Georgia

Georgia total electric power industry, summer capacity and net generation, by energy source, 2010

		Share of State		Share of State
	Summer capacity	total	Net generation	total
Primary energy source	(mw)	(percent)	(thousand mwh)	(percent)
Nuclear	4,061	11.1	33,512	24.4
Coal	13,230	36.1	73,298	53.3
Hydro and Pumped Storage	3,851	10.5	3,044	2.2
Natural Gas	12,668	34.6	23,884	17.4
Other ¹	-	-	18	*
Other Renewable ¹	637	1.7	3,181	2.3
Petroleum	2,189	6.0	641	0.5
Total	36,636	100.0	137,577	100.0

¹Municipal Solid Waste net generation is allocated according to the biogenic and non-biogenic components of the fuel; however, all Municipal Solid Waste summer capacity is classified as Renewable.

Notes: Totals may not equal sum of components due to independent rounding.

Other: Blast furnace gas, propane gas, other manufactured and waste gases derived from fossil fuels, non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tire-derived fuel, and miscellaneous technologies.

Other Renewable: Wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Source: Form EIA-860, "Annual Electric Generator Report," and Form EIA-923, "Power Plant Operations Report."

Georgia nuclear power plants, summer capacity and net generation, 2010

	Summer capacity	Net generation	Share of State nuclear net generation	
Plant name/total reactors	(mw)	(thousand mwh)	(percent)	Owner
Edwin I Hatch				
Unit 1, Unit 2	1,759	13,902	41.5	Georgia Power Co
Vogtle				
Unit 1, Unit 2	2,302	19,610	58.5	Georgia Power Co
2 Plants				
4 Reactors	4,061	33,512	100.0	

Note: Totals may not equal sum of components due to independent rounding.

Source: Form EIA-860, "Annual Electric Generator Report," and Form EIA-923, "Power Plant Operations Report."

^{* =} Absolute percentage less than 0.05.

^{- =} No data reported.

Vogtle

			Summer capacity		Commercial	License
	Summer capacity	Net generation	factor		operation	expiration
Unit	(mw)	(thousand mwh)	(percent)	Type	date	date
1	1,150	10,247	101.7	PWR	6/1/1987	1/16/2047
2	1,152	9,363	92.8	PWR	5/20/1989	2/9/2049
	2,302	19,610	97.2			

Data for 2010

PWR = Pressurized Light Water Reactor.

Note: Totals may not equal sum of components due to independent rounding.

Source: Form EIA-860, "Annual Electric Generator Report," and Form EIA-923, "Power Plant Operations Report."

Edwin I Hatch

			Summer capacity		Commercial	License
	Summer capacity	Net generation	factor		operation	expiration
Unit	(mw)	(thousand mwh)	(percent)	Type	date	date
1	876	6,510	84.8	BWR	12/31/1975	8/6/2034
2	883	7,392	95.6	BWR	9/5/1979	6/13/2038
	1,759	13,902	90.2			

Data for 2010

BWR = Boiling Water Reactor.

Note: Totals may not equal sum of components due to independent rounding.

Source: Form EIA-860, "Annual Electric Generator Report," and Form EIA-923, "Power Plant Operations Report."