

Table 3. OPEC and non-OPEC oil production in three AEO2007 world oil price cases, 2005-2030 (million barrels per day)

	<i>Low price</i>	<i>Reference</i>	<i>High price</i>
OPEC			
2005	34.0	34.0	34.0
2010	34.7	34.7	31.2
2015	39.3	37.5	29.1
2020	43.9	40.2	29.3
2025	49.2	43.7	31.4
2030	54.7	47.6	33.3
Non-OPEC			
2005	50.3	50.3	50.3
2010	57.5	56.3	55.6
2015	62.1	60.2	60.9
2020	66.2	63.1	64.1
2025	70.1	66.3	66.0
2030	73.4	69.7	68.3

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Table 4. Changes in surface coal mining equipment costs, 2002-2005

<i>Category</i>		2002	2003	2004	2005
Power cranes, draglines, and excavators, including surface mining equipment, and attachments	<i>Million 2005 dollars</i>	2,640.6	2,762.9	2,939.8	3,652.2
	<i>Quantity</i>	178,823	182,065	165,868	196,974
	<i>Index (2002=1.00)</i>	1.00	1.02	0.93	1.10
	<i>Average value (thousand dollars per unit)</i>	14.77	15.18	17.72	18.54
	<i>Constant dollar index (2002=100)</i>	1.00	1.03	1.20	1.26
Excavators, hydraulic operated, more than 40 metric tons	<i>Thousand 2005 dollars</i>	301,650	326,440	421,429	424,010
	<i>Quantity</i>	1,159	1,265	1,662	1,818
	<i>Index (2002=1.00)</i>	1.00	1.09	1.43	1.57
	<i>Average value (thousand dollars per unit)</i>	260.27	258.05	253.57	233.23
	<i>Constant dollar index (2002=1.00)</i>	1.00	0.99	0.97	0.90
Excavators and draglines and some cranes not meeting other category classifications	<i>Thousand 2005 dollars</i>	125,538	139,998	201,910	265,411
	<i>Quantity</i>	777	840	1,036	1,232
	<i>Index (2002=1.00)</i>	1.00	1.08	1.33	1.59
	<i>Average value (thousand dollars per unit)</i>	161.57	166.66	194.89	215.43
	<i>Constant dollar index (2002=1.00)</i>	1.00	1.03	1.21	1.33
Off-highway trucks, coal haulers, truck-type tractor chassis, trailers, and wagons	<i>Thousand 2005 dollars</i>	—	—	208,596	265,506
	<i>Quantity</i>	—	—	3,054	3,845
	<i>Index (2004=1.00)</i>	—	—	1.00	1.26
	<i>Average value (thousand dollars per unit)</i>	—	—	68.30	69.05
	<i>Constant dollar index (2004=1.00)</i>	—	—	1.00	1.01

Table 5. Miscellaneous electricity uses in the residential sector, 2005, 2015, and 2030 (billion kilowatthours)

<i>Electricity use</i>	2005	2015	2030
<i>Coffee makers</i>	4.0	4.7	5.5
<i>Home audio</i>	11.8	12.6	14.0
<i>Ceiling fans</i>	16.8	20.1	23.5
<i>Microwave ovens</i>	14.3	16.3	19.0
<i>Security systems</i>	1.9	1.8	2.4
<i>Spas</i>	8.3	9.6	12.7
<i>Set-top boxes</i>	17.1	30.0	32.7
<i>Color TVs</i>	52.1	72.9	92.5
<i>Hand-held rechargeable devices</i>	9.8	9.0	10.6
<i>DVRs/VCRs</i>	15.6	12.0	9.8
<i>Total, miscellaneous uses studied</i>	151.7	188.9	222.7
<i>Other miscellaneous uses</i>	232.5	325.2	432.7
<i>Total miscellaneous</i>	384.2	514.1	655.4
<i>Total residential sector electricity use</i>	1,364.8	1,591.2	1,896.5

