

Natural Gas Monthly

April 2012

Energy Information Administration
Office of Oil, Gas, and Coal Supply Statistics
U.S. Department of Energy
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Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: <http://www.eia.gov/naturalgas>

Product	Format	Contents
<u>Publications</u>		
<u>Weekly Natural Gas Storage Report</u>	HTML	Weekly estimates of natural gas in underground storage for the Lower 48 United States and three regions of the United States
<u>Natural Gas Weekly Update</u>	HTML	Analysis of current price, supply and storage data
<u>Natural Gas Monthly</u>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<u>Natural Gas Annual</u>	PDF, HTML, XLS, CSV	Annual supply, disposition, and price data
<u>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</u>	PDF, HTML	Proved reserves in the United States
<u>Oil and Gas Field Code Master List</u>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
<u>Field Codes</u>	XLS, PDF	Oil and Gas Field Code Master List
<u>Company Level Data from Form EIA-176</u>	XLS, CSV, Data Browser	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
<u>Field Level Storage Data from Form EIA-191A</u>	XLS, CSV, Data Browser	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

Contacts

The *Natural Gas Monthly* (NGM) is prepared in the Office of Oil, Gas, and Coal Supply Statistics, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

General inquiries about energy data can be directed to EIA’s Office of Communications via email at infoctr@eia.gov.

Specific questions about the information in this report may be directed to:

Natural Gas Production Jeffrey Little 202/586-6284	Consumption and Consumer Prices Amy Sweeney 202/586-2627
Supplemental Gaseous Fuels Amy Sweeney 202/586-2627	Wellhead Prices Jose Villar 202/586-9613
Imports and Exports Tu Tran 202/586-2073	Underground Storage Jose Villar 202/586-9613

Other contributors to this report include Sharon Belcher, Bridgette Brown, Joseph Conklin, Eva Fleming, Michael Kopalek, Gary Long, and Jennifer Wade.

Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Vicki Spangler at (202-586-8555), or via email: Vicki.Spangler@eia.gov.

Preface

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through February 2012.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.gov, by clicking the "Natural Gas" link under the "Sources & Uses" tab. The two reports listed under "Regular Weekly Releases" along the right side of the natural gas page are updated regularly. These reports are:

- [Weekly Natural Gas Storage Report](#) -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays.

The report contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Storage Report," and the estimation methodology.

- [Natural Gas Weekly Update](#) -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	GOM	Gulf of Mexico
Bcf	Billion cubic feet	LNG	Liquefied natural gas
DOE	U.S. Department of Energy	Mcf	Thousand cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMcf	Million cubic feet
FERC	Federal Energy Regulatory Commission	Tcf	Trillion cubic feet

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2007-2012
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2007 Total	24,664	20,196	930	19,266	63	3,785	192	-203	23,104
2008 Total	25,636	21,112	953	20,159	61	3,021	34	2	23,277
2009 Total	26,057	21,648	1,024	20,624	65	2,679	-355	-103	22,910
2010									
January	2,224	1,838	88	1,750	5	291	822	-86	2,783
February	2,057	1,692	81	1,611	5	236	628	-24	2,456
March	2,296	1,884	90	1,794	5	219	34	65	2,117
April	2,187	1,810	86	1,723	5	223	-364	80	1,667
May	2,231	1,881	90	1,791	5	212	-416	-2	1,591
June	2,134	1,797	86	1,712	5	192	-326	41	1,624
July	2,221	1,908	91	1,817	6	243	-231	-35	1,800
August	2,241	1,924	92	1,832	6	221	-190	-15	1,853
September	2,251	1,874	89	1,785	5	202	-363	-16	1,612
October	2,343	1,942	93	1,849	6	199	-360	-54	1,639
November	2,266	1,882	90	1,792	5	150	77	-78	1,947
December	2,388	1,971	94	1,877	6	217	675	-89	2,685
Total	26,836	22,402	1,070	21,332	65	2,604	-13	-213	23,775
2011									
January	2,309	^E 1,972	92	^E 1,880	6	235	799	^R -42	^R 2,878
February	2,109	^E 1,752	79	^E 1,674	5	183	584	-3	2,443
March	2,423	^E 2,020	99	^E 1,921	6	170	145	-11	2,231
April	2,363	^E 1,979	95	^E 1,884	5	152	-212	2	1,830
May	2,420	^E 2,046	101	^E 1,945	3	139	-398	-21	1,668
June	2,330	^E 1,977	95	^E 1,881	5	146	-340	-38	1,653
July	2,344	^E 2,044	99	^E 1,944	5	179	-244	-5	1,880
August	2,371	^E 2,051	99	^E 1,951	5	168	-244	-3	1,877
September	2,371	^E 2,005	95	^E 1,910	5	126	-398	-2	1,641
October	2,496	^E 2,112	104	^E 2,008	5	^R 171	-385	^R -53	1,747
November	2,483	^E 2,074	104	^E 1,971	^R 6	120	-37	-52	2,007
December	2,557	^E 2,138	107	^E 2,031	6	^R 160	384	^R -65	2,515
Total	28,576	^E 24,170	1,169	^E 23,000	61	^R 1,948	-348	^R -292	24,369
2012									
January	^R 2,575	^{RE} 2,145	101	^{RE} 2,044	6	^R 149	545	^R -11	2,733
February	2,389	^E 1,994	94	^E 1,900	5	142	459	-20	2,487
2012 2-Month YTD	4,964	^E 4,140	195	^E 3,944	11	291	1,004	-32	5,220
2011 2-Month YTD	4,419	^E 3,725	171	^E 3,554	11	418	1,383	-45	5,321
2010 2-Month YTD	4,280	3,529	169	3,361	10	527	1,451	-110	5,239

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

^b Equal to marketed production minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2007 through 2010 include underground storage and liquefied natural gas storage. Data for January 2011 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2007-2009 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): -9 for 2010; -14 for

2009; -31 for 2008; and -6 for 2007. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

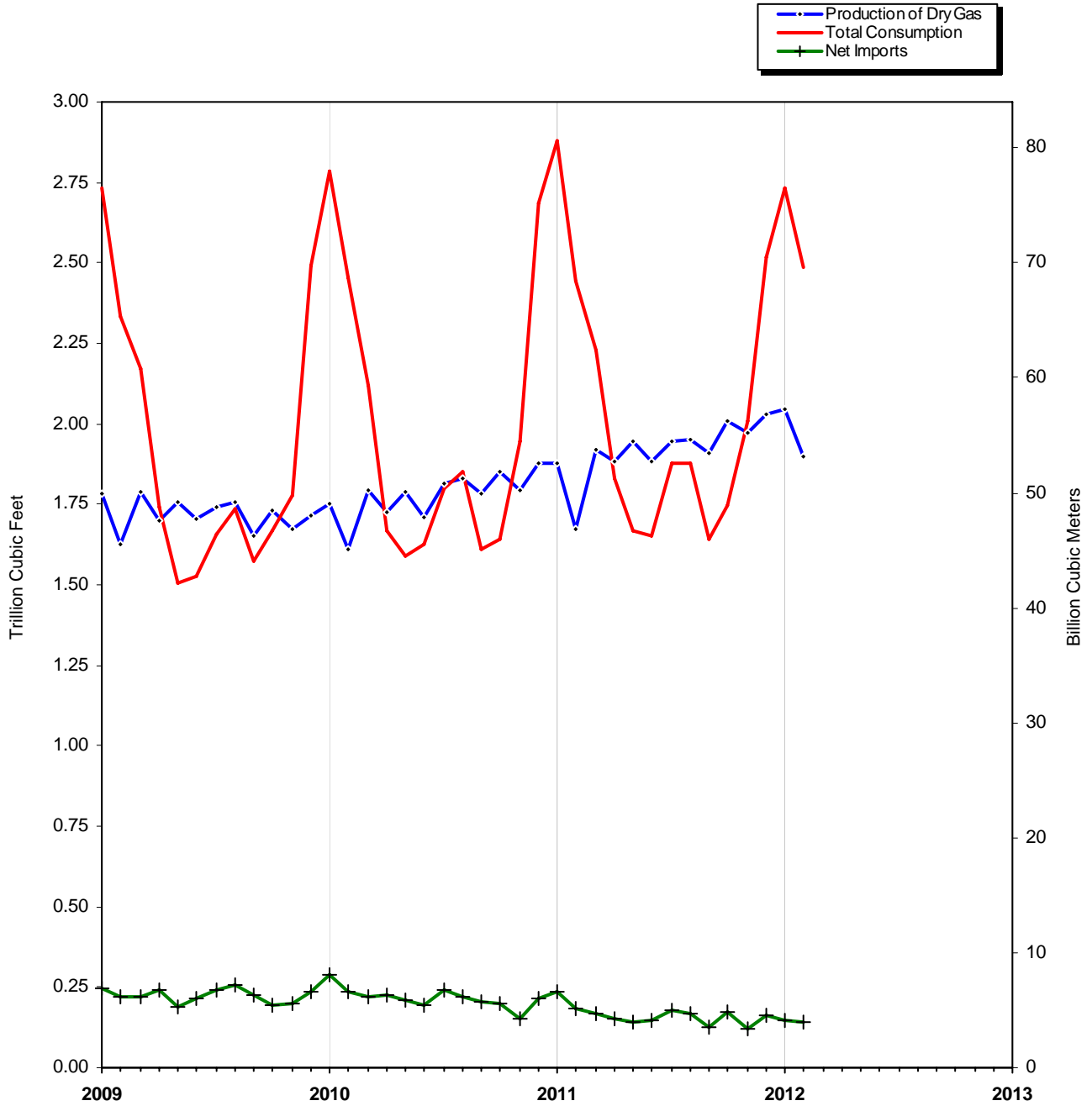
^{RE} Revised estimated data.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2007-2009: Energy Information Administration (EIA), *Natural Gas Annual 2010*. January 2010 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191M, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2009-2012



Source: Table 1.

