

**Table 3. Net Available Shell Storage Capacity of Terminals and Tank Farms as of September 30, 2010<sup>1</sup>**  
**(Thousand Barrels, Except Where Noted)**

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil (Excluding SPR)</b>						
Capacity In Operation	1,561	93,468	190,731	12,722	34,422	332,904
Percent Exclusive Use <sup>2</sup>	87%	50%	69%	88%	65%	64%
Percent Leased to Others	13%	50%	31%	12%	35%	36%
<b>Cushing, Oklahoma</b>						
Capacity In Operation	--	55,111	--	--	--	--
Percent Exclusive Use <sup>2</sup>	--	42%	--	--	--	--
Percent Leased to Others	--	58%	--	--	--	--
<b>Fuel Ethanol</b>						
Capacity In Operation	14,459	6,549	5,250	238	4,511	31,007
Percent Exclusive Use <sup>2</sup>	63%	55%	51%	87%	66%	60%
Percent Leased to Others	37%	45%	49%	13%	34%	40%
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases<sup>3</sup></b>						
Capacity In Operation	8,741	65,562	328,457	42	8,627	411,429
Percent Exclusive Use <sup>2</sup>	68%	22%	17%	100%	59%	19%
Percent Leased to Others	32%	78%	83%	0%	41%	81%
<b>Propane/Propylene (dedicated)<sup>4</sup></b>						
Capacity In Operation	6,596	26,618	97,839	42	2,355	133,450
Percent Exclusive Use <sup>2</sup>	85%	22%	16%	100%	71%	22%
Percent Leased to Others	15%	78%	84%	0%	29%	78%
<b>Motor Gasoline (incl. Motor Gasoline Blending Components)</b>						
Capacity In Operation	78,210	59,274	51,099	4,337	27,614	220,534
Percent Exclusive Use <sup>2</sup>	67%	75%	35%	89%	49%	60%
Percent Leased to Others	33%	25%	65%	11%	51%	40%
<b>Distillate Fuel Oil</b>						
Capacity In Operation	93,492	39,446	42,888	2,682	15,655	194,163
Percent Exclusive Use <sup>2</sup>	58%	65%	24%	89%	49%	52%
Percent Leased to Others	42%	35%	76%	11%	51%	48%
<b>Kerosene and Kerosene-type Jet Fuel</b>						
Capacity In Operation	15,497	7,294	10,268	570	9,345	42,974
Percent Exclusive Use <sup>2</sup>	51%	78%	14%	33%	45%	45%
Percent Leased to Others	49%	22%	86%	67%	55%	55%
<b>Residual Fuel Oil</b>						
Capacity In Operation	28,216	1,258	30,240	-	4,673	64,387
Percent Exclusive Use <sup>2</sup>	44%	40%	4%	-	31%	24%
Percent Leased to Others	56%	60%	96%	-	69%	76%
<b>Asphalt and Road Oil</b>						
Capacity In Operation	10,635	14,988	4,401	1,598	3,460	35,082
Percent Exclusive Use <sup>2</sup>	38%	80%	77%	75%	73%	66%
Percent Leased to Others	62%	20%	23%	25%	27%	34%
<b>All Other<sup>5</sup></b>						
Capacity In Operation	9,199	4,461	14,314	64	1,926	29,964
Percent Exclusive Use <sup>2</sup>	36%	76%	19%	98%	65%	36%
Percent Leased to Others	64%	24%	81%	2%	35%	64%
<b>Total</b>						
Capacity In Operation	260,010	292,300	677,648	22,253	110,233	1,362,444
Percent Exclusive Use <sup>2</sup>	58%	54%	33%	86%	55%	45%
Percent Leased to Others	42%	46%	67%	14%	45%	55%

<sup>1</sup> Includes storage capacity of terminals and tank farms. Excludes storage capacity of refineries, fuel ethanol plants, and pipelines.

<sup>2</sup> Percent exclusive use is that portion of capacity in operation that is for the exclusive use of the operating company.

<sup>3</sup> Includes storage capacity for ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, isobutylene, and pentanes plus stored separately or in mixes.

<sup>4</sup> Dedicated Propane/Propylene storage capacity includes storage capacity for propane and propylene stored separately.

It excludes the propane component of mixed natural gas plant liquids and liquefied refinery gases storage.

<sup>5</sup> All Other storage capacity at terminals includes oxygenates and renewable fuels (except fuel ethanol), unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, wax, and miscellaneous products.

Source: Energy Information Administration, Form EIA-813 "Monthly Crude Oil Report", Form EIA-815 "Monthly Bulk Terminal and Blender Report"