,550	0	31	744	429	-1,166	-97	19	719	5	747

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2023 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	982	22			402	-680	-91	-4	639	-	0
Hydrocarbon Gas Liquids	597	-20	0	8	11	-555		-22	19	0	45
Natural Gas Liquids	597	-20	Ö	4	11	-555		-22	19	0	41
Ethane	194			-	-	-199		-1		-	-4
Propane	198			8	11	-176		1		0	40
Normal Butane			-	-2	0	-80		-21	7	0	9
Isobutane		 -20	_ 0	-1 	_	-34 -66		-1 0	6 6	_ 0	-4 0
Natural Gasoline Refinery Olefins	92	-20		3	_	-00		0			4
Ethylene				_	_	_		-			_
Propylene				1	_	_		0			1
Normal Butylene				3	-	-		0			3
Isobutylene				_	-	_		0			0
Other Liquids		-2	32		1	-16	41	6	43	2	4
Hydrogen/Biofuels/Other Hydrocarbons			32		0	-10	15	1	41	2	4
Hydrogen					_		8		8		Ö
Biofuels (including Fuel Ethanol)			32		0	0	8	1	33	2	4
Fuel Ethanol			14		_	12	8	0	31	2	0
Biofuels (excluding Fuel Ethanol)			19		0	-12		1	2	_	4
Biodiesel			_		0	1		0	1		0
Renewable Diesel Fuel			15		_	-13		1	_	NA	2
Other Biofuels ⁶ Other Hydrocarbons			3		_	-		0	1	NA	2
Unfinished Oils		-2			_	_	_	3	-5	_	0
Motor Gasoline Blend.Comp. (MGBC)			_		0	-16	26	1	8	0	o o
Reformulated			-		_	11		-3	21	_	_
Conventional			-		0	-27	18	4	-13	0	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
Finished Petroleum Products			0	725	5	-21	-33	-4		0	680
Finished Motor Gasoline			o o	368	_	-15	-33	0		_	320
Reformulated			_	26	_	-	-8	_		_	18
Conventional			0	343	-	-15	-25	0		_	303
Finished Aviation Gasoline				0	_	-		0		_	0
Kerosene-Type Jet Fuel			0	37	1	26		4		_	60
Kerosene			_	-	_	_		0		-	0
Distillate Fuel Oil			0	222 224	2 2	-2 -2		-1 0		_	223 224
Greater than 15 to 500 ppm sulfur			_	-1		-2		0		_	-1
Greater than 500 ppm sulfur			_	-1	_	_		-1		_	0
Residual Fuel Oil				12	-	_		0		-	12
Less than 0.31 percent sulfur				7	-	-		0		NA	NA
0.31 to 1.00 percent sulfur				1	-	-		0		NA	NA
Greater than 1.00 percent sulfur				4	_	-		-1		NA	NA
Petrochemical Feedstocks Naphtha for Petro. Feed. Use				1	_	-		-		_	1
Other Oils for Petro. Feed. Use				1	_	_		_		_	1
Special Naphthas				_	_	_		_		_	_
Lubricants				_	0	_		_		0	0
Waxes				_	-	-		-		0	0
Petroleum Coke				21	-	-14		0		0	7
Marketable				14	-	-14		0		0	0
Catalyst				7							7
Asphalt and Road Oil				39	3	-17		-7		0	32
Still Gas				22 3				 0		 0	22
comanodo i roddoto					_	_		U			
Total	1,579	0	32	733	419	-1,272	-83	-25	701	3	729

^{-- =} Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

An engative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes)

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2023 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,007	24			414	-763	-45	25	613	0	0
Hydrocarbon Gas Liquids	569	-22	0	5	14	-538		-23	20	0	29
Natural Gas Liquids	569	-22	0	2	14	-538		-22	20	0	25
Ethane	159			_	_	-165		-6		_	0
Propane	202			8	14	-181		-1		-	43
Normal Butane	79		-	-8	-	-86		-19	10	0	-6
Isobutane	36		_	1	_	-41		2	7	_	-13
Natural Gasoline	93	-22	0		0	-65		2	4	0	0
Refinery Olefins				3	_	_		-1			4
Ethylene				1	_	_		0			1
Propylene Normal Butylene				2	_	_		-1			4
Isobutylene				_		_		0			0
loobatylone				_	_	_		- 0			
Other Liquids	l	-2	26		1	-18	53	8	48	2	1
Hydrogen/Biofuels/Other Hydrocarbons			26		0	-1	16	-1	39	2	1
Hydrogen					_		7		7		0
Biofuels (including Fuel Ethanol)			26		0	-1	9	-1	32	2	1
Fuel Ethanol			13		_	10	9	0	30	2	0
Biofuels (excluding Fuel Ethanol)			12		0	-11		-1	2	-	1
Biodiesel			_		0	1		0	1	-	0
Renewable Diesel Fuel			10		-	-11		-1	-	NA	0
Other Biofuels ⁶			2		-	-		0	1	NA	2
Other Hydrocarbons					-	_	-	_	_	_	_
Unfinished Oils(MODO)		-2			_	-	-	1	-2	0	0
Motor Gasoline Blend.Comp. (MGBC)			_		0	-18	37	8	12	0	0
Reformulated			_		0	11 -28	2	3 5	42 -31	0	0
Conventional Aviation Gasoline Blend. Comp					0	-20		- -	-31	0	_
Aviation Gasoline Biend. Gomp					_	_		_	_		_
Finished Petroleum Products	l		o	703	6	-23	-46	23		0	617
Finished Motor Gasoline			_	366	_	-15	-46	7		_	298
Reformulated			-	50	-	-	-35	-		-	16
Conventional			_	316	-	-15	-11	7		-	283
Finished Aviation Gasoline				0	-	-		0		-	0
Kerosene-Type Jet Fuel			_	33	1	26		0		_	59
Kerosene			_	0	_	_		0		-	0
Distillate Fuel Oil			0	216	2	1		17		-	202
15 ppm sulfur and under			0	215	2	1		16		_	201
Greater than 15 to 500 ppm sulfur			_	0	_	-		-1		_	1
Greater than 500 ppm sulfur			-	1	-	-		2		_	0
Residual Fuel Oil				12 7	_	_		0		NA	12
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				1	_	_		0		NA NA	NA NA
Greater than 1.00 percent sulfur				4	_	_		0		NA NA	NA NA
Petrochemical Feedstocks				1	_	_		-		-	1
Naphtha for Petro. Feed. Use				_	_	_		_		_	
Other Oils for Petro. Feed. Use				1	_	_		_		_	1
Special Naphthas				_	-	-		_		_	_
Lubricants				_	0	_		_		0	0
Waxes				_	_	_		_		0	0
Petroleum Coke				23	_	-17		0		_	6
Marketable				16	_	-17		0		_	-1
Catalyst				7							7
Asphalt and Road Oil				29	3	-18		-1		0	15
Still Gas				21							21
Miscellaneous Products				2	_	_		0		_	2
Total	1,577	o	25	708	434	-1,343	-38	33	681	2	647