Table 2. Natural Gas Consumption in the United States, 2007-2012
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
2007 Total	1,226	621	4,722	3,013	6,655	6,841	25	21,256	23,104
2008 Total	1,220	648	4,892	3,153	6,670	6,668	26	21,409	23,277
2009 Total	1,275	670	4,779	3,119	6,167	6,873	27	20,965	22,910
2010									
January	106	80	934	499	616	546	3	2,597	2,783
February	98	70	796	441	570	480	2	2,288	2,456
March	109	60	580	337	572	457	3	1,948	2,117
April	104	46	313	215	514	471	3	1,516	1,667
May	107	44	198	161	519	560	3	1,440	1,591
June	102	45	134	130	504	706	3	1,476	1,624
July	107	50	111	120	512	897	3	1,643	1,800
August	108	52	107	127	514	943	3	1,694	1,853
September	107	45	117	133	511	697	3	1,460	1,612
October	112	45	202	185	522	570	3	1,482	1,639
November	108	55	447	287	551	497	3	1,784	1,947
December	114	76	848	467	613	564	3	2,495	2,685
Total	1,282	669	4,787	3,102	6,517	7,387	31	21,824	23,775
2011									
January	^E 113	^E 81	971	529	640	542	^E 3	2,685	^R 2,878
February	^E 100	^E 69	774	435	581	482	^E 3	2,274	2,443
March	^E 116	^E 63	608	365	594	483	^E 3	2,053	2,231
April	^E 113	^E 51	348	236	552	526	^E 3	1,665	1,830
May	^E 117	^E 47	208	168	548	578	^E 3	1,504	1,668
June	^E 113	^E 47	133	133	520	705	^E 3	1,494	1,653
July	^E 117	^E 53	112	126	527	942	^E 3	1,710	1,880
August	^E 117	^E 53	110	133	537	923	^E 3	1,707	1,877
September	^E 115	^E 46	122	141	528	686	^E 3	1,480	1,641
October	^E 121	^E 49	229	216	550	578	^E 3	1,577	1,747
November	^E 119	^E 56	431	^R 283	572	543	^E 3	1,831	2,007
December	^E 122	^E 71	688	398	620	612	^E 3	2,322	2,515
Total	^E 1,383	^E 686	^R 4,734	^R 3,162	6,769	7,602	^E 33	22,300	24,369
2012									
January	^E 123	^E 77	802	449	628	651	^E 3	2,533	2,733
February	^E 114	^E 70	668	391	592	649	^E 3	2,303	2,487
2012 2-Month YTD	^E 237	^E 147	1,470	840	1,220	1,300	^E 5	4,836	5,220
2011 2-Month YTD	^E 213	^E 150	1,744	963	1,221	1,024	^E 5	4,958	5,321
2010 2-Month YTD	204	150	1,729	940	1,186	1,025	5	4,885	5,239

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Published pipeline and distribution use data are based on reports collected on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months. Beginning in 2009, pipeline and distribution use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

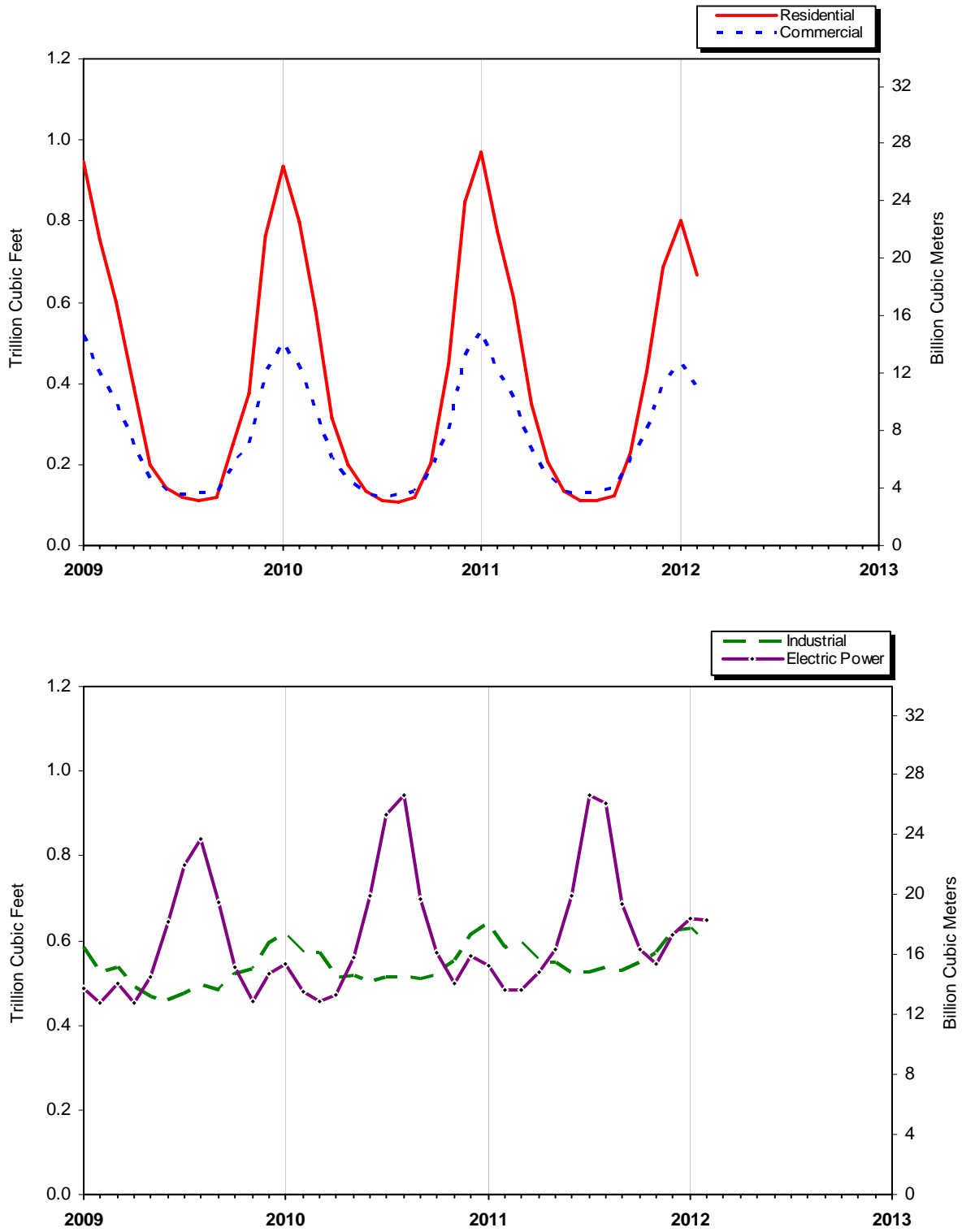
^R Revised data.
^E Estimated data.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2007-2009: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; EIA computations; and *Natural Gas Annual 2010*. January 2010 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-923, "Power Plant Operations Report." See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2009-2012



Source: Table 2.

Table 3. Selected National Average Natural Gas Prices, 2007-2012
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	Citygate Price	Delivered to Consumers						Electric Power Price ^c
			Residential		Commercial		Industrial		
			Price	% of Total ^b	Price	% of Total ^b	Price	% of Total ^b	
2007 Annual Average	6.25	8.16	13.08	98.0	11.34	80.4	7.68	22.2	7.31
2008 Annual Average	7.97	9.18	13.89	97.5	12.23	79.9	9.65	20.5	9.26
2009 Annual Average	3.67	6.48	12.14	97.4	10.06	77.8	5.33	18.8	4.93
2010									
January	5.69	6.84	10.56	97.4	9.65	81.2	6.93	19.0	6.98
February	5.30	6.64	10.69	97.8	9.71	81.8	6.76	18.6	6.27
March.....	4.70	6.50	10.98	97.6	9.70	79.7	6.01	18.4	5.47
April.....	4.10	5.88	11.97	96.2	9.55	75.7	5.12	17.7	4.91
May.....	4.24	5.81	13.12	97.1	9.49	73.0	5.07	17.9	4.96
June.....	4.27	6.02	14.86	96.9	9.73	71.9	5.03	18.0	5.31
July.....	4.44	6.31	16.21	96.8	10.07	70.6	5.49	18.3	5.34
August.....	4.38	6.22	16.65	96.4	9.96	69.8	5.37	17.8	5.06
September.....	3.83	5.72	15.64	96.7	9.57	68.5	4.61	17.5	4.61
October.....	4.05	5.70	13.37	96.8	9.28	71.8	4.74	16.8	4.45
November.....	4.12	5.48	10.88	97.4	8.86	77.7	4.60	17.6	4.55
December.....	4.68	5.74	9.88	97.4	8.56	80.2	5.42	17.8	5.68
Annual Average	4.48	6.18	11.39	97.4	9.47	77.5	5.49	18.0	5.27
2011									
January.....	^E 4.37	5.68	9.79	96.1	8.66	68.4	5.56	16.3	5.63
February.....	^E 4.34	5.75	10.00	96.1	8.81	67.7	5.67	16.1	5.28
March.....	^E 3.95	5.68	10.19	95.8	8.81	64.9	5.11	16.2	4.82
April.....	^E 4.05	5.61	11.03	95.5	8.97	61.7	5.26	15.6	5.03
May.....	^E 4.12	5.78	12.13	95.8	9.17	58.5	5.10	16.2	5.01
June.....	^E 4.20	6.08	14.14	95.9	9.48	56.5	5.09	15.6	5.19
July.....	^E 4.27	^R 6.14	15.53	95.9	^R 9.69	^R 54.9	4.95	16.5	5.11
August.....	^E 4.20	6.19	^R 15.99	95.2	9.89	^R 52.9	5.13	15.8	4.84
September.....	^E 3.82	5.92	^R 15.06	95.1	^R 9.54	^R 51.9	4.72	15.7	4.69
October.....	^E 3.62	5.43	12.45	95.1	8.88	52.7	4.59	15.6	4.47
November.....	^E 3.35	5.25	10.58	94.6	8.60	^R 61.2	4.53	15.9	4.24
December.....	^E 3.14	5.03	9.69	95.9	8.28	64.7	4.47	16.5	4.15
Annual Average	^E 3.95	5.62	10.80	95.7	8.86	62.3	5.02	16.0	4.87
2012									
January.....	^E 2.89	4.86	9.55	95.7	8.23	64.8	4.47	15.5	3.81
February.....	^E 2.46	4.75	9.40	95.6	7.97	63.4	4.25	15.6	3.45
2012 2-Month YTD	^E 2.68	4.81	9.48	95.6	8.11	64.1	4.36	15.6	3.63
2011 2-Month YTD	^E 4.36	5.71	9.89	96.1	8.73	68.0	5.61	16.2	5.47
2010 2-Month YTD	5.50	6.75	10.62	97.6	9.68	81.5	6.85	18.8	6.65

^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 24 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.

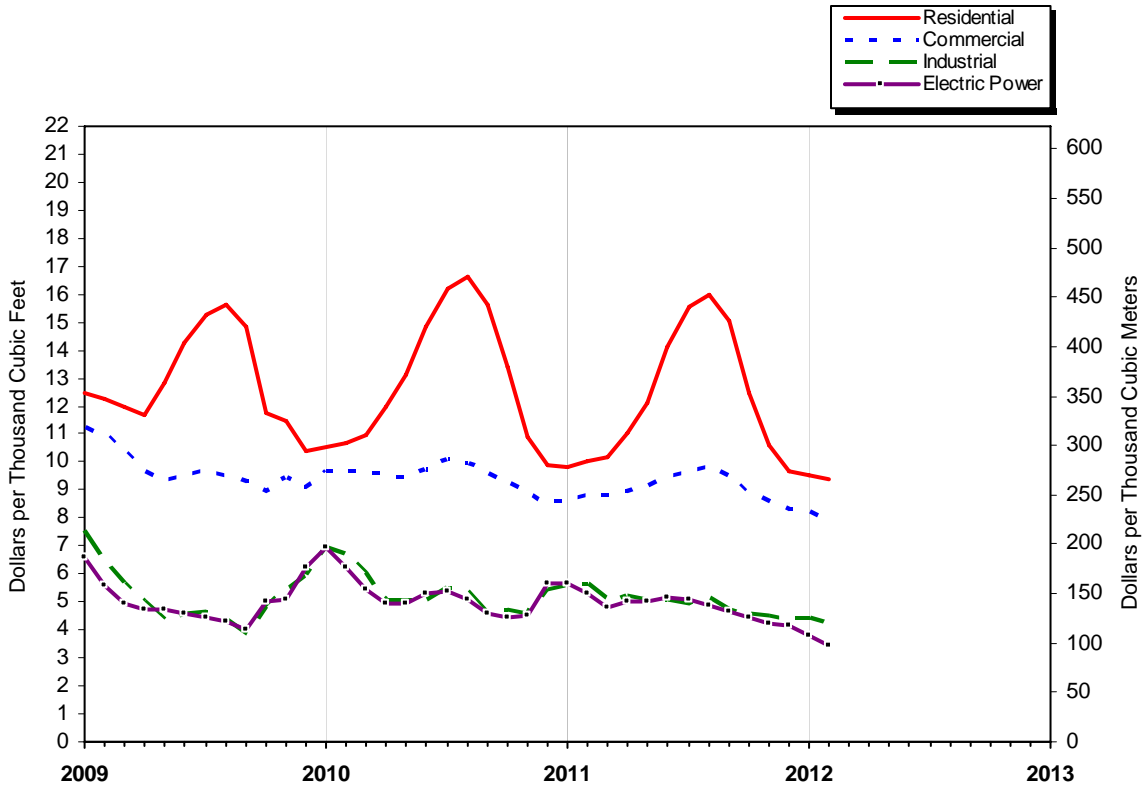
^R Revised data.

