

**Table 1. Working Storage Capacity by PAD District as of September 30, 2014**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	Ending Stocks	Utilization Rate <sup>1</sup>
	1	2	3	4	5			
<b>Refineries</b>								
Crude Oil	15,408	18,877	74,434	4,006	34,756	147,481	92,270	63%
Fuel Ethanol	151	144	272	127	69	763	588	77%
Natural Gas Plant Liquids and Liquefied Refinery Gases <sup>2</sup>	1,151	10,857	25,054	587	2,166	39,815	19,831	50%
Propane/Propylene (dedicated) <sup>3</sup>	405	3,648	4,061	51	197	8,362	4,793	NA
Motor Gasoline (incl. Motor Gasoline Blending Components)	8,493	26,335	54,446	6,373	26,938	122,585	68,495	56%
Distillate Fuel Oil	5,508	13,795	28,419	3,878	10,175	61,775	30,877	50%
Kerosene and Kerosene-type Jet Fuel	1,169	4,007	9,849	654	6,816	22,495	13,266	59%
Residual Fuel Oil	1,476	3,070	9,104	483	7,054	21,187	9,465	45%
Asphalt and Road Oil	2,323	8,169	4,819	2,106	2,013	19,430	7,662	39%
All Other <sup>4</sup>	13,686	29,906	88,981	6,750	34,462	173,785	93,868	54%
Total <sup>5</sup>	49,365	115,160	295,378	24,964	124,449	609,316	336,322	55%
<b>Bulk Terminals (Including Fuel Ethanol Plants)<sup>6</sup></b>								
Fuel Ethanol	13,226	13,728	5,677	422	4,241	37,294	18,135	49%
Natural Gas Plant Liquids and Liquefied Refinery Gases <sup>2</sup>	11,031	61,970	306,161	1,276	7,773	388,211	155,867	40%
Propane/Propylene (dedicated) <sup>3</sup>	7,961	28,503	86,213	592	2,743	126,012	65,933	NA
Motor Gasoline (incl. Motor Gasoline Blending Components)	79,418	50,111	55,960	3,565	24,174	213,228	97,200	46%
Distillate Fuel Oil	78,508	34,892	28,666	2,411	14,431	158,908	69,896	44%
Kerosene and Kerosene-type Jet Fuel	13,236	6,372	7,741	517	8,302	36,168	17,477	48%
Residual Fuel Oil	25,030	1,274	38,951	-	4,110	69,365	27,114	39%
Asphalt and Road Oil	10,826	14,108	5,233	2,051	3,626	35,844	10,715	30%
All Other <sup>7</sup>	6,615	3,706	20,216	55	2,884	33,476	11,517	34%
Total	237,890	186,161	468,605	10,297	69,541	972,494	407,921	42%
<b>Product Pipelines</b>								
Fuel Ethanol	-	-	-	-	-	-	-	-
Natural Gas Plant Liquids and Liquefied Refinery Gases <sup>2</sup>	-	2,497	3,304	-	-	5,801	2,426	42%
Propane/Propylene (dedicated) <sup>3</sup>	-	425	745	-	-	1,170	551	NA
Motor Gasoline (incl. Motor Gasoline Blending Components)	13,986	9,034	15,641	327	1,001	39,989	9,682	24%
Distillate Fuel Oil	8,434	5,879	12,335	331	669	27,648	7,431	27%
Kerosene and Kerosene-type Jet Fuel	4,645	2,180	4,598	-	357	11,780	2,457	21%
All Other <sup>8</sup>	-	11	60	19	8	98	-	0%
Total	27,065	19,601	35,938	677	2,035	85,316	21,996	26%
<b>Crude Tank Farms</b>								
Crude Oil (Excluding SPR)	4,071	116,982	211,168	12,975	27,899	373,095	147,148	39%
Cushing, Oklahoma	--	70,812	--	--	--	70,812	17,681	25%
<b>Strategic Petroleum Reserve</b>								
Strategic Petroleum Reserve	-	-	727,000	-	-	727,000	690,038	95%

<sup>1</sup> Utilization rate for refineries, bulk terminals and fuel ethanol plants equals stocks divided by storage capacity.

Utilization rates for product pipelines and crude tank farms equals stocks divided by storage capacity of tanks and underground caverns. It does not include pipeline fill.

<sup>2</sup> Includes storage capacity for ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, isobutylene, and pentanes plus stored separately or in mixes.

<sup>3</sup> Dedicated Propane/Propylene storage capacity includes storage capacity for propane and propylene stored separately. It excludes capacity for storing propane and propylene as a component of mixed natural gas plant liquids and liquefied refinery gases. Ending stocks are provided for comparison, but storage capacity utilization is not calculated because ending stocks include propane and propylene stored in mixes as well as in dedicated storage.

<sup>4</sup> All Other storage capacity at refineries includes oxygenates and renewable fuels (except fuel ethanol), other hydrocarbons, unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, petrochemical feedstocks, wax, and miscellaneous products.

<sup>5</sup> Excludes petroleum coke.

<sup>6</sup> Includes ending stocks of fuel ethanol at ethanol plants. Excludes ending stocks of pentanes plus, MTBE, ETBE, other oxygenates, finished motor gasoline and motor gasoline blending components at fuel ethanol plants.

<sup>7</sup> All Other storage capacity at terminals includes oxygenates and renewable fuels (except fuel ethanol), unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, wax, and miscellaneous products.

<sup>8</sup> All Other storage capacity at pipelines includes oxygenates and renewable fuels (except fuel ethanol), aviation gasoline, residual fuel oil and miscellaneous products.

Source: Energy Information Administration, Form EIA-810 "Monthly Refinery Report", Form EIA-812 "Monthly Product Pipeline Report", Form EIA-813 "Monthly Crude Oil Report", Form EIA-815 "Monthly Bulk Terminal and Blender Report", Form EIA-819 "Monthly Oxygenate Report"