

Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	24,658	663,982	3,412,664	342,769	277,022	4,721,095	12,935
Alaskan	--	--	--	--	--	155,465	426
Lower 48 States	--	--	--	--	--	4,565,630	12,509
Transfers to Crude Oil Supply	30,830	18,628	111,841	7,289	23,182	191,768	525
Imports (PAD District of Entry)	215,142	1,064,338	491,308	143,819	453,829	2,368,436	6,489
Commercial	215,142	1,064,338	491,308	143,819	453,829	2,368,436	6,489
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	23,867	-283,692	476,961	-258,820	41,684	--	--
Adjustments ¹	-36,868	-10,523	84,692	-24,554	2,679	15,426	42
Disposition							
Stock Change ²	-411	9,551	-32,924	1,406	1,421	-20,957	-57
Commercial	-411	9,551	-15,578	1,406	1,421	-3,611	-10
SPR	--	--	-17,346	--	--	-17,346	-48
Refinery Inputs	258,035	1,405,992	3,160,908	209,095	793,859	5,827,889	15,967
Exports	6	37,190	1,449,481	1	3,116	1,489,794	4,082
Ending Stocks							
Total	7,201	116,557	582,167	25,827	49,423	781,175	--
Commercial	7,201	116,557	227,483	25,827	49,423	426,491	--
Refinery	5,801	13,030	44,653	2,535	20,512	86,531	--
Tank Farms and Pipelines	1,400	103,527	182,830	23,292	23,164	334,213	--
Cushing, Oklahoma	--	34,454	--	--	--	34,454	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	5,747	5,747	--
SPR	--	--	354,684	--	--	354,684	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	45.4	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	22.1	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	6,591	--	--	6,591	18
Domestic	--	--	6,591	--	--	6,591	18
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	215,142	1,064,338	491,308	143,819	453,829	2,368,436	6,489
PAD District of Processing	217,651	977,447	624,747	94,762	453,829	2,368,436	6,489

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.