Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2023 (Thousand Barrels)

	Supply							Disposition				
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	3,412,664	111,841			491,308	476,961	84,692	-32,924	3,160,908	1,449,481	0	582,167
Hydrocarbon Gas Liquids	1,464,892	-59,465	-189	155,470	9	351,044		11,314	153,673	775,790	970,984	150,347
Natural Gas Liquids	1,464,892	-59,465	-189	85,056	9	345,045		11,867	153,673	775,790	894,019	149,658
Ethane	649,348			2,605	-	208,508		12,033		122,374	726,054	57,488
Propane	431,804			56,279	_	116,062		1,925		519,480	82,740	44,738
Normal Butane	114,387		-	29,020	9	49,253		-1,041	46,174	130,766	16,770	25,665
Isobutane	111,798		-	-2,848	-	11,013		-1,749	52,065	1,193	68,455	7,562
Natural Gasoline	157,555	-59,465	-189		-	-39,791		699	55,434	1,977	0	14,205
Refinery Olefins				70,414	-	5,998		-553			76,965	689
Ethylene				534	-	-		0			534	0
Propylene				73,323	-	5,998		-423			79,744	382
Normal Butylene				-3,447	-	-		-132			-3,315	305
Isobutylene				4	-	-		2			2	2
Other Liquids		-52,376	56,687		168,208	-717,632	20,392	4,758	-683,424	124,390	29,555	132,122
Hydrogen/Biofuels/Other Hydrocarbons			56,687		3,342	50,423	45,858	429	105,476	20,713	29,691	6,474
Hydrogen					-		47,054		47,054		0	
Biofuels (including Fuel Ethanol)			56,687		3,342	50,423	-1,196	429	58,422	20,713	29,691	6,474
Fuel Ethanol			8,409		-	65,274	-1,196	-627	54,763	18,350	0	3,843
Biofuels (excluding Fuel Ethanol)			48,278		3,342	-14,851		1,056	3,659	2,363	29,691	2,631
Biodiesel			5,817		3,189	2,667		113	2,541	2,363	6,657	808
Renewable Diesel Fuel			37,696		53	-17,518		950	19	NA	19,262	1,665
Other Biofuels ⁷			4,764		100	0		-8	1,099	NA	3,773	158
Other Hydrocarbons					0	-	-	-		-	0	-
Unfinished Oils		-52,376			149,686	8,867		-2,447	31,558	77,066	0	45,197
Motor Gasoline Blend.Comp. (MGBC)			-		15,180	-776,922	-25,466	6,779	-820,597	26,610	0	80,421
Reformulated			-		474	-140,388	59,166	1,615	-82,688	325	0	10,601
Conventional			-		14,706	-636,534	-84,632	5,164	-737,909	26,285	0	69,820
Aviation Gasoline Blend. Comp					-	-		-3	139	-	-136	30
Finished Petroleum Products			52	2,688,881	44,408	-545,403	26,662	4,731		945,019	1,264,850	102,692
Finished Motor Gasoline			0	806,344	1,094	-25,585	26,662	1,053		283,362	524,100	8,821
Reformulated			-	171,438	-	-	-47,448	-		-	123,990	-
Conventional			0	634,906	1,094	-25,585	74,110	1,053		283,362	400,110	8,821
Finished Aviation Gasoline				3,326	-	-1,489		-15		-	1,852	536
Kerosene-Type Jet Fuel			-	321,941	25	-199,747		3,787		52,334	66,098	13,382
Kerosene			-	2,779	-	-987		301		1,243	248	710
Distillate Fuel Oil			52	1,045,275	958	-328,981		6,415		360,741	350,148	44,969
15 ppm sulfur and under			52	986,438	941	-324,627		6,916		311,609	344,279	39,623
Greater than 15 to 500 ppm sulfur			0	34,411	-	-1,309		9		33,312	-219	1,140
Greater than 500 ppm sulfur			-	24,426	17	-3,045		-510		15,820	6,088	4,206
Residual Fuel Oil				45,418	18,630	7,836		-4,865		37,592	39,157	13,775
Less than 0.31 percent sulfur				9,729	445	761		-732		NA	NA	809
0.31 to 1.00 percent sulfur				11,897	3,333	2,713		-675		NA	NA	3,552
Greater than 1.00 percent sulfur				23,792	14,852	4,362		-3,458		NA	NA	9,414
Petrochemical Feedstocks				68,709	3,276	497		173		11,674	60,635	2,033
Naphtha for Petro. Feed. Use				41,879	2,262	275		1		-	44,415	1,391
Other Oils for Petro. Feed. Use				26,830	1,014	222		172		11,674	16,220	642
Special Naphthas				10,474	6,096	-399		126		20 705	16,045	892
Lubricants				44,120	11,597	-6,736		-899		33,725	16,155	9,159
Waxes Petroleum Coke				1,400 167,750	98 2,634	10,422		-49 -169		257 158,761	1,290 22,214	284 2,725
Marketable				131,365	2,634	10,422		-169		158,761	-14.171	
Catalyst				36,385	2,034	10,422		-169		156,761	36,385	2,725
				25,089		-121		-1,050		4,661	21,356	4,880
Asphalt and Road Oil Still Gas				126,835		-121		-1,030		4,001	126,835	4,880
Miscellaneous Products				120,835	-	-113		-77		669	120,035	526
Total	4,877,556	0	56,549	2,844,351	703,933	-435,030	131,746	-12,122	2,631,157	3,294,679	2,265,389	967,327

= Not Applicable

= No Data Reported NA

= Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). ⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁷ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

• Other biolules includes includes renewable nearing oil, renewable partial and gasoline, and other biolules and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Traker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctane
Report." Domestic crude oil field production are estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA form State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and ethor information. other information.