Propane Markets Overview















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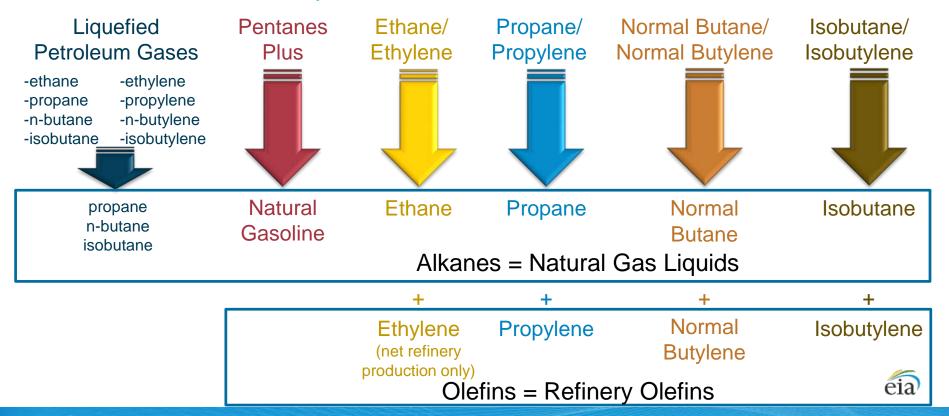
2018 State Heating Oil and Propane Program (SHOPP) Workshop June 6, 2018 / Washington, DC

By

Warren Wilczewski, Industry Economist Office of Petroleum, Natural Gas, and Biofuels Analysis



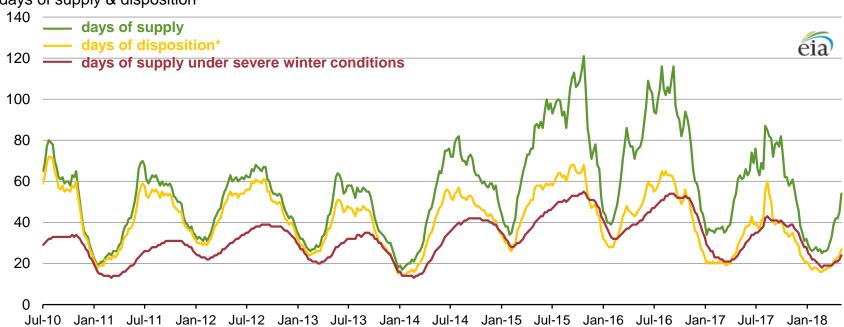
EIA's revised monthly data tables for HGL affect all natural gas liquids (alkanes) and refinery olefins (olefins)





Various days-of supply/disposition measures

U.S. weekly stocks of propane days of supply & disposition



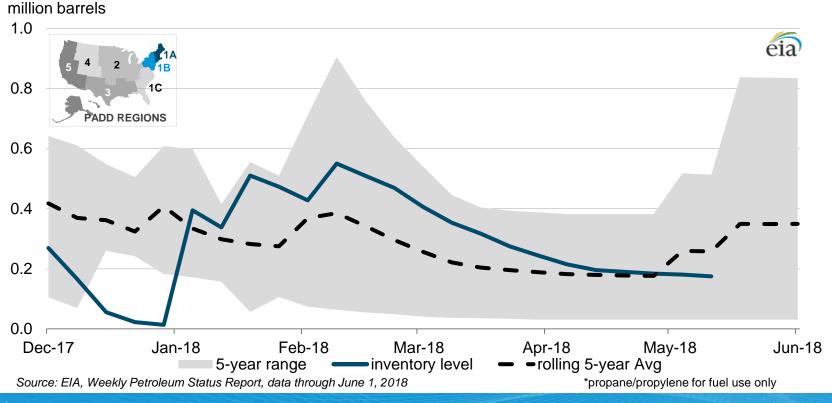
Note: *disposition = domestic product supplied + exports

Source: U.S. Energy Information Administration, Weekly Petroleum Status Report, data through June 1, 2018 For more information, please see EIA's webinar on Propane Market Indicators and Measures of Supply Adequacy



PADD 1A (New England) propane inventories above the 5-year average

PADD1A propane* inventories





PADD 1B (Mid-Atlantic) propane inventories above the 5-year average

PADD1B propane* inventories million barrels 3 PADD REGIONS 0 Jan-18 Feb-18 Mar-18 Apr-18 May-18 Jun-18 Dec-17 5-year range inventory level rolling 5-year Avg Source: EIA, Weekly Petroleum Status Report, data through June 1, 2018 *propane/propylene for fuel use only