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

An engative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2023 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,017	21			444	-797	-73	37	576	0	0
Hydrocarbon Gas Liquids	553	-21	0	1	17	-529		-32	23	0	29
Natural Gas Liquids	553	-21	0	-1	17	-529		-32	23	0	27
Ethane	146			_	_	-160		-3		_	-11
Propane	201			7	16	-180		-3		_	47
Normal Butane	78 36		_	-8 0	0	-81		-26 0	12 7	_	3
Isobutane Natural Gasoline	92	-21	_ 0		0	-41 -67		0	4	0	-11 0
Refinery Olefins		-21		2	_	-01		0			2
Ethylene				_	_	_		_			_
Propylene				0	_	-		0			0
Normal Butylene				2	-	-		0			1
Isobutylene				_	_	-		0			0
Other Limited		0	40		0	-14	43	9	40	2	40
Other Liquids Hydrogen/Biofuels/Other Hydrocarbons			40 40		0	-14	43 11	5	48 36	2 2	10 10
Hydrogen					_		7		7		0
Biofuels (including Fuel Ethanol)			40		0	2	5	5	30	2	10
Fuel Ethanol			14		_	11	5	0	29	2	0
Biofuels (excluding Fuel Ethanol)			26		0	-9		6	1	_	10
Biodiesel			_		0	1		0	0	_	1
Renewable Diesel Fuel			22		_	-10		5	_	NA	7
Other Biofuels ⁶			4		_	-		1	1	NA	3
Other Hydrocarbons		0			_	_	_	1	-1	_	0
Motor Gasoline Blend.Comp. (MGBC)			_		0	-16	32	2	13	0	0
Reformulated			_		_	21		3	58	_	_
Conventional			-		0	-37	-9	-1	-45	0	0
Aviation Gasoline Blend. Comp					_	-		_	-	-	_
Finished Detroloum Draduate			_	670			26	24		0	600
Finished Petroleum Products Finished Motor Gasoline			0	672 354	8	-14 -17	-36 -36	21 5		0	608 295
Reformulated			_	67	_	-17	-41	- -		0	295
Conventional			_	287	_	-17	5	5		0	270
Finished Aviation Gasoline				0	-	-		0		_	0
Kerosene-Type Jet Fuel			0	34	0	26		-3		-	62
Kerosene			_	_	_	_		0		-	0
Distillate Fuel Oil			0	199	2	-2		11		-	189
15 ppm sulfur and under			0	198 1	2	-2		9		_	189
Greater than 15 to 500 ppm sulfur Greater than 500 ppm sulfur			_	1	_	_		1		_	0
Residual Fuel Oil				11	0	_		0			11
Less than 0.31 percent sulfur				7	_	_		0		NA	NA
0.31 to 1.00 percent sulfur				0	0	-		0		NA	NA
Greater than 1.00 percent sulfur				3	_	_		0		NA	NA
Petrochemical Feedstocks				1	_	-		_		_	1
Naphtha for Petro. Feed. Use				_	-	-		-		_	_
Other Oils for Petro. Feed. Use				1	0	_		_		_	1 0
Special Naphthas Lubricants				_	_	_				0	
Waxes				_	-	_		_			_
Petroleum Coke				22	-	-10		0		_	12
Marketable				15	-	-10		0		-	5
Catalyst				7							7
Asphalt and Road Oil				28	5	-11		7		0	15
Still Gas Miscellaneous Products				21 2				 0		 0	21
wiscellatieous Fioducts					_	-		U		U	
Total	1,570	0	40	672	469	-1,354	-66	35	647	2	647

⁼ Not Applicable

Transportation Board and other information.

⁼ No Data Reported = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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