^E Estimated data.

Notes: Prices are in nominal dollars. Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

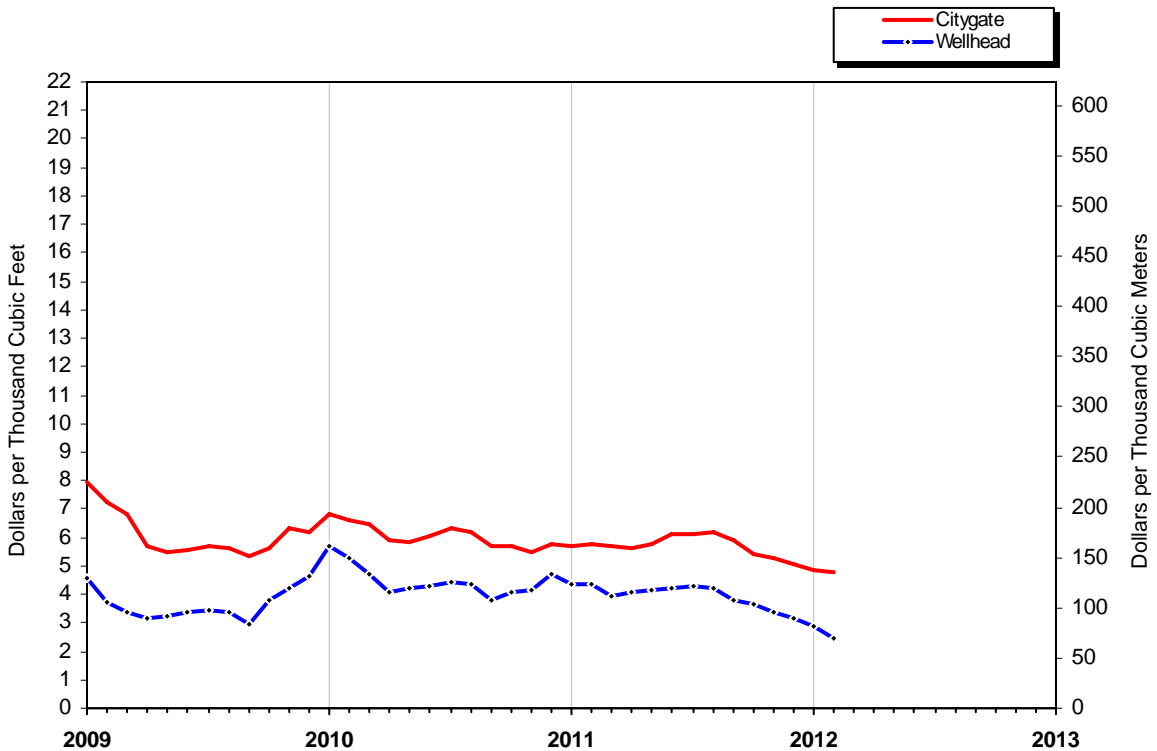
Sources: 2007-2009: Energy Information Administration (EIA), *Natural Gas Annual 2010*. January 2010 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-923, "Power Plant Operations Report"; and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2009-2012



Note: Prices are in nominal dollars.
Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2009-2012



Note: Prices are in nominal dollars.
Source: Table 3.

Table 4. U.S. Natural Gas Imports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2012 2-Month YTD	2011 2-Month YTD	2010 2-Month YTD	2012		2011	
				February	January	Total	December
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	515,551	606,153	604,057	251,806	^R 263,745	^R 3,103,352	^R 268,243
Mexico	62	506	2,426	31	31	2,672	187
Total Pipeline Imports	515,613	606,659	606,483	251,837	263,775	^R3,106,024	^R268,430
LNG							
Egypt	2,811	8,751	28,398	2,811	0	35,120	2,956
Nigeria	0	0	0	0	0	2,362	0
Norway.....	3,286	8,718	11,708	3,286	0	15,175	3,556
Peru.....	0	6,513	0	0	0	16,620	0
Qatar.....	3,521	12,820	18,330	0	3,521	90,972	3,536
Trinidad/Tobago.....	20,764	27,189	37,842	11,283	9,482	128,620	10,127
Yemen	5,570	8,279	5,948	2,765	2,805	60,071	5,424
Total LNG Imports	35,952	72,270	102,226	20,144	15,808	348,939	25,600
Total Imports	551,565	678,929	708,709	271,982	^R279,584	^R3,454,964	^R294,030
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	2.99	4.50	5.81	2.75	3.21	4.09	3.48
Mexico	1.98	3.61	5.44	1.80	2.17	3.49	3.12
Total Pipeline Imports	2.99	4.49	5.81	2.75	3.21	4.09	3.48
LNG							
Egypt	2.52	5.86	5.87	2.52	--	5.85	3.22
Nigeria	--	--	--	--	--	9.31	--
Norway.....	2.33	4.63	5.98	2.33	--	5.97	10.81
Peru.....	--	7.09	--	--	--	7.46	--
Qatar.....	3.65	5.76	5.98	--	3.65	5.82	4.01
Trinidad/Tobago.....	5.18	4.92	5.59	5.64	4.64	5.23	5.98
Yemen	3.36	4.60	5.29	3.03	3.68	5.31	3.68
Total LNG Imports	4.28	5.31	5.76	4.30	4.25	^R5.63	5.57
Total Imports	3.07	4.58	5.80	2.87	3.27	^R4.24	3.66
Net Imports - Volume	291,354	417,653	527,319	142,250	^R149,103	^R1,947,906	^R159,656

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2011						
	November	October	September	August	July	June	May
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	232,155	^R 249,511	232,757	248,895	272,159	237,813	235,279
Mexico	301	704	74	93	153	47	149
Total Pipeline Imports	232,456	^R250,215	232,831	248,989	272,312	237,860	235,427
LNG							
Egypt	0	2,969	0	0	0	5,869	2,889
Nigeria	0	0	0	2,362	0	0	0
Norway.....	0	2,900	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Qatar.....	3,214	8,106	3,546	8,084	4,565	4,900	24,205
Trinidad/Tobago.....	12,054	8,088	8,106	10,715	12,792	10,971	8,126
Yemen	0	8,646	8,728	9,095	2,869	5,608	0
Total LNG Imports	15,268	30,709	20,380	30,256	20,226	27,347	35,220
Total Imports	247,724	^R280,924	253,210	279,245	292,538	265,208	270,647
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	3.55	3.66	3.87	4.09	4.31	4.37	4.27
Mexico	3.19	3.51	3.38	3.76	3.77	3.38	3.70
Total Pipeline Imports	3.55	3.66	3.87	4.09	4.31	4.37	4.27
LNG							
Egypt	--	12.23	--	--	--	8.57	4.29
Nigeria	--	--	--	9.31	--	--	--
Norway.....	--	4.06	--	--	--	--	--
Peru	--	--	--	--	--	--	--
Qatar.....	4.14	8.02	4.52	8.04	5.13	4.78	4.84
Trinidad/Tobago.....	4.21	6.89	4.58	6.07	4.63	7.40	4.14
Yemen	--	6.79	4.38	6.55	9.98	4.88	--
Total LNG Imports	4.20	7.41	4.48	6.99	5.50	6.66	4.63
Total Imports	3.59	4.07	3.92	4.40	4.39	4.61	4.32
Net Imports - Volume	120,125	^R171,412	126,466	167,841	179,258	145,581	138,628

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2011				2010		
	April	March	February	January	Total	December	November
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	244,977	275,409	275,551	330,602	3,279,752	321,910	241,567
Mexico	145	313	416	90	29,995	1,145	15
Total Pipeline Imports	245,122	275,723	275,967	330,691	3,309,747	323,054	241,582
LNG							
Egypt	5,885	5,800	5,780	2,971	72,990	0	0
Nigeria	0	0	0	0	41,733	0	0
Norway.....	0	0	5,810	2,909	26,014	0	0
Peru.....	6,630	3,477	3,338	3,175	16,045	6,377	3,206
Qatar.....	4,100	13,896	0	12,820	45,583	4,288	8,750
Trinidad/Tobago.....	10,554	9,900	11,488	15,701	189,748	15,175	13,653
Yemen	5,958	5,465	5,591	2,688	38,897	2,879	5,975
Total LNG Imports	33,125	38,538	32,006	40,264	431,010	28,718	31,583
Total Imports	278,247	314,261	307,974	370,955	3,740,757	351,773	273,165
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	4.21	4.09	4.43	4.55	4.46	4.52	3.85
Mexico	3.50	3.43	3.62	3.58	4.63	3.91	2.39
Total Pipeline Imports	4.21	4.09	4.43	4.55	4.46	4.51	3.85
LNG							
Egypt	4.14	3.67	4.21	9.08	4.82	--	--
Nigeria	--	--	--	--	4.39	--	--
Norway.....	--	--	4.67	4.56	5.21	--	--
Peru.....	7.76	7.58	7.25	6.92	6.99	6.62	6.81
Qatar.....	6.74	6.52	--	5.76	6.33	8.25	7.73
Trinidad/Tobago.....	4.80	4.54	5.08	4.81	4.64	4.25	3.77
Yemen	4.29	4.21	4.58	4.64	4.61	4.64	3.32
Total LNG Imports	5.42	5.35	4.99	5.56	4.94	5.41	5.09
Total Imports	4.35	4.24	4.49	4.66	4.52	4.56	3.96
Net Imports - Volume	151,671	169,614	182,736	234,917	2,603,968	216,652	149,628

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2010						
	October	September	August	July	June	May	April
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	257,075	249,805	281,847	290,904	247,573	256,576	252,008
Mexico	3,605	3,121	1,475	1,479	2,165	4,417	4,901
Total Pipeline Imports.....	260,680	252,926	283,321	292,383	249,738	260,993	256,909
LNG							
Egypt	2,955	6,150	0	6,054	5,714	9,118	5,823
Nigeria	2,374	2,857	0	5,295	11,093	8,805	8,745
Norway.....	5,728	0	0	0	0	0	2,813
Peru.....	3,234	3,229	0	0	0	0	0
Qatar.....	4,535	0	0	0	0	0	8,946
Trinidad/Tobago.....	15,238	16,357	16,512	16,604	10,701	16,274	15,228
Yemen	0	0	5,067	8,319	5,013	2,611	0
Total LNG Imports.....	34,064	28,592	21,580	36,271	32,521	36,808	41,555
Total Imports	294,744	281,518	304,901	328,655	282,260	297,801	298,464
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	3.72	3.65	4.03	4.32	4.20	4.08	4.11
Mexico	3.60	3.57	5.19	5.19	4.81	4.80	4.97
Total Pipeline Imports.....	3.72	3.65	4.04	4.33	4.21	4.10	4.13
LNG							
Egypt	3.72	3.53	--	4.64	4.05	4.09	3.72
Nigeria	3.56	6.88	--	5.27	3.86	4.31	3.89
Norway.....	4.15	--	--	--	--	--	4.15
Peru.....	7.79	7.09	--	--	--	--	--
Qatar.....	7.03	--	--	--	--	--	4.37
Trinidad/Tobago.....	4.11	4.12	4.87	4.70	4.46	4.26	4.60
Yemen	--	--	5.15	4.82	4.53	4.44	--
Total LNG Imports.....	4.78	4.60	4.93	4.80	4.20	4.24	4.25
Total Imports	3.83	3.76	4.13	4.40	4.23	4.13	4.13
Net Imports - Volume.....	198,769	202,043	220,737	242,803	192,220	212,076	222,526