Table 6. Electricity use and market share for televisions by type, 2005 and 2015

<i>Television type</i>	<i>Screen size (inches)</i>	<i>Active power draw (watts)</i>	<i>Market share (percent)</i>	
			<i>2005</i>	<i>2015</i>
<i>Analog</i>	<i><40</i>	<i>86</i>	<i>69</i>	<i>10</i>
	<i>>40</i>	<i>156</i>	<i>16</i>	<i>2</i>
<i>Digital, standard definition</i>	<i><40</i>	<i>96</i>	<i><1</i>	<i>34</i>
	<i>>40</i>	<i>166</i>	<i><1</i>	<i><1</i>
<i>Digital, enhanced/high definition</i>	<i><40</i>	<i>150</i>	<i>8</i>	<i>34</i>
	<i>>40</i>	<i>234</i>	<i>8</i>	<i>19</i>

Table 7. Miscellaneous electricity uses in the commercial sector, 2005, 2015, and 2030 (billion kilowatthours)

<i>Electricity use</i>	2005	2015	2030
<i>Coffee makers</i>	2.7	3.0	3.5
<i>Distribution transformers</i>	54.5	54.6	54.9
<i>Non-road electric vehicles</i>	4.0	5.1	7.1
<i>Magnetic resonance imaging (MRI)</i>	0.6	1.9	4.5
<i>Computed tomography (CT) scanners</i>	0.9	1.8	2.8
<i>X-ray machines</i>	4.0	6.8	12.0
<i>Elevators</i>	4.4	4.7	5.5
<i>Escalators</i>	0.7	0.8	1.0
<i>Water supply: distribution</i>	40.0	42.0	47.0
<i>Water supply: purification</i>	1.1	1.2	1.3
<i>Wastewater treatment</i>	24.5	25.3	27.2
<i>Total, miscellaneous uses studied</i>	137.4	147.2	166.8
<i>Other miscellaneous uses</i>	229.5	357.9	601.6
<i>Total miscellaneous</i>	366.9	505.1	768.4
<i>Total commercial sector electricity use</i>	1,266.7	1,548.2	2,061.6

Table 8. Revised subgroups for the non-energy-intensive manufacturing industries in AEO2007: energy demand and value of shipments, 2002

<i>Manufacturing group and subgroups</i>	<i>NAICS code</i>	<i>Energy demand (trillion Btu)</i>	<i>Value of shipments (billion 2000 dollars)</i>
<i>Metal-based durables</i>			
<i>Fabricated metals</i>	332	386	244.2
<i>Machinery</i>	333	174	250.3
<i>Computers and electronics</i>	334	211	438.9
<i>Transportation equipment</i>	336	391	641.1
<i>Electrical equipment</i>	335	169	91.2
<i>Total</i>		1,331	1,665.7
<i>Other non-energy-intensive</i>			
<i>Wood products</i>	321	361	91.5
<i>Plastics and rubber products</i>	326	344	172.7
<i>Balance of manufacturing</i>	NA	1,876	918.9
<i>Total</i>		2,581	1,183.1

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Table 9. Effects of DOE's loan guarantee program on the economics of electric power plant generating technologies, 2015 (2005 cents per kilowatthour)

<i>Technology</i>	<i>Levelized cost of generation</i>			
	<i>Without loan guarantee</i>	<i>With loan guarantee</i>	<i>Cost reduction</i>	<i>Percent cost reduction</i>
<i>Pulverized coal</i>	5.36	5.36	0.00	0
<i>Integrated coal gasification combined cycle (IGCC)</i>	5.61	4.66	0.95	17
<i>IGCC with carbon sequestration</i>	7.37	6.03	1.34	18
<i>Advanced combined cycle</i>	5.53	5.53	0.00	0
<i>Advanced combined cycle with carbon sequestration</i>	7.59	6.70	0.89	12
<i>Wind</i>	6.80	5.06	1.75	26
<i>Nuclear</i>	6.33	4.78	1.55	25

Table 10. Technically recoverable undiscovered oil and natural gas resources in the lower 48 Outer Continental Shelf as of January 1, 2003