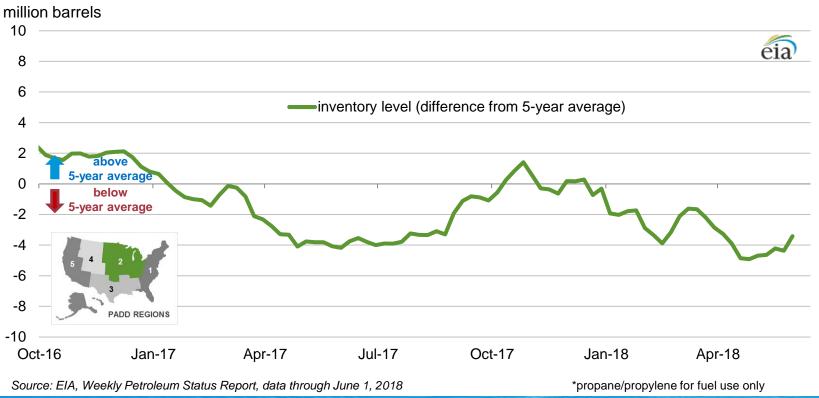
PADD 2 (Midwest) propane inventories within the 5-year range

PADD 2 propane* inventories million barrels 30 25 20 15 10 5 0 Jan-18 Feb-18 Mar-18 Dec-17 Apr-18 May-18 Jun-18 5-year range inventory level - orolling 5-year Avg Source: EIA, Weekly Petroleum Status Report, data through June 1, 2018 *propane/propylene for fuel use only



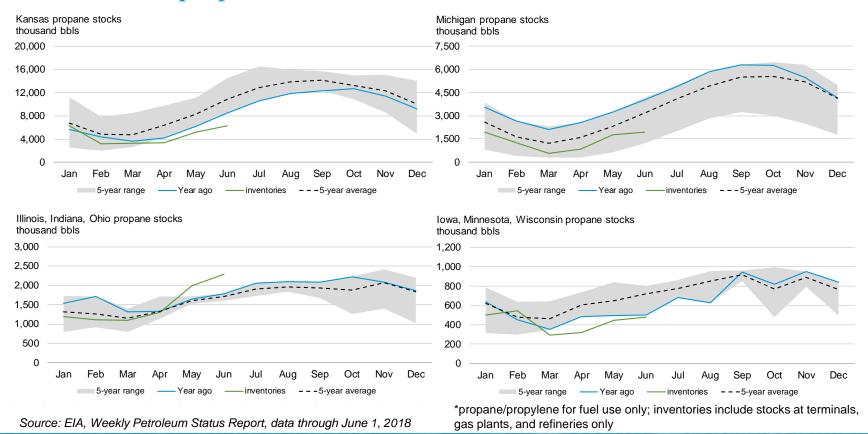
PADD 2 (Midwest) propane inventories below 5-year-average levels

PADD 2 propane* inventories, difference from 5-year average



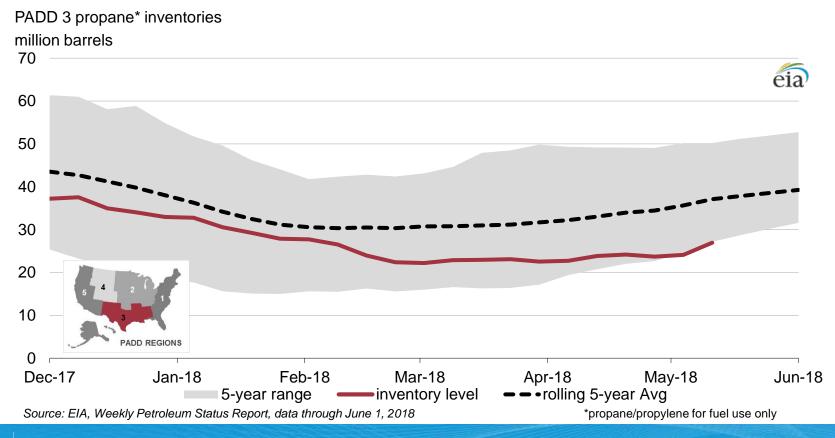


Selected state propane* inventories





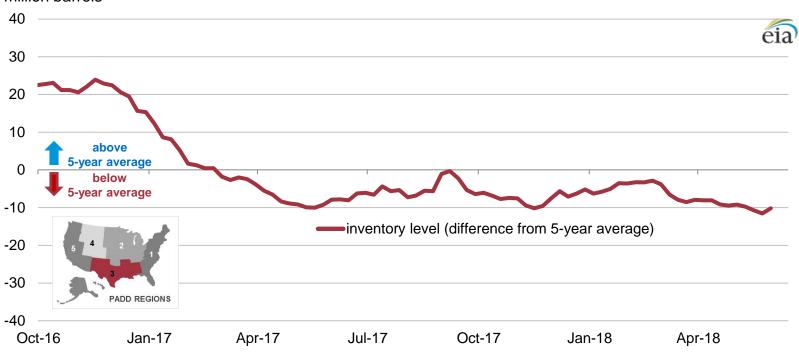
PADD 3 (Gulf Coast) propane inventories within the 5-year range





