

**Table 1. Summary of natural gas supply and disposition in the United States, 2018-2023**

billion cubic feet

Year and month	Gross withdrawals	Marketed production	NGPL production <sup>a</sup>	Dry gas production <sup>b</sup>	Supplemental gaseous fuels <sup>c</sup>	Net imports	Net storage withdrawals <sup>d</sup>	Balancing item <sup>e</sup>	Consumption <sup>f</sup>
<b>2018 total</b>	<b>37,326</b>	<b>33,009</b>	<b>2,235</b>	<b>30,774</b>	<b>69</b>	<b>-719</b>	<b>314</b>	<b>-300</b>	<b>30,139</b>
<b>2019 total</b>	<b>40,780</b>	<b>36,447</b>	<b>2,548</b>	<b>33,899</b>	<b>61</b>	<b>-1,916</b>	<b>-503</b>	<b>-408</b>	<b>31,132</b>
<b>2020 total</b>	<b>40,730</b>	<b>36,521</b>	<b>2,710</b>	<b>33,811</b>	<b>63</b>	<b>-2,734</b>	<b>-180</b>	<b>-357</b>	<b>30,603</b>
<b>2021</b>									
January	3,504	3,106	234	2,872	5	-279	719	18	3,335
February	2,939	2,597	195	2,402	5	-152	795	46	3,096
March	3,510	3,136	236	2,900	6	-357	64	27	2,640
April	3,428	3,059	230	2,829	5	-356	-180	-27	2,272
May	3,525	3,158	238	2,921	6	-373	-423	-13	2,116
June	3,390	3,045	229	2,816	5	-331	-254	6	2,242
July	3,509	3,177	239	2,938	6	-338	-175	-12	2,418
August	3,535	3,186	240	2,946	6	-343	-164	-9	2,436
September	3,441	3,104	233	2,871	5	-315	-398	-25	2,138
October	3,613	3,258	245	3,013	6	-317	-368	-75	2,259
November	3,564	3,189	240	2,949	6	-315	137	-92	2,685
December	3,720	3,323	250	3,073	6	-368	330	-33	3,008
<b>Total</b>	<b>41,677</b>	<b>37,338</b>	<b>2,809</b>	<b>34,529</b>	<b>66</b>	<b>-3,845</b>	<b>83</b>	<b>-188</b>	<b>30,646</b>
<b>2022</b>									
January	3,628	3,235	252	2,983	6	-315	1,013	-95	3,593
February	3,266	2,914	227	2,687	5	-288	673	-17	3,059
March	3,663	3,282	256	3,026	6	-380	171	-43	2,781
April	3,568	3,199	250	2,950	6	-342	-220	-33	2,360
May	3,695	3,332	260	3,072	6	-386	-412	-39	2,241
June	3,565	3,232	252	2,980	6	-325	-332	-13	2,317
July	3,736	3,375	263	3,112	6	-303	-187	-46	2,583
August	3,730	3,392	265	3,128	6	-322	-213	-39	2,559
September	3,669	3,330	260	3,071	6	-293	-446	-50	2,288
October	3,814	3,438	268	3,170	6	-315	-432	-66	2,364
November	3,712	3,327	259	3,067	6	-308	78	-77	2,767
December	3,755	3,370	263	3,107	6	-304	588	-21	3,376
<b>Total</b>	<b>43,802</b>	<b>39,428</b>	<b>3,075</b>	<b>36,353</b>	<b>73</b>	<b>-3,880</b>	<b>281</b>	<b>-539</b>	<b>32,288</b>
<b>2023</b>									
January	£3,820	£3,429	270	£3,159	7	-333	R456	R17	R3,305
February	£3,456	£3,103	247	£2,856	6	-331	399	18	2,947
March	£3,858	£3,475	286	£3,189	6	-401	224	R-6	R3,012
April	£3,729	£3,362	283	£3,079	5	-400	R-269	5	2,421
May	£3,869	£3,500	289	£3,210	6	-422	-452	R-27	R2,315
June	£3,720	£3,375	278	£3,098	4	-376	R-344	R-22	R2,360
July	£3,827	£3,495	290	£3,205	6	-378	-134	R-34	2,666
August	£3,850	£3,534	294	£3,240	5	-388	-133	-50	2,674
September	£3,761	£3,426	291	£3,135	3	-396	-323	R-46	R2,373
October	£3,909	£3,537	302	£3,235	3	R-421	-321	R-58	R2,438
November	RE3,841	RE3,469	292	RE3,177	5	-403	R65	-21	R2,823
December	£3,993	£3,592	292	£3,300	6	-432	284	11	3,169
<b>Total</b>	<b>£45,633</b>	<b>£41,296</b>	<b>3,413</b>	<b>£37,883</b>	<b>63</b>	<b>-4,682</b>	<b>-548</b>	<b>-213</b>	<b>32,504</b>

<sup>a</sup> We derive monthly natural gas plant liquid (NGPL) production, gaseous equivalent, from sample data reported by gas processing plants on Form EIA-816, *Monthly Natural Gas Liquids Report*, and Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*.

<sup>b</sup> Equal to marketed production minus NGPL production.

<sup>c</sup> We only collect supplemental gaseous fuels data on an annual basis except for the Dakota Gasification Co. coal gasification facility, which provides data each month. We calculate the ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage. We apply this ratio to the monthly sum of these three elements. We add the Dakota Gasification Co. monthly value to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2018 through 2022 include underground storage and liquefied natural gas storage. Data for January 2023 forward include underground storage only. Appendix A, Explanatory Note 5, contains a discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2022; 184 for 2021; 207 for 2020; -8 for 2019; and -12 for 2018. Appendix A, Explanatory Note 7, contains a full discussion of balancing item calculations.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

<sup>E</sup> Estimated data.

**Source:** 2018-2022: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2022*. January 2023 through current month: Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-191, *Monthly Underground Gas Storage Report*; EIA computations and estimates; and Office of Fossil Energy and Carbon Management, *Natural Gas Imports and Exports*. Table 7 includes detailed source notes for Marketed Production. Appendix A, Notes 3 and 4, includes discussion of computation and estimation procedures and revision policies.

**Note:** Data for 2018 through 2022 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.