<i>OCS areas</i>	<i>Crude oil (billion barrels)</i>	<i>Natural gas (trillion cubic feet)</i>
<i>Available for leasing and development</i>		
<i>Eastern Gulf of Mexico</i>	2.27	10.14
<i>Central Gulf of Mexico</i>	22.67	113.61
<i>Western Gulf of Mexico</i>	15.98	86.62
<i>Total available</i>	40.92	210.37
<i>Unavailable for leasing and development</i>		
<i>Washington-Oregon</i>	0.40	2.28
<i>Northern California</i>	2.08	3.58
<i>Central California</i>	2.31	2.41
<i>Southern California</i>	5.58	9.75
<i>Eastern Gulf of Mexico</i>	3.98	22.16
<i>Atlantic</i>	3.82	36.99
<i>Total unavailable</i>	18.17	77.17
<i>Total Lower 48 OCS</i>	59.09	287.54

**Table 11. U.S. motor fuels consumption, 2000-2005
 (million gallons per year)**

	<i>Gasoline</i>	<i>Ethanol</i>	<i>Percent of gasoline pool</i>
2000	128,662	1,630	1.27
2001	129,312	1,770	1.37
2002	132,782	2,130	1.60
2003	134,089	2,800	2.09
2004	137,022	3,400	2.48
2005	136,949	3,904	2.85
	<i>Diesel</i>	<i>Biodiesel</i>	<i>Percent of diesel fuel pool</i>
2000	37,238	—	—
2001	38,155	9	0.02
2002	38,881	11	0.03
2003	40,856	18	0.04
2004	42,773	28	0.07
2005	43,180	91	0.21

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Table 12. Energy content of biofuels

Fuel	Btu per gallon (low heating value)	Btu per gallon (high heating value)	Gallons of gasoline equivalent (high heating value)
<i>Conventional gasoline</i>	115,500	125,071	1.00
<i>Fuel ethanol (E100)</i>	76,000	84,262	0.67
<i>E85 (74% blend on average)</i>	—	94,872	0.76
<i>Distillate fuel oil (diesel)</i>	128,500	138,690	1.11
<i>Biodiesel (B100)</i>	118,296	128,520	0.95

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Table 13. U.S. production and values of biofuel co-products

<i>Biofuel feedstock</i>	<i>Co-products</i>	<i>Volume produced (pounds per 100 pounds of feedstock)</i>	<i>Approximate value (dollars per pound)</i>
Ethanol			
<i>Corn, wet mill</i>	<i>Corn gluten feed</i>	24.0	0.033
	<i>Corn gluten meal</i>	4.5	0.135
	<i>Corn oil</i>	2.9	0.260
<i>Corn, dry mill</i>	<i>Dried distillers' grains and solubles</i>	30.5	0.045
<i>Sugar</i>	<i>Sugar stalks, bagasse</i>	27.0	—
Cellulosic ethanol			
<i>Switchgrass</i>			
<i>Hybrid poplar</i>	<i>Lignin</i>	27.0	—
<i>Forest residue</i>			
<i>Agricultural residue</i>			
Biodiesel			
<i>Soybeans</i>	<i>Meal (44-48% protein)</i>	80-82	0.097
<i>Canola</i>	<i>Meal (28-36% protein)</i>	60-62	0.079
<i>Sunflower</i>	<i>Meal (28% protein)</i>	60-63	0.035
<i>Mustard</i>	<i>Meal (28-36% protein)</i>	60-62	—
<i>Cotton</i>	<i>Meal (41% protein)</i>	84-86	0.088
	<i>Crude glycerin</i>	10	0.050

Table 14. Vehicle fueling stations in the United States as of July 2006

<i>Fuel</i>	<i>Number of stations</i>	<i>Percent of total</i>
<i>All fuels</i>	169,000	100.0
<i>Biofuels</i>	1,767	1.0
<i>E85</i>	799	0.5
<i>Biodiesel</i>	968	0.5

Table 15. Potential U.S. market for biofuel blends, 2005 (billion gallons)

<i>Fuel</i>	<i>Production</i>	<i>Motor fuel consumption</i>	<i>Blend</i>	<i>Current blend consumption</i>
<i>Ethanol</i>	3.90	136.9	<i>E10</i>	13.70
<i>Biodiesel</i>	0.08	43.2	<i>B2</i>	0.86
			<i>B5</i>	2.16
			<i>B20</i>	8.64