PADD 3 (Gulf Coast) propane inventories below the 5-year average

PADD 3 propane* inventories, difference from 5-year average million barrels

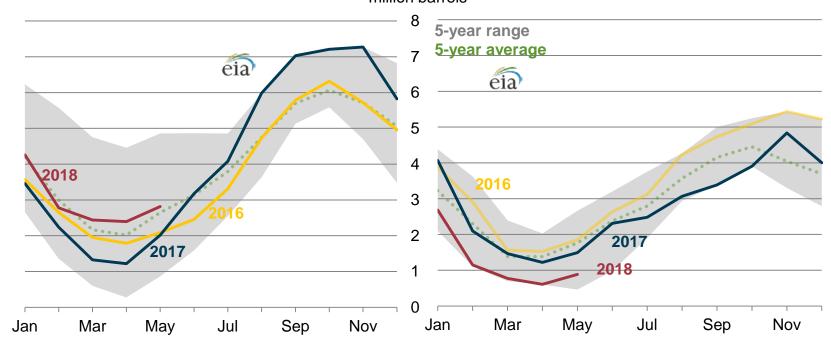




Source: EIA, Weekly Petroleum Status Report, data through June 1, 2018

Propane inventories in Canada coming into the heating season were at record highs. While rail challenges tapered ability to deliver out of W. Canada, E. Canadian inventories dropped to 5-year lows at close of winter

propane inventories in Western Canada propane inventories in Eastern Canada million barrels

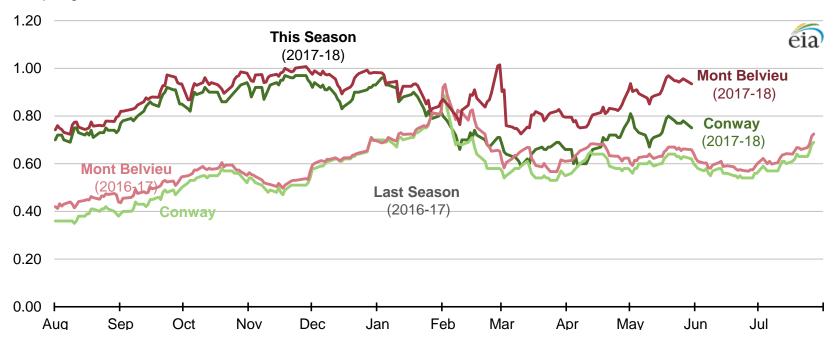


Source: Canada's National Energy Board, May 16, 2018



Propane spot prices above same time last year; Conway, KS discount to Mt. Belvieu, TX averaging ~15¢/gal since end of heating season

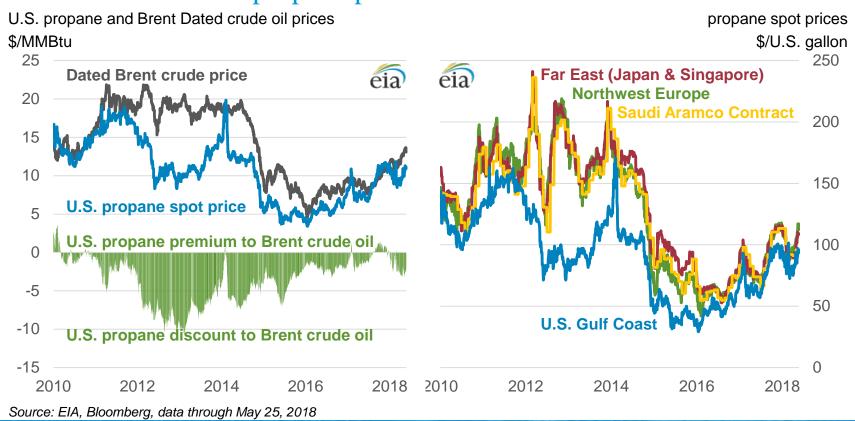
Propane spot prices (Conway, KS and Mont Belvieu, TX) dollars per gallon



Source: EIA, Bloomberg, data through May 25, 2018

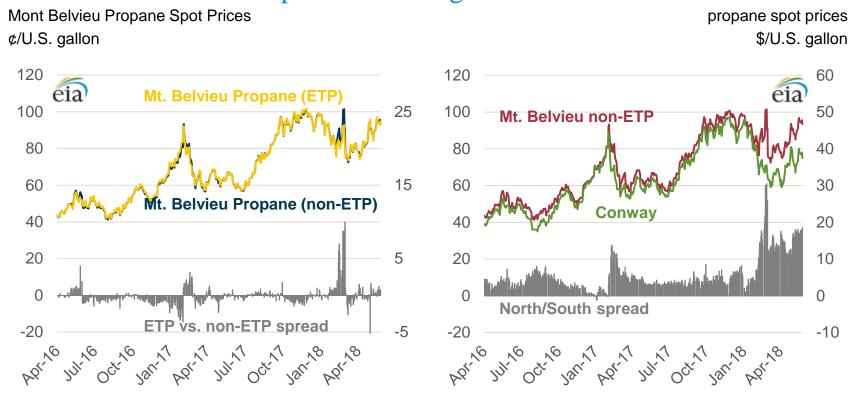


U.S. propane prices return to historical trend relative to crude and international market propane prices