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2010		
	March	February	January
Imports			
Volume (million cubic feet)			
Pipeline			
Canada ^a	276,432	277,369	326,688
Mexico	5,245	939	1,488
Total Pipeline Imports.....	281,677	278,308	328,175
LNG			
Egypt	8,780	11,572	16,826
Nigeria	2,564	0	0
Norway.....	5,765	5,888	5,820
Peru	0	0	0
Qatar.....	734	6,429	11,901
Trinidad/Tobago.....	16,165	15,979	21,863
Yemen	3,085	5,948	0
Total LNG Imports.....	37,092	45,816	56,410
Total Imports	318,769	324,124	384,586
Average Price (dollars per thousand cubic feet)			
Pipeline			
Canada	4.91	5.64	5.98
Mexico	4.91	5.19	5.60
Total Pipeline Imports.....	4.91	5.63	5.98
LNG			
Egypt	4.80	6.07	5.72
Nigeria	4.80	--	--
Norway.....	5.21	5.69	6.27
Peru	--	--	--
Qatar.....	6.62	5.86	6.05
Trinidad/Tobago.....	4.79	5.64	5.55
Yemen	4.53	5.29	--
Total LNG Imports.....	4.87	5.74	5.78
Total Imports	4.87	5.62	5.95
Net Imports - Volume.....	219,195	236,304	291,015

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^R Revised data.

-- Not applicable.

Note: Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5. U.S. Natural Gas Exports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2012 2-Month YTD	2011 2-Month YTD	2010 2-Month YTD	2012		2011	
				February	January	Total	December
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	170,052	168,748	128,542	86,185	83,868	^R 936,993	^R 86,688
Mexico	82,080	72,551	45,822	41,667	^R 40,414	498,657	42,471
Total Pipeline Exports	252,132	241,299	174,363	127,851	^R124,281	^R1,435,649	^R129,159
LNG							
Brazil	0	0	0	0	0	11,049	2,108
Chile	0	0	0	0	0	2,910	0
China	0	0	0	0	0	7,329	0
India	3,004	6,597	0	0	3,004	12,542	0
Japan	5,037	3,765	3,842	1,863	3,174	18,012	0
Mexico	38	589	36	18	20	1,644	23
South Korea	0	3,157	0	0	0	9,143	3,085
Spain	0	3,007	3,149	0	0	5,918	0
United Kingdom	0	2,862	0	0	0	2,862	0
Total LNG Exports	8,079	19,977	7,027	1,880	6,199	71,409	5,215
Total Exports	260,212	261,276	181,390	129,732	^R130,480	^R1,507,058	^R134,374
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	3.18	4.75	6.04	3.02	3.34	4.45	3.72
Mexico	2.91	4.44	5.90	2.76	^R 3.07	4.18	3.74
Total Pipeline Exports	3.09	4.66	6.00	2.93	3.25	4.35	3.73
LNG							
Brazil	--	--	--	--	--	11.40	9.99
Chile	--	--	--	--	--	13.91	--
China	--	--	--	--	--	11.99	--
India	11.10	7.60	--	--	11.10	8.23	--
Japan	12.08	12.82	11.71	11.31	12.52	12.13	--
Mexico	10.29	8.77	8.78	10.29	10.29	9.03	10.29
South Korea	--	7.07	--	--	--	9.98	14.80
Spain	--	7.96	5.69	--	--	7.77	--
United Kingdom	--	7.66	--	--	--	7.66	--
Total LNG Exports	11.70	8.60	9.00	11.30	11.83	10.50	12.83
Total Exports	3.36	4.96	6.12	3.06	^R3.66	4.65	4.08

See footnotes at end of table.

Table 5. U.S. Natural Gas Exports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2011						
	November	October	September	August	July	June	May
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	83,861	63,997	77,496	67,490	63,754	71,099	79,646
Mexico	38,869	42,646	39,283	41,989	46,933	46,443	43,709
Total Pipeline Exports	122,730	106,643	116,779	109,478	110,687	117,541	123,355
LNG							
Brazil	0	0	4,681	0	2,581	0	1,680
Chile	2,910	0	0	0	0	0	0
China	0	2,848	3,354	0	0	0	1,127
India	0	0	0	0	0	0	2,873
Japan	1,936	0	1,916	1,911	0	1,915	2,741
Mexico	23	22	15	14	12	171	242
South Korea	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Total LNG Exports	4,869	2,870	9,965	1,926	2,593	2,085	8,664
Total Exports	127,599	109,513	126,744	111,404	113,280	119,626	132,019
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	3.94	4.02	4.26	4.59	4.72	4.82	4.74
Mexico	3.50	3.76	4.06	4.39	4.52	4.55	4.40
Total Pipeline Exports	3.80	3.92	4.19	4.51	4.64	4.71	4.62
LNG							
Brazil	--	--	12.42	--	12.74	--	8.28
Chile	13.91	--	--	--	--	--	--
China	--	12.56	11.98	--	--	--	10.61
India	--	--	--	--	--	--	9.57
Japan	17.42	--	15.00	11.62	--	11.62	7.02
Mexico	10.15	9.45	9.22	9.13	9.45	9.48	9.57
South Korea	--	--	--	--	--	--	--
Spain	--	--	--	--	--	--	--
United Kingdom	--	--	--	--	--	--	--
Total LNG Exports	15.29	12.54	12.76	11.60	12.72	11.44	8.65
Total Exports	4.24	4.14	4.87	4.63	4.82	4.83	4.88

See footnotes at end of table.

Table 5. U.S. Natural Gas Exports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2011				2010		
	April	March	February	January	Total	December	November
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	75,750	98,465	83,577	85,171	738,745	81,572	83,875
Mexico	42,880	40,883	36,388	36,162	333,251	38,439	30,095
Total Pipeline Exports	118,630	139,347	119,966	121,333	1,071,997	120,010	113,969
LNG							
Brazil	0	0	0	0	3,279	0	3,279
Chile	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
India	0	3,072	3,120	3,477	2,873	2,873	0
Japan	1,913	1,915	1,908	1,856	32,922	3,271	1,918
Mexico	221	313	243	346	208	25	23
South Korea	2,901	0	0	3,157	11,809	2,735	0
Spain	2,911	0	0	3,007	4,117	0	968
United Kingdom	0	0	0	2,862	9,584	6,206	3,379
Total LNG Exports	7,946	5,299	5,272	14,705	64,793	15,111	9,567
Total Exports	126,576	144,647	125,238	136,038	1,136,789	135,121	123,537
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	4.67	4.45	4.67	4.84	4.84	4.68	4.21
Mexico	4.34	3.98	4.36	4.52	4.54	4.34	3.80
Total Pipeline Exports	4.55	4.31	4.58	4.74	4.75	4.57	4.10
LNG							
Brazil	--	--	--	--	7.50	--	7.50
Chile	--	--	--	--	--	--	--
China	--	--	--	--	--	--	--
India	--	8.35	7.82	7.40	7.56	7.56	--
Japan	9.59	13.40	12.82	12.82	11.72	11.97	11.70
Mexico	8.89	8.72	8.90	8.68	8.58	8.77	8.39
South Korea	8.03	--	--	7.07	7.54	8.03	--
Spain	7.58	--	--	7.96	6.32	--	8.39
United Kingdom	--	--	--	7.66	7.13	7.32	6.79
Total LNG Exports	8.27	10.20	9.68	8.21	9.53	8.50	8.18
Total Exports	4.78	4.53	4.79	5.12	5.02	5.01	4.42

See footnotes at end of table.

Table 5. U.S. Natural Gas Exports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2010						
	October	September	August	July	June	May	April
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	63,371	49,604	48,899	49,558	51,219	54,676	50,454
Mexico	24,697	23,207	33,336	32,452	33,790	29,119	21,632
Total Pipeline Exports	88,069	72,811	82,235	82,009	85,009	83,795	72,086
LNG							
Brazil	0	0	0	0	0	0	0
Chile	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Japan	1,915	6,651	1,916	3,829	1,915	1,915	3,836
Mexico	21	13	12	13	13	15	16
South Korea	5,970	0	0	0	3,103	0	0
Spain	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Total LNG Exports	7,906	6,664	1,928	3,842	5,031	1,930	3,852
Total Exports	95,974	79,475	84,164	85,851	90,040	85,725	75,938
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	4.09	4.23	4.85	5.02	4.83	4.64	4.41
Mexico	3.74	4.01	4.47	4.71	4.72	4.26	4.24
Total Pipeline Exports	3.99	4.16	4.69	4.90	4.79	4.51	4.36
LNG							
Brazil	--	--	--	--	--	--	--
Chile	--	--	--	--	--	--	--
China	--	--	--	--	--	--	--
India	--	--	--	--	--	--	--
Japan	11.94	9.86	13.22	12.84	11.97	11.97	12.23
Mexico	8.47	8.16	8.77	8.83	8.73	8.35	8.35
South Korea	8.12	--	--	--	5.99	--	--
Spain	--	--	--	--	--	--	--
United Kingdom	--	--	--	--	--	--	--
Total LNG Exports	9.04	9.85	13.19	12.83	8.27	11.94	12.21
Total Exports	4.41	4.64	4.89	5.25	4.98	4.68	4.76

See footnotes at end of table.

Table 5. U.S. Natural Gas Exports, 2010-2012

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2010		
	March	February	January
Exports			
Volume (million cubic feet)			
Pipeline			
Canada	76,977	60,310	68,232
Mexico	20,663	22,422	23,400
Total Pipeline Exports	97,639	82,732	91,632
LNG			
Brazil	0	0	0
Chile	0	0	0
China	0	0	0
India	0	0	0
Japan	1,914	1,922	1,920
Mexico	21	17	18
South Korea	0	0	0
Spain	0	3,149	0
United Kingdom	0	0	0
Total LNG Exports	1,935	5,088	1,939
Total Exports	99,574	87,820	93,570
Average Price (dollars per thousand cubic feet)			
Pipeline			
Canada	5.00	5.79	6.26
Mexico	4.78	5.61	6.17
Total Pipeline Exports	4.95	5.74	6.24
LNG			
Brazil	--	--	--
Chile	--	--	--
China	--	--	--
India	--	--	--
Japan	12.40	11.71	11.71
Mexico	8.58	8.74	8.81
South Korea	--	--	--
Spain	--	5.69	--
United Kingdom	--	--	--
Total LNG Exports	12.36	7.97	11.68
Total Exports	5.10	5.87	6.35

^R Revised data.

-- Not applicable.

Note: Prices are in nominal dollars.**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates.

