Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2023

(Thousand Barrels per Day)

· · · · · · · · · · · · · · · · · · ·	Supply						Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,935	525			6,489	42	-57	15,967	4,082	0
Hydrocarbon Gas Liquids	6,499	-407	-24	604	169		33	622	2,681	3,505
Natural Gas Liquids	6,499	-407	-24		151		35	622	2,681	3,236
Ethane	2,652			7	-		34		471	2,154
Propane	2,021	-1		278	107		8		1,618	780
Normal Butane	623 440	-14 -6	-	85 -15	36 8		-8 -4	195 229	438 3	103 199
Natural Gasoline	763	-0 -386	-24	-15	0		-4	198	150	0
Refinery Olefins				249	18		-1			268
Ethylene				2	-		0			2
Propylene				251	15		-1			267
Normal Butylene				-4	3		0			-1
Isobutylene				0	-		0			0
Other Liquids		-119	1,316		1,200	227 188	40 4	1,822	495 109	267 268
Hydrogen/Biofuels/Other Hydrocarbons Hydrogen			1,310		58	220	4	1,181 220	109	208
Biofuels (including Fuel Ethanol)			1,316		58	-33		961	109	268
Fuel Ethanol ⁵			1,016		2	-33	-2	896	92	0
Biofuels (excluding Fuel Ethanol)			300		57		6	65	17	268
Biodiesel			111		33		1	47	17	79
Renewable Diesel Fuel			170		24		6	12	NA	176
Other Biofuels ⁶			19		0		0	7	NA	13
Other Hydrocarbons					0	0	0	0	-	0
Unfinished Oils		-119			537		-6	122	301	0
Motor Gasoline Blend.Comp. (MGBC) ⁵ Reformulated			0		605 141	39 291	42 8	518 423	85	0
Conventional			0		465	-252	34	423	84	0
Aviation Gasoline Blend. Comp						-252	0	0	-	0
Finished Petroleum Products			7	,	668	-7	15		2,977	16,503
Finished Motor Gasoline			7	9,646	118	-7	3		816	8,945
Reformulated				2,987	-	-243	0		-	2,744
Conventional Finished Aviation Gasoline			7	6,659 11	118 1	236	3		816	6,201
Kerosene-Type Jet Fuel			0		127		13		173	11 1,653
Kerosene			0	,	0		-1		4	11
Distillate Fuel Oil ⁵			0		169		32		1,116	3,916
15 ppm sulfur and under			0	4,710	168		37		961	3,880
Greater than 15 to 500 ppm sulfur			0		0		0		97	13
Greater than 500 ppm sulfur			0		1		-5		59	22
Residual Fuel Oil				271	110		-18		125	274
Less than 0.31 percent sulfur				38	9		-1		NA	NA
0.31 to 1.00 percent sulfur				86 148	25 76		-1 -16		NA NA	NA NA
Greater than 1.00 percent sulfur Petrochemical Feedstocks				221	16		-10		38	198
Naphtha for Petro. Feed. Use				131	11		0		-	142
Other Oils for Petro. Feed. Use				90	5		0		38	56
Special Naphthas				29	18		0		-	47
Lubricants				149	45		-4		114	83
Waxes				5	4		0		4	4
Petroleum Coke				808	8		-3		565	253
Marketable				615	8		-3		565	60
Catalyst				193 327	 52		 -8			193
Asphalt and Road Oil Still Gas				656	52		-8		19	368 656
Miscellaneous Products				85			0		2	83
							-			
Total	19,433	0	1,299	19,432	8,526	263	31	18,411	10,235	20,275

-- = Not Applicable

= No Data Reported. = Not Available. NA

¹ A not Available.
 ¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.
 ² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 ³ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
 ⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 ⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.
 ⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates. Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Refinery Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctane Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.