Not all price spikes are created equal: some are caused by market imbalances rather than product shortages

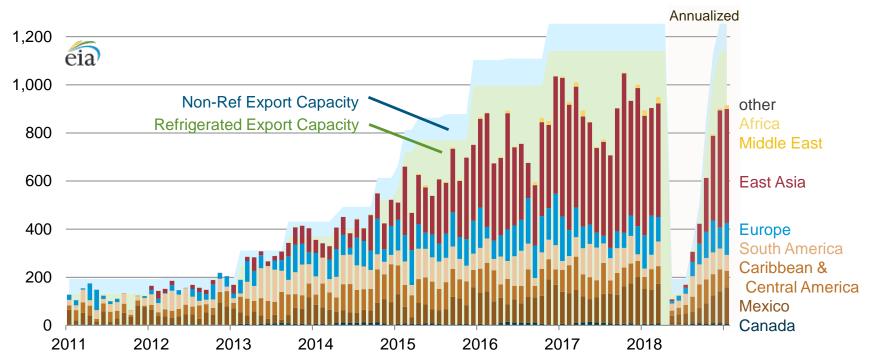


Source: EIA, Bloomberg, data through May 25, 2018



With expanding capacity and volumes, U.S. exports are reaching more distant foreign markets, with bulk of exports now going to E. Asia

U.S. propane exports by destination thousand b/d

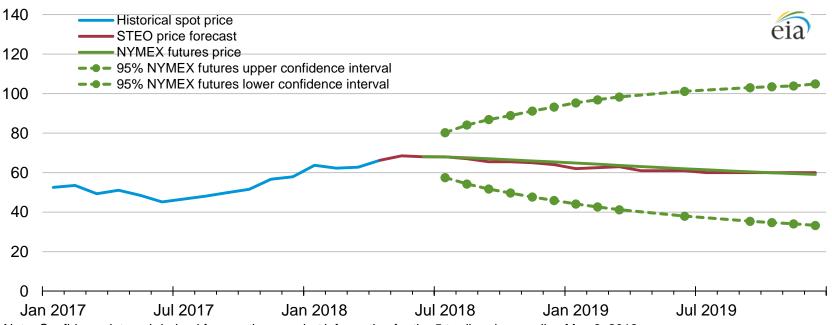


Source: U.S. Department of Commerce, EIA



EIA's price projection for crude oil suggests a decline through the forecast horizon, affecting petroleum product prices

West Texas Intermediate (WTI) oil price dollars per barrel



Note: Confidence interval derived from options market information for the 5 trading days ending May 3, 2018.

Intervals not calculated for months with sparse trading in near-the-money options contracts.

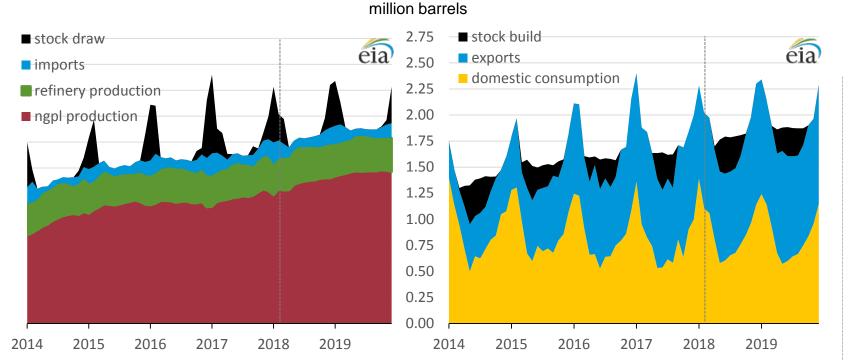
Source: Short-Term Energy Outlook, May 2018, and CME Group.



Projected production growth drives increased export volumes as well as return to inventory builds

U.S. propane production, imports, and stock draw

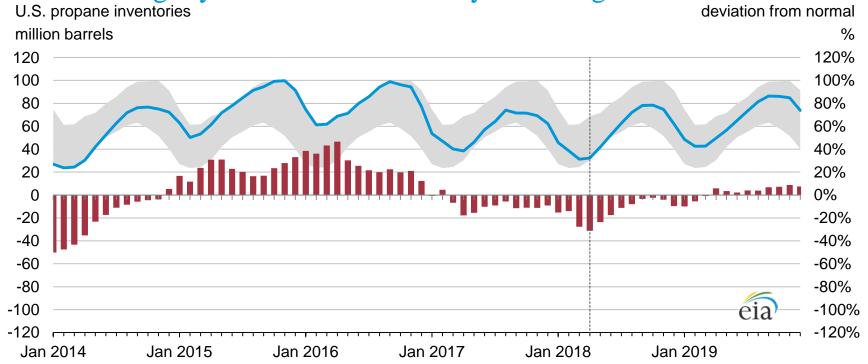
U.S. propane consumption, exports, and stock build



Source: Short-Term Energy Outlook, May 2018.