Table 6. Gross Withdrawals of Natural Gas in Selected States and the Federal Gulf of Mexico, 2007-2012
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2007 Total	3,479,290	1,382,828	1,555,450	1,783,682	6,960,858	2,257,884	4,430,466	2,813,197	24,663,656
2008 Total	3,415,884	1,387,722	1,487,123	1,886,710	7,800,655	2,488,267	4,839,942	2,329,955	25,636,257
2009 Total	3,312,386	1,558,638	1,425,222	1,901,556	7,653,647	2,536,336	5,225,005	2,444,102	26,056,893
2010									
January	291,072	152,826	112,544	152,372	624,461	219,280	467,753	203,379	2,223,688
February	275,764	145,398	102,194	139,331	573,500	198,572	432,924	188,967	2,056,649
March	308,943	166,938	112,529	155,158	646,044	220,397	475,237	210,438	2,295,684
April	273,205	167,559	110,630	151,714	616,784	212,610	459,134	195,203	2,186,838
May	248,272	177,864	114,795	156,961	647,486	215,448	476,108	193,933	2,230,865
June	229,973	182,004	107,060	152,018	617,943	199,289	465,777	179,643	2,133,707
July	205,881	194,705	115,411	156,006	641,064	210,313	517,145	180,332	2,220,858
August	204,385	198,850	115,470	154,497	644,854	214,179	517,265	191,112	2,240,612
September	264,277	198,646	111,410	150,106	629,495	203,575	515,344	178,304	2,251,158
October	292,695	202,789	112,753	155,341	650,192	209,124	535,433	184,571	2,342,898
November	286,007	206,009	110,813	148,782	639,682	204,627	498,163	171,709	2,265,793
December	316,628	224,695	115,865	155,041	662,192	207,243	524,387	181,553	2,387,604
Total	3,197,100	2,218,283	1,341,475	1,827,328	7,593,697	2,514,657	5,884,670	2,259,144	26,836,353
2011									
January	239,280	226,870	107,008	155,786	655,623	200,409	543,223	181,198	2,309,397
February	274,823	210,250	93,935	135,465	564,867	177,639	497,563	154,784	2,109,325
March	304,694	247,540	114,857	156,965	666,281	199,869	561,396	171,162	2,422,763
April	285,854	245,742	110,248	154,127	651,295	197,330	555,505	163,354	2,363,455
May	269,313	258,445	114,481	158,563	681,853	198,924	574,332	164,281	2,420,191
June	248,473	247,285	109,164	156,757	651,927	195,240	569,463	151,420	2,329,729
July	187,004	260,637	114,286	161,637	672,056	204,025	596,936	147,127	2,343,708
August	210,589	268,319	114,350	163,538	672,493	186,354	605,339	149,554	2,370,534
September	261,782	265,888	110,331	161,067	660,564	195,379	592,662	123,693	2,371,366
October	273,553	277,923	113,590	166,289	690,879	207,633	623,990	142,103	2,495,961
November	302,617	272,793	108,948	161,537	674,570	204,934	620,360	137,291	2,483,049
December	309,351	278,070	110,648	167,455	688,973	204,251	653,397	144,492	2,556,638
Total	3,167,333	3,059,760	1,321,846	1,899,185	7,931,381	2,371,988	6,994,167	1,830,458	28,576,117
2012									
January	319,849	^R 272,964	^R 113,868	^R 166,407	^R 687,046	^R 206,149	^R 664,931	^R 143,428	^R 2,574,643
February	291,016	243,404	107,702	155,841	642,702	186,289	629,648	132,293	2,388,896
2012 2-Month YTD	610,866	516,369	221,570	322,249	1,329,748	392,439	1,294,579	275,721	4,963,539
2011 2-Month YTD	514,103	437,119	200,943	291,251	1,220,490	378,048	1,040,787	335,982	4,418,723
2010 2-Month YTD	566,836	298,224	214,738	291,703	1,197,961	417,851	900,677	392,346	4,280,337

^a 'Other States' volumes include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico.

^R Revised data.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of

independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2007-2010: Energy Information Administration (EIA), *Natural Gas Annual 2010* and Bureau of Ocean Energy Management (BOEM) reports. January 2011 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; BOEM reports; industry reports; and EIA computations.

Table 7. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2007-2012
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2007 Total	433,485	1,365,333	1,517,922	1,783,682	6,123,180	2,047,882	4,126,144	2,798,718	20,196,346
2008 Total	398,442	1,377,969	1,446,204	1,886,710	6,960,693	2,274,850	4,452,843	2,314,342	21,112,053
2009 Total	397,077	1,548,607	1,383,004	1,901,556	6,818,973	2,335,328	4,834,474	2,428,916	21,647,936
2010									
January	36,480	152,114	108,661	152,372	553,583	200,850	431,507	202,102	1,837,668
February	32,182	144,750	98,515	139,331	506,387	181,727	400,765	188,046	1,691,703
March	34,886	166,194	108,274	155,158	569,082	202,107	438,582	209,373	1,883,657
April	31,847	166,844	106,442	151,714	539,504	193,627	426,095	193,806	1,809,880
May	30,104	177,121	110,705	156,961	575,647	197,783	439,785	192,728	1,880,834
June	26,123	181,200	103,295	152,018	542,364	185,675	429,223	177,531	1,797,429
July	25,864	194,020	111,289	156,006	569,554	193,537	479,344	178,573	1,908,187
August	26,027	198,162	111,307	154,497	568,846	195,977	478,456	190,298	1,923,569
September	29,075	198,036	107,189	150,106	550,540	185,951	475,817	177,334	1,874,048
October	33,142	202,153	108,330	155,341	574,093	191,599	493,861	183,545	1,942,065
November	33,247	205,389	106,628	148,782	573,241	187,396	456,038	171,021	1,881,741
December	35,251	224,116	111,549	155,041	592,453	189,297	482,948	180,704	1,971,360
Total	374,226	2,210,099	1,292,185	1,827,328	6,715,294	2,305,525	5,432,422	2,245,062	22,402,141
2011									
January	33,140	^E 226,144	^E 102,846	^E 155,786	^E 579,964	^E 183,835	^E 510,630	^E 180,074	^E 1,972,419
February	32,814	^E 209,577	^E 90,281	^E 135,465	^E 499,681	^E 162,948	^E 467,710	^E 153,824	^E 1,752,300
March	34,918	^E 246,748	^E 110,389	^E 156,965	^E 589,392	^E 183,340	^E 527,712	^E 170,101	^E 2,019,565
April	32,444	^E 244,955	^E 105,960	^E 154,127	^E 576,136	^E 181,011	^E 522,175	^E 162,341	^E 1,979,148
May	31,429	^E 257,618	^E 110,028	^E 158,563	^E 603,167	^E 182,473	^E 539,872	^E 163,262	^E 2,046,411
June	26,910	^E 246,494	^E 104,918	^E 156,757	^E 576,694	^E 179,094	^E 535,296	^E 150,481	^E 1,976,643
July	23,338	^E 259,803	^E 109,840	^E 161,637	^E 594,501	^E 187,152	^E 561,120	^E 146,215	^E 2,043,606
August	26,345	^E 267,460	^E 109,902	^E 163,538	^E 594,887	^E 170,943	^E 569,018	^E 148,626	^E 2,050,718
September	29,319	^E 265,037	^E 106,039	^E 161,067	^E 584,335	^E 179,221	^E 557,103	^E 122,926	^E 2,005,048
October	29,845	^E 277,034	^E 109,171	^E 166,289	^E 611,151	^E 190,462	^E 586,551	^E 141,222	^E 2,111,725
November	31,654	^E 271,920	^E 104,710	^E 161,537	^E 596,724	^E 187,986	^E 583,138	^E 136,439	^E 2,074,108
December	32,327	^E 277,180	^E 106,344	^E 167,455	^E 609,466	^E 187,360	^E 614,194	^E 143,596	^E 2,137,922
Total	364,483	^E3,049,969	^E1,270,427	^E1,899,185	^E7,016,099	^E2,175,824	^E6,574,517	^E1,819,109	^E24,169,613
2012									
January	33,840	^{RE} 272,582	^{RE} 109,404	^{RE} 166,407	^{RE} 607,761	^{RE} 188,029	^{RE} 625,035	^{RE} 142,008	^{RE} 2,145,067
February	30,790	^E 243,064	^E 103,480	^E 155,841	^E 568,534	^E 169,915	^E 591,869	^E 130,983	^E 1,994,475
2012 2-Month YTD	64,630	^E515,646	^E212,884	^E322,249	^E1,176,295	^E357,943	^E1,216,904	^E272,991	^E4,139,542
2011 2-Month YTD	65,954	^E435,720	^E193,127	^E291,251	^E1,079,645	^E346,783	^E978,340	^E333,899	^E3,724,719
2010 2-Month YTD	68,661	296,864	207,176	291,703	1,059,970	382,577	832,273	390,147	3,529,371

^a 'Other States' volumes include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of

independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2007-2010: Energy Information Administration (EIA), *Natural Gas Annual 2010* and Bureau of Ocean Energy Management (BOEM) reports. January 2011 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; BOEM reports; industry reports; and EIA computations.

Table 8. Underground Natural Gas Storage – All Operators, 2007-2012
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2007 Total^c	--	--	--	--	--	3,133	3,325	192
2008 Total^c	--	--	--	--	--	3,340	3,374	34
2009 Total^c	--	--	--	--	--	3,315	2,966	-349
2010								
January	4,276	2,304	6,580	171	8.0	63	873	811
February	4,278	1,683	5,961	-75	-4.2	38	657	619
March	4,278	1,652	5,930	-7	-0.4	207	238	31
April	4,278	2,011	6,289	101	5.3	427	68	-360
May	4,279	2,420	6,699	45	1.9	463	53	-410
June	4,287	2,740	7,027	-20	-0.7	385	64	-321
July	4,287	2,966	7,253	-125	-4.0	339	112	-227
August	4,290	3,153	7,443	-206	-6.1	323	137	-186
September	4,294	3,508	7,801	-138	-3.8	411	52	-359
October	4,305	3,851	8,156	41	1.1	407	52	-355
November	4,309	3,769	8,078	-69	-1.8	163	237	74
December	4,301	3,111	7,412	-19	-0.6	66	731	665
Total	--	--	--	--	--	3,291	3,274	-17
2011								
January	4,306	2,308	6,614	4	0.2	53	852	799
February	4,306	1,724	6,029	40	2.4	84	668	584
March	4,304	1,581	5,884	-72	-4.3	172	317	145
April	4,307	1,789	6,096	-222	-11.0	320	108	-212
May	4,308	2,188	6,495	-232	-9.6	464	66	-398
June	4,305	2,530	6,835	-210	-7.7	430	90	-340
July	4,304	2,774	7,079	-192	-6.5	368	124	-244
August	4,304	3,020	7,323	-133	-4.2	382	138	-244
September	4,305	3,416	7,721	-92	-2.6	462	64	-398
October	4,305	3,804	8,109	-46	-1.2	448	62	-385
November	4,302	3,843	8,145	74	2.0	235	198	-37
December	4,305	3,462	7,767	351	11.3	105	488	384
Total	--	--	--	--	--	3,523	3,175	-348
2012								
January	4,307	2,916	7,223	608	26.4	88	633	545
February	4,307	2,455	6,762	731	42.4	67	526	459

^aTotal underground storage capacity at the end of each calendar year (in billion cubic feet): 2007 – 8,402; 2008 – 8,499; 2009 – 8,656; and 2010 – 8,764. Total storage capacity of existing fields includes both active and inactive fields.

Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

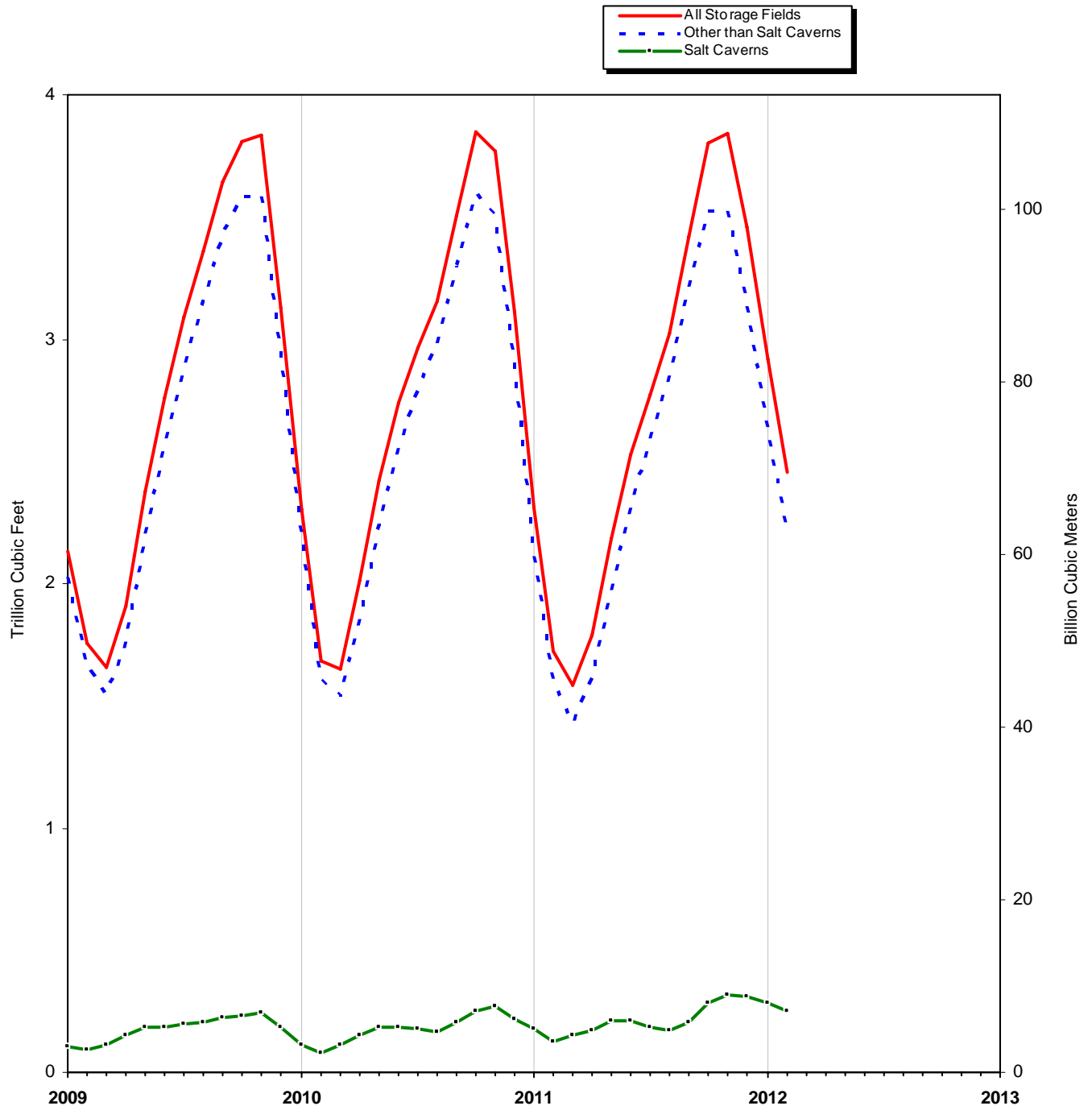
Total as of December 31.

^cNot applicable.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report."

Figure 5 Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2009-2012



Note: Geographic coverage is the Lower 48 States and the District of Columbia.
Sources: Tables 8, 10 and 11.

Table 9. Underground Natural Gas Storage – by Season, 2010-2012
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2010 Heating Season								
November	4,288	3,837	8,125	492	14.7	173	140	-33
December	4,277	3,130	7,407	290	10.2	44	738	694
January	4,276	2,304	6,580	171	8.0	63	873	811
February	4,278	1,683	5,961	-75	-4.2	38	657	619
March	4,278	1,652	5,930	-7	-0.4	207	238	31
Total	--	--	--	--	--	524	2,646	2,122
2010 Refill Season								
April	4,278	2,011	6,289	101	5.3	427	68	-360
May	4,279	2,420	6,699	45	1.9	463	53	-410
June	4,287	2,740	7,027	-20	-0.7	385	64	-321
July	4,287	2,966	7,253	-125	-4.0	339	112	-227
August	4,290	3,153	7,443	-206	-6.1	323	137	-186
September	4,294	3,508	7,801	-138	-3.8	411	52	-359
October	4,305	3,851	8,156	41	1.1	407	52	-355
Total	--	--	--	--	--	2,756	538	-2,217
2011 Heating Season								
November	4,309	3,769	8,078	-69	-1.8	163	237	74
December	4,301	3,111	7,412	-19	-0.6	66	731	665
January	4,306	2,308	6,614	4	0.2	53	852	799
February	4,306	1,724	6,029	40	2.4	84	668	584
March	4,304	1,581	5,884	-72	-4.3	172	317	145
Total	--	--	--	--	--	538	2,806	2,267
2011 Refill Season								
April	4,307	1,789	6,096	-222	-11.0	320	108	-212
May	4,308	2,188	6,495	-232	-9.6	464	66	-398
June	4,305	2,530	6,835	-210	-7.7	430	90	-340
July	4,304	2,774	7,079	-192	-6.5	368	124	-244
August	4,304	3,020	7,323	-133	-4.2	382	138	-244
September	4,305	3,416	7,721	-92	-2.6	462	64	-398
October	4,305	3,804	8,109	-46	-1.2	448	62	-385
Total	--	--	--	--	--	2,874	651	-2,223
2012 Heating Season								
November	4,302	3,843	8,145	74	2.0	235	198	-37
December	4,305	3,462	7,767	351	11.3	105	488	384
January	4,307	2,916	7,223	608	26.4	88	633	545
February	4,307	2,455	6,762	731	42.4	67	526	459

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

– Not applicable.

Notes: See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes

in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 10. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2007-2012
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2007 Total^b	--	--	--	--	--	400	420	20
2008 Total^b	--	--	--	--	--	440	398	-42
2009 Total^b	--	--	--	--	--	459	403	-56
2010								
January.....	119	109	229	5	4.7	33	98	65
February.....	121	77	198	-17	-17.9	21	52	31
March.....	123	112	235	-2	-1.8	58	21	-37
April.....	123	155	278	6	3.9	60	17	-42
May.....	123	183	306	1	0.4	48	20	-28
June.....	123	186	310	-1	-0.6	31	28	-4
July.....	123	177	300	-23	-11.7	34	43	9
August.....	124	168	291	-36	-17.9	32	41	9
September.....	129	205	334	-17	-7.8	58	19	-39
October.....	132	252	384	23	10.1	69	17	-51
November.....	135	272	407	29	11.8	39	18	-21
December.....	135	220	355	35	18.7	27	78	51
Total.....	--	--	--	--	--	511	452	-58
2011								
January.....	136	176	312	66	60.6	25	71	45
February.....	136	127	263	50	64.4	31	80	49
March.....	135	154	289	42	37.6	51	25	-26
April.....	139	172	311	17	11.2	42	21	-22
May.....	140	211	351	28	15.2	59	19	-40
June.....	143	214	357	28	15.1	39	32	-6
July.....	142	186	328	9	4.9	23	52	29
August.....	142	170	311	2	1.2	34	51	17
September.....	142	204	346	-1	-0.4	58	23	-35
October.....	142	281	424	30	11.7	90	12	-77
November.....	142	315	457	43	15.8	56	22	-34
December.....	142	308	451	88	39.9	27	34	7
Total.....	--	--	--	--	--	534	441	-93
2012								
January.....	142	282	425	106	60.5	27	52	25
February.....	143	250	393	123	97.5	16	49	33
2012 2-Month YTD.....	--	--	--	--	--	44	101	58
2011 2-Month YTD.....	--	--	--	--	--	56	151	95
2010 2-Month YTD.....	--	--	--	--	--	54	150	95

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 11. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2007-2012
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2007 Total^b	--	--	--	--	--	2,733	2,905	172
2008 Total^b	--	--	--	--	--	2,900	2,976	76
2009 Total^b	--	--	--	--	--	2,856	2,563	-293
2010								
January.....	4,157	2,194	6,351	166	8.2	29	775	746
February.....	4,157	1,606	5,763	-58	-3.5	17	606	589
March.....	4,155	1,540	5,695	-5	-0.3	148	216	68
April.....	4,155	1,856	6,012	95	5.4	368	51	-317
May.....	4,157	2,236	6,393	44	2.0	415	33	-382
June.....	4,163	2,554	6,717	-19	-0.7	353	36	-318
July.....	4,164	2,789	6,953	-101	-3.5	305	69	-236
August.....	4,166	2,985	7,152	-170	-5.4	292	97	-195
September.....	4,165	3,303	7,468	-121	-3.5	353	33	-320
October.....	4,173	3,599	7,772	18	0.5	339	35	-304
November.....	4,175	3,497	7,672	-97	-2.7	123	218	95
December.....	4,166	2,891	7,057	-54	-1.8	39	653	614
Total.....	--	--	--	--	--	2,781	2,822	41
2011								
January.....	4,170	2,132	6,302	-63	-2.8	28	782	753
February.....	4,170	1,597	5,767	-9	-0.6	53	588	535
March.....	4,169	1,426	5,595	-114	-7.4	121	293	171
April.....	4,167	1,617	5,784	-239	-12.9	278	87	-191
May.....	4,168	1,976	6,144	-260	-11.6	405	47	-358
June.....	4,162	2,316	6,477	-238	-9.3	391	57	-334
July.....	4,162	2,589	6,750	-200	-7.2	345	72	-273
August.....	4,162	2,850	7,012	-135	-4.5	348	87	-261
September.....	4,162	3,212	7,374	-91	-2.8	404	41	-363
October.....	4,163	3,523	7,686	-76	-2.1	358	50	-308
November.....	4,160	3,528	7,688	31	0.9	179	176	-3
December.....	4,163	3,154	7,317	263	9.1	78	454	376
Total.....	--	--	--	--	--	2,989	2,734	-255
2012								
January.....	4,165	2,634	6,798	502	23.5	61	580	520
February.....	4,164	2,205	6,369	607	38.0	50	477	427
2012 2-Month YTD.....	--	--	--	--	--	111	1,057	946
2011 2-Month YTD.....	--	--	--	--	--	82	1,370	1,288
2010 2-Month YTD.....	--	--	--	--	--	46	1,381	1,335

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12. Net Withdrawals from Underground Storage, by State, 2010-2012
(Volumes in Million Cubic Feet)

