Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2023 (Thousand Barrels)

| Commodity | Supply | | | | | | | Disposition | | | | |
|------------------------------------------------------|---------------------|-------------------------------------|-------------------------------------|-------------------------------------------------|-----------------------------------------------|------------------------------|-------------------------------|------------------------------|---------------------------------------------|----------|-----------------------------------|------------------|
| | Field Production | Transfers to Crude Oil Supply | Biofuels Plant Net Production | Refinery and Blender Net Production | Imports (PADD of Entry) ¹ | Net Receipts ² | Adjust- ments ³ | Stock Change ⁴ | Refinery and Blender Net Inputs | Exports | Products Supplied ⁵ | Ending Stocks |
| Crude Oil | 342,769 | 7,289 | | | 143,819 | -258,820 | -24,554 | 1,406 | 209,095 | 1 | 0 | 25,827 |
| Hydrocarbon Gas Liquids | 200,250 | -6,287 | -109 | 3,567 | 5,930 | -183,080 | | 1,060 | 6,414 | 71 | 12,726 | 7,177 |
| Natural Gas Liquids | 200,250 | -6,287 | -109 | 2,467 | 5,929 | -183,080 | | 1,036 | 6,414 | 71 | 11,649 | 7,075 |
| Ethane | 60,251 | | | _ | - | -61,356 | | 44 | | 1 | -1,150 | 1,080 |
| Propane | 69,107 | | | 2,575 | 5,798 | -61,228 | | 687 | | 18 | 15,547 | 3,082 |
| Normal Butane | 27,220 | | _ | 88 | 108 | -25,521 | | 274 | , | 5 | -696 | 1,685 |
| Isobutane | 12,377 | | - | -196 | 1 | -12,139 | | 29 | , | - | -2,052 | 454 |
| Natural Gasoline | 31,295 | -6,287 | -109 | 1,100 | 22 | -22,836 | | 24 | | 47 | 1.077 | 774 102 |
| Refinery Olefins Ethylene | | | | 1,100 | | _ | | 24 | | | 1,077 | 102 |
| Propylene | | | | 254 | 1 | _ | | -9 | | | 264 | 1 |
| Normal Butylene | | | | 846 | _ | _ | | 33 | | | 813 | 101 |
| Isobutylene | | | | - | _ | _ | | 0 | | | 013 | 0 |
| , | | | | | | | | | | | | |
| Other Liquids | | -1,002 | 11,092 | | 684 | 6,941 | 8,024 | 519 | 22,114 | 981 | 2,126 | 10,417 |
| Hydrogen/Biofuels/Other Hydrocarbons | | | 11,092 | | 129 | 1,283 | 4,493 | 116 | | 669 | 2,126 | 739 |
| Hydrogen | | | | | - | | 2,478 | | 2,478 | | 0 | |
| Biofuels (including Fuel Ethanol) | | | 11,092 | | 129 | 1,283 | 2,015 | 116 | | 669 | 2,126 | 739 |
| Fuel Ethanol | | | 4,544 | | - 400 | 4,814 | 2,015 | -25 | | 548 | 0 | 359 |
| Biofuels (excluding Fuel Ethanol) | | | 6,548 | | 129 | -3,531 | | 142 | | 122 | 2,126 | 380 |
| Biodiesel | | | - F F10 | | 129 | 347 | | -3 | | 122 | -48 | 11 323 |
| Renewable Diesel Fuel Other Biofuels ⁶ | | | 5,516 1,032 | | _ | -3,878 | | 117 28 | | NA NA | 1,521 653 | 323 46 |
| Other Hydrocarbons | | | 1,032 | | _ | | | | 331 | - NA | - 000 | 40 |
| Unfinished Oils | | -1,002 | | | _ | _ | | 47 | -1,320 | 271 | 0 | 3,042 |
| Motor Gasoline Blend.Comp. (MGBC) | | | _ | | 555 | 5,658 | 3,531 | 356 | | 40 | Ö | 6,636 |
| Reformulated | | | _ | | _ | 1,508 | 3,072 | 568 | | _ | _ | 568 |
| Conventional | | | _ | | 555 | 4,150 | 459 | -212 | 5,336 | 40 | 0 | 6,068 |
| Aviation Gasoline Blend. Comp | | | | | - | _ | | _ | _ | - | _ | - |
| | | | | | | | | | | | | |
| Finished Petroleum Products | | | -9 | 243,223 | 2,163 | -1,918 | -5,546 | 1,061 | | 199 | 236,653 | 8,864 |
| Finished Motor Gasoline | | | 0 | 126,889 | - | -3,773 | -5,546 | 129 | | 9 | 117,432 | 1,266 |
| Reformulated | | | 0 | 4,655 122,234 | - | 2 772 | -3,090 | 129 | | 9 | 1,565 | 4 200 |
| Conventional | | | _ | , | 1 | -3,773 | -2,456 | -2 | | 9 | 115,867 67 | 1,266 7 |
| Finished Aviation Gasoline Kerosene-Type Jet Fuel | | | 0 | 64 12,263 | 337 | 9,603 | | 101 | | 0 | 22,102 | 856 |
| Kerosene | | | | 12,203 | - | 9,003 | | 0 | | _ | 22,102 | 2 |
| Distillate Fuel Oil | | | -9 | 71,289 | 723 | 1,151 | | 854 | | 0 | 72,300 | 4,560 |
| 15 ppm sulfur and under | | | -9 | 71,229 | 723 | 1,151 | | 799 | | 0 | 72,295 | 4,309 |
| Greater than 15 to 500 ppm sulfur | | | _ | 38 | - | _ | | -1 | | - | 39 | 147 |
| Greater than 500 ppm sulfur | | | _ | 22 | - | _ | | 56 | | - | -34 | 104 |
| Residual Fuel Oil | | | | 4,102 | 22 | _ | | -7 | | _ | 4,131 | 203 |
| Less than 0.31 percent sulfur | | | | 2,211 | 0 | _ | | -2 | | NA | NA | 24 |
| 0.31 to 1.00 percent sulfur | | | | 291 | 11 | _ | | 0 | | NA | NA | 4 |
| Greater than 1.00 percent sulfur | | | | 1,600 | 11 | _ | | -5 | | NA | NA 530 | 175 |
| Petrochemical Feedstocks | | | | 538 | _ | _ | | _ | | _ | 538 | _ |
| Other Oils for Petro. Feed. Use | | | | 538 | _ | _ | | | | _ | 538 | |
| Special Naphthas | | | | - 336 | 1 | _ | | | | _ | 1 | _ |
| Lubricants | | | | | 3 | _ | | _ | | 167 | -164 | _ |
| Waxes | | | | _ | _ | _ | | _ | | 2 | -2 | _ |
| Petroleum Coke | | | | 8,229 | - | -3,993 | | 35 | | 1 | 4,201 | 132 |
| Marketable | | | | 5,701 | - | -3,993 | | 35 | | 1 | 1,673 | 132 |
| Catalyst | | | | 2,528 | | | | | | | 2,528 | |
| Asphalt and Road Oil | | | | 11,429 | 1,076 | -4,906 | | -53 | | 19 | 7,633 | 1,818 |
| Still Gas | | | | 7,716 | | | | | | | 7,716 | |
| Miscellaneous Products | | | | 702 | - | _ | | 4 | | 0 | 698 | 20 |
| Total | 543,019 | 0 | 10,974 | 246,790 | 152,596 | -436,877 | -22,076 | 4,047 | 237,623 | 1,252 | 251,505 | 52,284 |

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Other Riofuels includes reasonable beginning with January 2005 (see explanatory notes).

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.