After two years of significant draw-downs, EIA projects propane stocks to slightly build and return to 5-year average levels



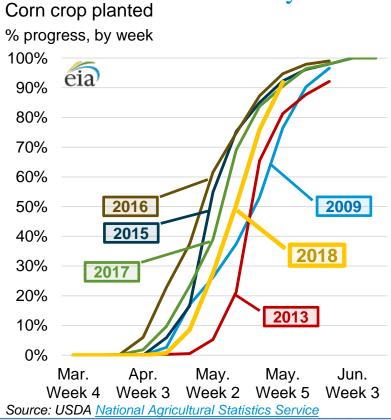
Note: Colored band around storage levels represents the range between the minimum and maximum from Jan. 2013- Dec. 2017.

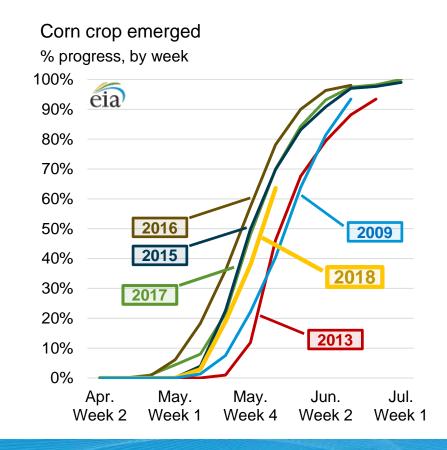
Source: Short-Term Energy Outlook, May 2018.



Corn crop nearly all in the ground; emerged progress currently tracking

a half-week behind last year



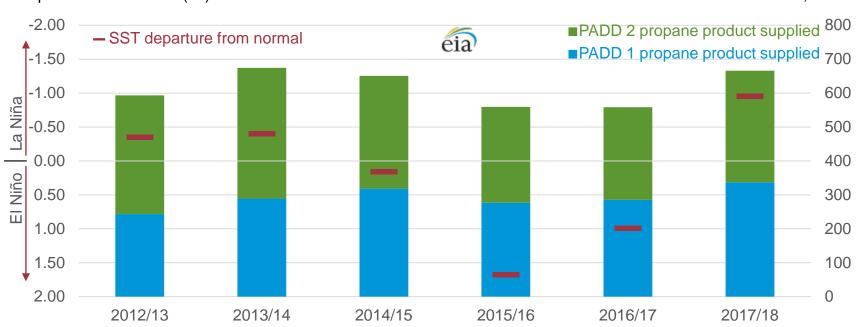




El Niño – Southern Oscillation (ENSO) conditions in El Niño Region 1+2 are a reliable predictor of propane heating in PADDs 1 and 2

El Niño Region 1+2 Sea Surface Temperature (SST) departure from normal (C°)

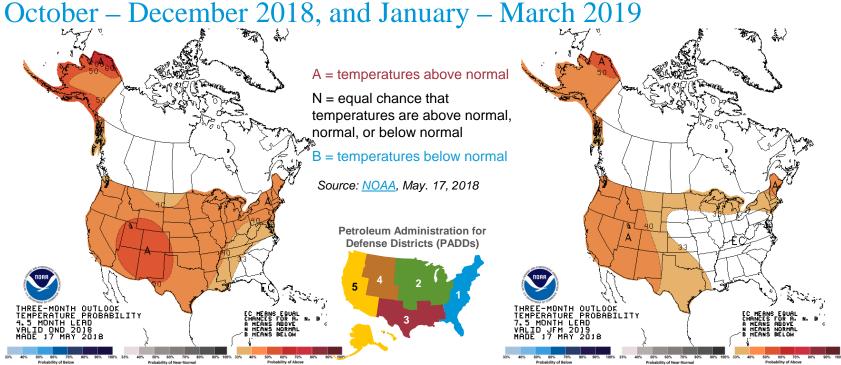
average heating season propane product supplied 1,000 b/d



Sources: U.S. Energy Information Administration; National Oceanic and Atmospheric Administration



NOAA's projected temperatures:

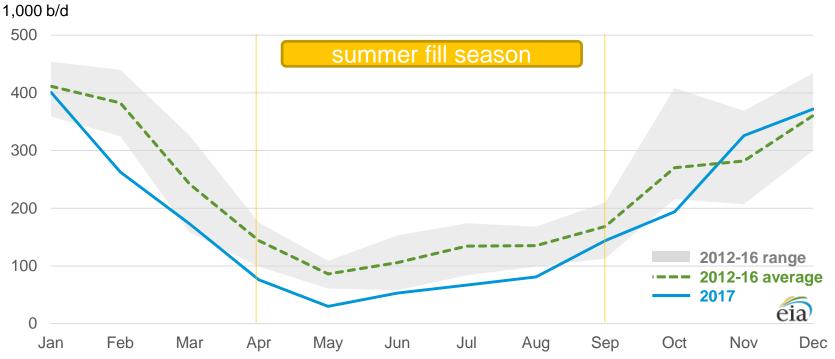


- Early in the heating season NOAA projects above-normal temperatures all across the country with the exception of the South Atlantic region, where temperatures are expected to be within NOAA's 30-year normal range
- Further into the heating season, above-average temperatures are expected throughout the west, with equal-chance of above/below normal stretching across much of PADDs 1 and 2, as well as eastern PADD 3



Midwest propane product supplied in the summer, an indicator of summer fill, was lower in 2017 than in past 5 summer fill seasons

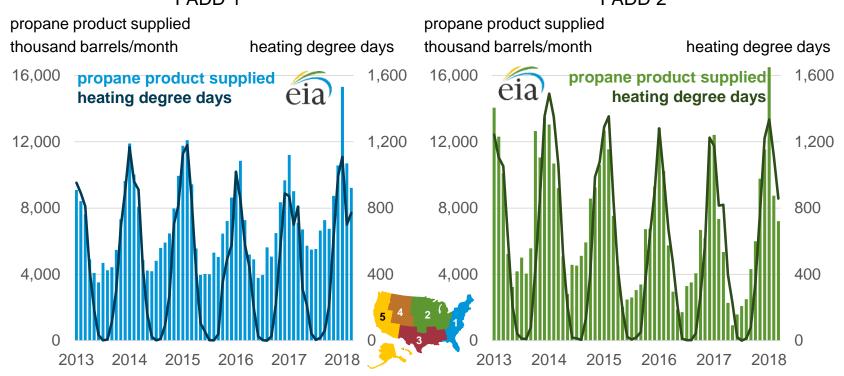
Midwest (PADD 2) product supplied of propane



Source: U.S. Energy Information Administration, Midwest (PADD 2) Product Supplied of Propane



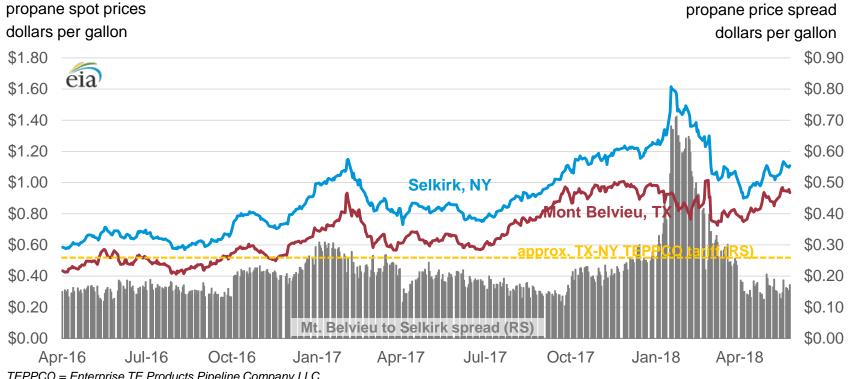
Above-trend January 2018 propane product supplies in PADDs 1 & 2 reflected fast-rising HDDs and low start-of-season inventories PADD 1

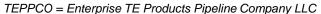


Source: EIA Propane Product Supplied; National Oceanic and Atmospheric Administration, Weighted Heating Degree Days



Generally, tariff on the TEPPCO* pipeline sets the ceiling in the Northeast, unless supplies come from overseas, as was the case this past winter

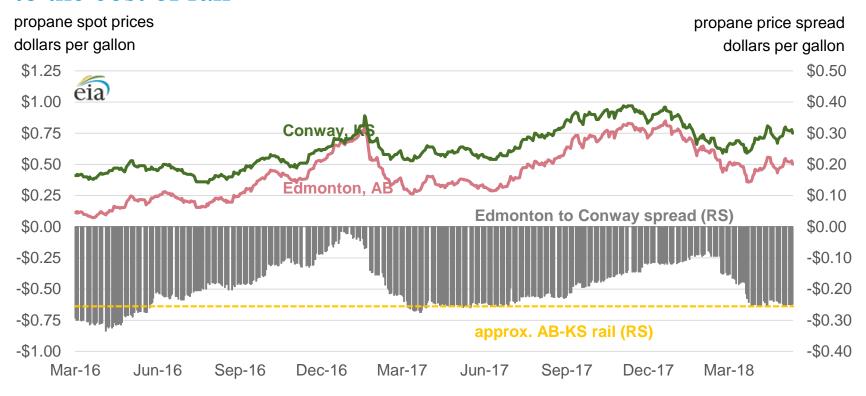




Source: EIA, Bloomberg, data through May 25, 2018; Enterprise Products Partners L.P., Effective Tariffs, FERC No. 54.42.0