State	2012		2011			
	February	January	Total	December	November	October
Alabama	4,062	2,525	-7,357	-48	-1,517	-3,673
Arkansas	602	758	-219	755	99	-339
California	12,327	21,511	-20,591	48,526	-9,962	-31,066
Colorado	7,401	5,105	-3,194	5,935	-1,223	-1,317
Illinois	55,400	68,015	-1,186	53,914	2,195	-35,363
Indiana	5,652	5,434	-2,401	2,214	-1,541	-4,273
Iowa	13,435	19,957	-4,244	20,598	1,519	-20,243
Kansas	21,204	16,650	-20,305	11,351	1,733	-10,057
Kentucky	16,626	14,727	-12,699	4,724	-997	-11,519
Louisiana	32,834	28,355	-37,604	5,283	-16,662	-55,944
Maryland	898	2,225	-1,721	1,499	-1,313	-1,977
Michigan	68,546	91,771	-71,893	55,875	13,833	-50,343
Minnesota	314	330	-144	11	-229	-281
Mississippi	8,748	12,857	-23,666	6,807	-6,167	-20,697
Missouri	364	435	-865	-100	-258	-220
Montana	4,722	5,837	17,556	4,983	2,571	-1,582
Nebraska	1,437	1,698	-2,925	1,053	-694	-455
New Mexico	-900	-267	-1,507	23	-1,425	-2,113
New York	15,366	19,023	-14,576	7,082	-3,038	-6,053
Ohio	38,491	42,737	-27,191	28,011	5,156	-12,723
Oklahoma	16,571	20,290	-13,571	16,900	1,113	-13,771
Oregon	804	2,318	1,271	3,508	668	-1,248
Pennsylvania	46,013	65,230	-52,325	34,768	-4,979	-30,692
Tennessee	0	0	0	0	0	0
Texas	34,186	22,146	-9,254	27,802	-8,927	-50,138
Utah	5,753	8,098	-7,772	5,950	-2,506	-3,247
Virginia	716	1,090	-2,089	290	-1,118	332
Washington	4,772	6,406	-2,446	1,016	179	78
West Virginia	41,306	56,643	-32,213	31,602	-2,723	-13,360
Wyoming	1,769	2,839	6,636	3,292	-997	-3,127
AGA Regions						
Producing	117,308	103,315	-113,482	68,872	-31,753	-156,732
Eastern Consuming	304,250	388,985	-226,327	241,530	6,041	-186,889
Western Consuming	37,863	52,444	-8,684	73,221	-11,499	-41,790
Total	459,421	544,744	-348,494	383,623	-37,211	-385,411

See footnotes at end of table.

Table 12. Net Withdrawals from Underground Storage, by State, 2010-2012
(Volumes in Million Cubic Feet) — Continued

State	2011					
	September	August	July	June	May	April
Alabama	-1,575	141	-77	-2,282	-1,515	116
Arkansas	-380	-477	-726	-598	-690	-380
California	-18,746	-6,488	-25,328	-37,842	-35,565	-22,717
Colorado	-5,678	-6,187	-5,667	-5,840	-1,346	4,631
Illinois	-38,580	-40,046	-31,333	-33,549	-27,948	-5,552
Indiana	-4,763	-2,403	-2,488	-3,186	-1,049	314
Iowa	-21,307	-14,478	-7,910	-3,867	-1,357	1,413
Kansas	-20,715	-9,252	-7,995	-14,311	-14,667	-7,707
Kentucky	-11,425	-4,478	-5,374	-9,358	-8,741	-5,247
Louisiana	-25,780	3,402	10,580	-4,612	-27,712	-15,554
Maryland	-1,392	-818	-1,420	-907	-1,877	20
Michigan	-70,474	-68,035	-60,042	-65,431	-61,591	-31,280
Minnesota	-293	-301	-242	-102	6	201
Mississippi	-7,920	1,600	2,627	-7,993	-13,861	-6,605
Missouri	-738	6	7	7	-531	18
Montana	-2,546	-3,304	-3,124	-1,880	-110	1,577
Nebraska	-214	-1,176	-1,303	-2,527	-1,955	-938
New Mexico	-1,267	1,523	514	-718	-861	-1,231
New York	-9,712	-11,036	-12,986	-14,926	-12,578	-3,192
Ohio	-21,511	-27,385	-28,988	-33,096	-27,217	-13,106
Oklahoma	-16,097	-9,952	-6,501	-10,751	-20,347	-19,596
Oregon	-639	-920	-3,180	-3,108	-1,480	-334
Pennsylvania	-48,928	-38,365	-30,288	-38,437	-43,504	-29,031
Tennessee	0	0	0	0	0	0
Texas	-30,865	28,362	12,792	1,107	-44,446	-39,980
Utah	-7,071	-6,104	-7,864	-7,998	-6,165	1,739
Virginia	-564	-899	146	-989	408	573
Washington	-2,437	-3,895	-1,791	-3,692	-4,525	1,048
West Virginia	-23,830	-21,605	-24,745	-31,381	-36,024	-22,095
Wyoming	-2,825	-1,854	-1,494	-2,070	-737	597
AGA Regions						
Producing	-104,598	15,347	11,213	-40,159	-124,099	-90,937
Eastern Consuming	-253,437	-230,718	-206,724	-237,649	-223,964	-108,105
Western Consuming	-40,235	-29,054	-48,690	-62,531	-49,923	-13,257
Total	-398,270	-244,425	-244,201	-340,338	-397,985	-212,299

See footnotes at end of table.

Table 12. Net Withdrawals from Underground Storage, by State, 2010-2012
(Volumes in Million Cubic Feet) — Continued

State	2011			2010		
	March	February	January	Total	December	November
Alabama	88	1,938	1,047	-6,286	2,308	-1,789
Arkansas	403	1,006	1,108	-304	957	66
California	-7,099	57,788	67,910	-23,157	28,531	8,753
Colorado	1,677	5,087	6,734	1,760	5,189	3,011
Illinois	30,053	52,470	72,555	-2,323	54,106	9,533
Indiana	3,641	4,278	6,855	511	4,501	170
Iowa	7,337	11,918	22,133	2,037	22,501	2,933
Kansas	9,055	15,707	26,553	8,484	26,534	8,297
Kentucky	5,019	14,779	19,918	2,159	18,002	447
Louisiana	-14,862	51,275	52,981	-38,961	33,759	-13,802
Maryland	869	2,605	2,990	2,292	3,439	-801
Michigan	41,533	96,712	127,349	40,950	117,856	27,879
Minnesota	326	518	242	-135	155	-19
Mississippi	-5,064	15,176	18,431	-14,123	24,094	-905
Missouri	396	487	61	-356	271	-252
Montana	5,783	7,319	7,869	-3,718	7,526	4,992
Nebraska	419	1,791	3,076	1,043	3,421	-99
New Mexico	-589	2,250	2,387	-2,967	1,051	214
New York	12,053	18,650	21,161	-481	19,013	2,447
Ohio	24,510	33,106	46,054	10,768	52,044	16,565
Oklahoma	2,620	22,165	40,648	-15,481	28,338	2,806
Oregon	992	3,660	3,350	-1,786	975	1,687
Pennsylvania	25,916	63,132	88,083	27,327	83,180	6,776
Tennessee	0	0	0	0	0	0
Texas	-30,820	46,527	79,332	-25,622	58,499	-18,302
Utah	3,128	9,276	13,091	1,769	8,651	956
Virginia	-275	101	-95	1,263	2,040	404
Washington	1,701	6,283	3,591	-2,099	755	3,233
West Virginia	21,805	33,075	57,069	12,132	51,035	6,585
Wyoming	4,422	5,208	6,220	8,293	6,451	2,243
AGA Regions						
Producing	-39,169	156,044	222,487	-95,259	175,541	-23,415
Eastern Consuming	173,275	333,103	467,209	97,323	431,410	72,586
Western Consuming	10,929	95,138	109,007	-19,131	58,174	24,854
Total	145,035	584,285	798,704	-17,009	665,184	74,025

See footnotes at end of table.

Table 12. Net Withdrawals from Underground Storage, by State, 2010-2012
(Volumes in Million Cubic Feet) — Continued

State	2010					
	October	September	August	July	June	May
Alabama	-2,672	46	-697	174	-1,254	-1,658
Arkansas	-119	-692	-445	-696	-715	-828
California	-23,951	-6,753	9,738	-3,546	-31,005	-43,478
Colorado	-1,673	-4,299	-6,654	-7,447	-5,133	-1,751
Illinois	-38,847	-38,164	-35,682	-27,354	-31,297	-30,014
Indiana	-3,557	-3,437	-2,465	-2,132	-2,815	-3,124
Iowa	-19,552	-18,866	-15,024	-8,614	-5,629	-906
Kansas	-10,207	-12,252	-901	-8,241	-12,656	-14,450
Kentucky	-8,916	-8,039	-7,634	-7,321	-8,643	-11,399
Louisiana	-48,025	-33,742	-8,415	-14,642	-21,989	-20,848
Maryland	-1,758	-738	-172	-28	-493	-2,681
Michigan	-44,210	-60,058	-45,520	-42,835	-54,731	-50,878
Minnesota	-226	-292	-296	-182	-6	6
Mississippi	-8,720	-8,751	-6,417	-1,029	-9,274	-15,727
Missouri	-251	-679	13	12	15	166
Montana	1,235	-2,788	-4,687	-5,214	-4,872	-7,914
Nebraska	-495	-763	-14	480	-1,367	-1,378
New Mexico	-969	-464	266	-832	-1,463	-1,438
New York	-7,196	-10,173	-7,346	-6,662	-14,041	-12,536
Ohio	-10,572	-18,349	-28,120	-31,380	-26,389	-26,415
Oklahoma	-9,549	-12,512	-5,611	-11,259	-15,798	-27,900
Oregon	-98	-1,166	-375	-1,205	-1,845	-2,970
Pennsylvania	-26,322	-32,666	-32,964	-27,367	-30,150	-42,339
Tennessee	0	0	0	0	0	0
Texas	-67,309	-56,042	35,774	11,588	-5,882	-40,071
Utah	-2,729	-2,871	-1,946	-5,802	-3,647	-7,008
Virginia	-567	-604	-977	223	328	-412
Washington	15	-1,696	297	89	-4,101	-6,651
West Virginia	-15,972	-19,686	-17,838	-24,267	-24,998	-32,303
Wyoming	-2,102	-2,105	-1,671	-1,177	-1,385	-3,385
AGA Regions						
Producing	-147,571	-124,409	13,555	-24,936	-69,031	-122,920
Eastern Consuming	-178,216	-212,224	-193,743	-177,244	-200,212	-214,218
Western Consuming	-29,529	-21,970	-5,593	-24,485	-51,995	-73,150
Total	-355,316	-358,602	-185,781	-226,665	-321,238	-410,288

See footnotes at end of table.