With heating season over, Edmonton to Conway spread is back to the cost of rail



Source: EIA, Bloomberg, data through May 25, 2018



State Heating Oil and Propane Program (SHOPP) updates

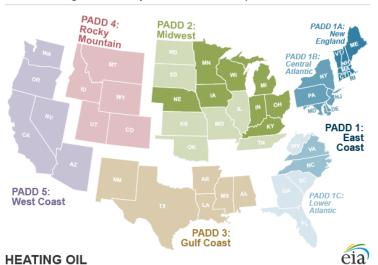
- SHOPP is a collaborative program between states and EIA that provides weekly wholesale and retail prices for heating oil and propane at the state level
- EIA has extended SHOPP (beginning October 2014) to include 14 additional states in propane price data collection
- 10 new states were added to the wholesale propane price survey in 2016. This should be taken into consideration when comparing the average prices for last year (2015-2016 season) for the U.S., PADD 1, PADD 1B, PADD 1C, and PADD 2 averages
- EIA is providing more granular inventory data to states on a weekly basis since the 2016/2017 heating season
- New winter fuels page provides easier access to state-level information: <u>www.eia.gov/special/heatingfuels</u>



Maps of states participating in Winter Fuels Survey

Petroleum Administration for Defense Districts

Winter Heating Fuels Survey — PADD 1 and 2 represented States



PADD 1: East Coast

PADD 1A: New England Connecticut New Hampshire Maine Rhode Island Massachusetts Vermont

PADD 1C: Lower Atlantic North Carolina Virginia

PADD 1B: Central Atlantic

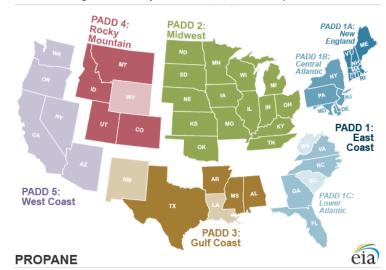
Delaware New Jersey District of Columbia New York Maryland Pennsylvania

Indiana Minnesota lowa Nebraska Kentucky Ohio Michigan Wisconsin

PADD 2: Midwest

Petroleum Administration for Defense Districts

Winter Heating Fuels Survey — PADD 1, 2, 3, and 4 represented States



PADD 1: East Coast

PADD 1A: New England Connecticut Massachusetts New Hampshire Rhode Island Vermont

PADD 1B: PADD 1C: Central Lower Atlantic Atlantic Delaware Florida Maryland Georgia New Jersey North Carolina New York Virginia Pennsylvania

PADD 2: Midwest

Illinois Nebraska Indiana North Dakota lowa Ohio Kansas Oklahoma Kentucky South Dakota Michigan Tennessee Minnesota Wisconsin Missouri

PADD 3: **Gulf Coast**

Alabama Mississippi Arkansas Texas

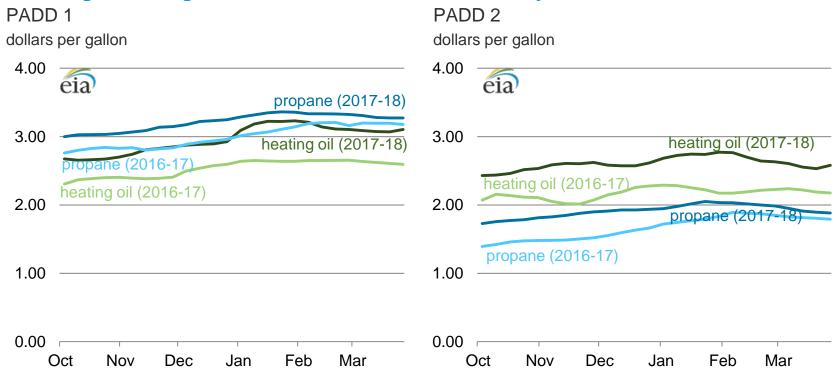
PADD 4:

Rocky Mountain Colorado Montana Idaho Utah

Source: EIA, Heating Oil and Propane Update

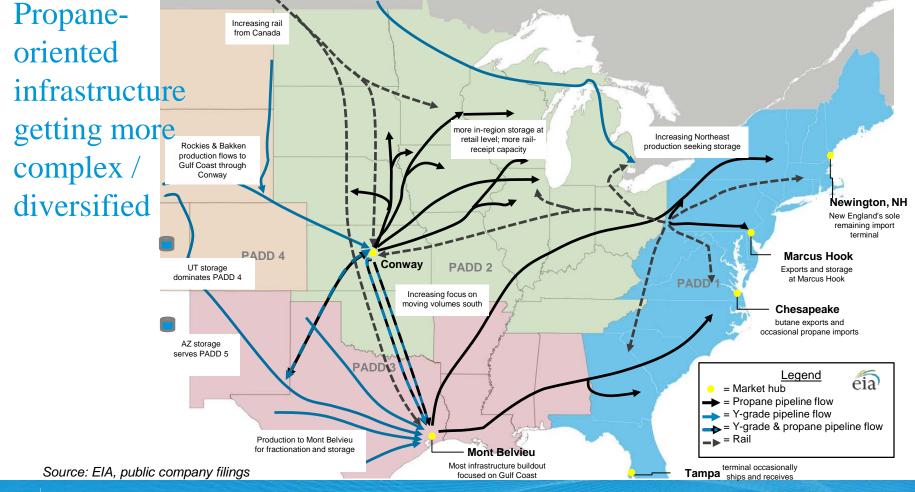


Retail propane prices this heating season in PADD 1 and PADD 2 are above prices reported for the same week last year



Source: State Heating Oil and Propane Program, data through March 27, 2018



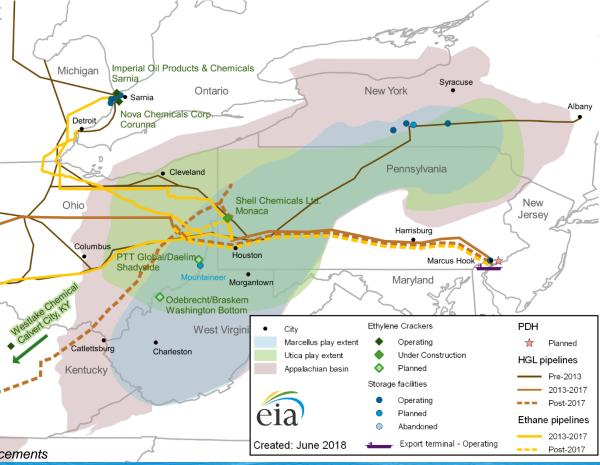






Projects to ship HGL out precede development of in-region demand

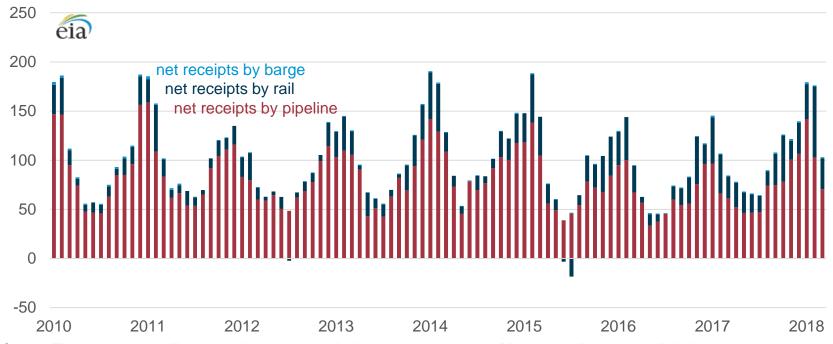
HGL pipeline	Throughput (1,000 b/d)	Start
To Canada		
Mariner West	50	2013 Q4
Utopia East	50	2018 Q1
To U.S. Gulf Coas	st	
ATEX	125	2014 Q1
ATEX expansion	25	2017 Q4
UMTP	430	2019+
To overseas expo	ort markets	
Mariner East	70	2015 Q3
Mariner East II	275	2018 Q3
Mariner East IIx	250	2019 Q2
To local market		
Террсо	60	2014 Q1
Cornerstone	100	2016 Q4
Falcon (Shell)	107	±2020
Source: EIA, company filings and public announ		





PADD 1, now a major producer, is both a source of supply and a major consumer of propane

PADD 1 net receipts of propane by mode thousand b/d



Source: EIA, Movements by Tanker and Barge between PAD Districts, Movements of Propane by Rail between PAD Districts, Movements by Pipeline between PAD Districts



For more information

U.S. Energy Information Administration home page | www.eia.gov

State Energy Portal | www.eia.gov/state

Winter Heating Fuels Site | www.eia.gov/special/heatingfuels/

Movements of Propane by Rail |

http://www.eia.gov/dnav/pet/pet_move_railNA_a_EPLLPA_RAIL_mbbl_m.htm

Today in Energy | www.eia.gov/todayinenergy

Short-Term Energy Outlook | www.eia.gov/steo

Energy Explained – Hydrocarbon Gas Liquids |

http://www.eia.gov/energyexplained/index.cfm?page=hgls_home

Annual Energy Outlook | www.eia.gov/aeo

International Energy Outlook | www.eia.gov/ieo

Monthly Energy Review | www.eia.gov/mer