Table 12. Net Withdrawals from Underground Storage, by State, 2010-2012
(Volumes in Million Cubic Feet) — Continued

State	2010			
	April	March	February	January
Alabama	-3,209	-3,562	1,958	4,068
Arkansas	-598	466	920	1,379
California	-30,726	-7,440	28,429	48,289
Colorado	4,300	6,009	5,018	5,191
Illinois	-7,071	21,363	53,029	68,075
Indiana	-1,226	1,990	5,708	6,898
Iowa	1,131	7,720	14,219	22,127
Kansas	-14,917	-1,298	24,035	24,540
Kentucky	-10,291	455	21,462	24,037
Louisiana	-24,989	-6,597	54,368	65,961
Maryland	-2,423	-499	4,930	3,515
Michigan	-57,777	13,634	89,776	147,814
Minnesota	135	154	158	279
Mississippi	-13,325	-12,539	14,867	23,604
Missouri	-358	30	61	615
Montana	-6,501	868	6,383	7,253
Nebraska	-1,960	112	1,365	1,742
New Mexico	-2,182	-1,276	1,045	3,082
New York	-11,309	5,706	19,958	21,659
Ohio	-23,904	21,135	37,117	49,036
Oklahoma	-27,618	-2,786	28,633	37,775
Oregon	396	779	1,015	1,020
Pennsylvania	-36,797	6,555	71,042	88,380
Tennessee	0	0	0	0
Texas	-61,986	-33,820	69,208	82,718
Utah	-1,935	576	7,439	10,086
Virginia	-712	-434	522	1,451
Washington	-1,929	2,318	4,423	1,149
West Virginia	-20,364	10,913	46,605	52,422
Wyoming	-1,355	322	5,778	6,680
AGA Regions				
Producing	-148,824	-61,411	195,035	243,128
Eastern Consuming	-173,061	88,680	365,792	487,771
Western Consuming	-37,615	3,587	58,644	79,946
Total	-359,501	30,856	619,470	810,845

Notes: This table contains total net withdrawals for each of the Lower 48 States with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana,

Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 13. Activities of Underground Natural Gas Storage Operators, by State, February 2012
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	32,900	8,050	17,921	25,971	3,418	23.6	708	4,770
Arkansas	21,760	9,648	2,357	12,005	-390	-14.2	122	724
California	542,511	230,972	238,531	469,503	112,286	88.9	7,783	20,110
Colorado	105,768	47,578	24,351	71,929	2,445	11.2	1,188	8,589
Illinois	990,487	696,088	79,171	775,259	2,772	3.6	2,103	57,504
Indiana	111,271	78,289	15,097	93,386	2,490	19.7	34	5,686
Iowa	288,010	197,097	26,690	223,787	5,204	24.2	3	13,437
Kansas	284,821	165,624	63,527	229,151	26,670	72.4	687	21,891
Kentucky	221,751	113,044	66,855	179,899	16,075	31.7	68	16,694
Louisiana	670,880	260,540	296,228	556,768	80,883	37.6	7,108	39,942
Maryland	64,000	45,677	13,073	58,751	4,193	47.2	385	1,283
Michigan	1,069,898	402,120	403,499	805,619	134,914	50.2	2,615	71,161
Minnesota	7,000	4,848	1,471	6,319	259	21.4	0	314
Mississippi	246,108	104,229	88,604	192,833	35,212	65.9	4,432	13,179
Missouri	11,502	7,845	3,399	11,244	562	19.8	0	364
Montana	376,301	178,500	30,745	209,245	-12,927	-29.6	7	4,729
Nebraska	34,850	20,031	10,893	30,924	4,616	73.5	5	1,442
New Mexico	84,300	28,262	31,729	59,991	7,827	32.7	1,791	891
New York	245,579	113,085	67,430	180,516	18,385	37.5	12,308	27,674
Ohio	580,380	342,957	89,179	432,135	27,694	45.0	40	38,531
Oklahoma	371,338	189,308	117,747	307,054	40,910	53.2	1,175	17,746
Oregon	29,565	11,186	11,261	22,447	2,618	30.3	66	870
Pennsylvania	776,949	343,827	248,948	592,775	95,001	61.7	6,843	52,856
Tennessee	1,200	340	0	340	0	0.0	0	0
Texas	783,579	275,859	352,195	628,055	77,760	28.3	16,182	50,369
Utah	129,480	69,554	32,137	101,691	16,286	102.7	57	5,811
Virginia	9,500	4,100	3,439	7,539	290	9.2	542	1,259
Washington	41,309	22,195	10,300	32,495	807	8.5	67	4,840
West Virginia	531,480	270,831	99,677	370,508	24,402	32.4	535	41,841
Wyoming	111,120	65,480	8,093	73,573	219	2.8	0	1,769
AGA Regions								
Producing	2,495,686	1,041,521	970,308	2,011,829	272,290	39.0	32,205	149,513
Eastern Consuming ...	4,936,855	2,635,330	1,127,351	3,762,681	336,553	42.6	25,480	329,731
Western Consuming ...	1,343,054	630,312	356,890	987,202	121,993	51.9	9,168	47,031
Total	8,775,595	4,307,163	2,454,549	6,761,712	730,836	42.4	66,853	526,275

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 14. Natural Gas Deliveries to Residential Consumers, by State, 2010-2012
(Million Cubic Feet)

State	2012 2-Month YTD	2011 2-Month YTD	2010 2-Month YTD	2012		2011	
				February	January	Total	December
Alabama	10,122	15,643	16,753	4,433	5,689	35,004	5,246
Alaska	5,950	5,621	4,784	2,335	3,615	NA	2,452
Arizona	NA	14,862	13,459	5,682	NA	38,941	6,604
Arkansas.....	11,116	14,540	15,599	5,054	6,062	NA	4,752
California	NA	136,448	129,282	NA	NA	NA	73,593
Colorado	NA	44,839	43,353	NA	21,305	133,475	22,997
Connecticut.....	13,611	17,451	16,207	6,504	7,107	46,368	5,493
Delaware	3,303	4,257	4,139	1,487	1,816	10,150	1,324
District of Columbia.....	NA	5,131	5,328	NA	2,638	12,873	1,956
Florida.....	NA	5,629	5,706	NA	1,828	15,795	1,556
Georgia.....	33,657	45,476	54,502	14,572	19,085	114,046	15,977
Hawaii	89	88	95	41	48	486	42
Idaho.....	7,383	8,177	6,753	3,311	4,072	NA	4,500
Illinois.....	133,804	161,108	151,636	60,960	72,844	426,115	60,092
Indiana.....	46,106	52,369	55,267	20,692	25,414	133,110	19,926
Iowa.....	20,526	25,429	27,218	9,704	10,822	65,686	9,817
Kansas.....	21,645	26,362	30,725	9,855	11,790	64,274	10,438
Kentucky.....	16,708	20,841	22,917	7,441	9,267	50,077	7,923
Louisiana.....	10,524	16,416	17,759	4,673	5,850	39,321	5,594
Maine.....	485	522	405	224	262	1,462	197
Maryland.....	25,488	32,129	32,140	11,300	14,187	^R 80,007	11,467
Massachusetts.....	39,942	45,886	41,821	17,566	22,376	NA	16,860
Michigan.....	97,677	114,066	107,072	45,256	52,421	316,070	44,930
Minnesota.....	38,872	46,485	45,550	17,547	21,325	126,179	18,423
Mississippi.....	6,923	9,872	11,409	3,039	3,884	NA	3,892
Missouri.....	32,817	43,453	44,300	14,589	18,228	102,204	16,142
Montana.....	6,199	6,888	6,494	2,803	3,396	NA	3,524
Nebraska.....	11,565	15,483	14,720	5,665	5,901	40,865	6,155
Nevada.....	12,801	13,234	13,397	5,732	7,069	40,118	6,815
New Hampshire.....	2,233	2,759	2,338	998	1,234	NA	950
New Jersey.....	68,261	84,045	80,989	29,970	38,291	213,305	27,560
New Mexico.....	NA	12,450	12,998	5,759	NA	33,297	5,535
New York.....	122,742	143,869	135,877	57,436	65,306	394,497	51,821
North Carolina.....	23,866	27,055	31,947	10,388	13,478	62,364	9,617
North Dakota.....	3,208	3,946	3,744	1,513	1,694	10,973	1,476
Ohio.....	91,898	107,573	109,223	41,718	50,180	279,354	39,260
Oklahoma.....	20,334	NA	29,561	9,124	11,211	NA	11,774
Oregon.....	13,360	13,524	11,548	5,946	7,413	NA	7,526
Pennsylvania.....	71,315	88,512	83,117	32,167	39,148	220,915	29,869
Rhode Island.....	5,599	6,811	5,963	2,354	3,245	NA	2,602
South Carolina.....	9,049	12,250	13,573	3,938	5,111	NA	4,055
South Dakota.....	3,794	4,587	4,732	1,781	2,013	12,637	1,844
Tennessee.....	22,103	29,586	31,398	9,916	12,187	67,857	11,281
Texas.....	66,293	NA	97,126	28,664	37,629	NA	31,970
Utah.....	20,150	22,267	20,257	9,166	10,983	NA	NA
Vermont.....	1,088	1,137	1,032	494	594	3,297	453
Virginia.....	26,751	34,296	35,911	12,597	14,154	81,010	11,319
Washington.....	24,709	24,861	19,704	10,916	13,793	NA	13,441
West Virginia.....	8,321	9,912	10,553	4,038	4,283	25,433	3,898
Wisconsin.....	41,353	47,038	44,985	18,878	22,475	129,039	18,303
Wyoming.....	3,939	4,256	4,094	1,956	1,982	13,354	2,097
Total.....	1,469,892	1,744,495	1,729,461	668,114	801,778	^R 4,733,632	688,145

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Residential Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2011						
	November	October	September	August	July	June	May
Alabama	3,273	1,438	808	753	583	810	1,187
Alaska	NA	1,581	948	650	580	712	990
Arizona	2,864	1,523	1,076	972	1,124	1,410	1,845
Arkansas	2,221	931	679	564	NA	803	1,303
California	43,373	26,434	21,634	22,111	23,655	29,046	34,642
Colorado	15,556	7,716	3,479	2,829	2,718	3,073	6,705
Connecticut	3,654	1,994	1,111	998	1,175	1,394	2,240
Delaware	864	430	176	201	148	177	358
District of Columbia	1,112	840	231	294	^R 216	338	^R 265
Florida	1,168	898	715	697	728	773	879
Georgia	11,171	6,605	3,578	3,317	3,262	3,388	4,414
Hawaii	36	36	42	35	40	41	41
Idaho	3,384	1,501	768	504	634	NA	1,335
Illinois	39,502	20,604	10,529	7,952	8,285	10,451	18,929
Indiana	12,231	7,717	3,204	2,259	2,482	2,532	5,154
Iowa	6,210	2,654	1,595	1,140	1,179	1,423	2,500
Kansas	5,923	2,169	1,098	1,065	1,182	1,451	2,086
Kentucky	4,605	2,341	920	823	806	1,038	1,773
Louisiana	2,939	1,688	1,277	1,169	1,229	1,383	1,615
Maine	119	64	38	26	35	47	73
Maryland	7,085	4,229	^R 1,969	1,543	1,557	1,707	2,643
Massachusetts	12,026	7,231	3,822	3,897	2,694	NA	6,932
Michigan	29,500	18,461	8,182	5,688	6,180	6,341	11,950
Minnesota	12,918	5,895	3,084	2,364	2,634	2,877	5,314
Mississippi	1,855	NA	606	562	566	637	849
Missouri	9,740	3,968	2,012	1,684	1,665	2,067	3,757
Montana	2,582	1,280	486	NA	426	728	1,034
Nebraska	3,678	1,598	788	688	893	1,079	1,674
Nevada	3,741	1,597	1,198	1,166	1,263	1,623	2,035
New Hampshire	592	283	NA	197	169	255	335
New Jersey	17,728	9,555	4,561	4,560	5,008	6,266	7,811
New Mexico	2,654	1,148	803	775	871	1,137	1,637
New York	32,504	19,283	9,463	9,729	8,990	11,137	16,788
North Carolina	7,064	2,845	1,061	1,078	899	973	1,363
North Dakota	1,141	522	250	186	181	268	466
Ohio	23,631	12,576	6,106	5,489	4,341	5,877	11,578
Oklahoma	6,209	2,222	1,295	999	1,059	1,578	2,415
Oregon	NA	NA	1,021	959	1,085	1,518	2,701
Pennsylvania	18,556	10,792	4,611	3,950	4,053	4,612	7,955
Rhode Island	1,389	880	424	438	NA	323	723
South Carolina	2,876	1,092	480	457	459	420	NA
South Dakota	1,297	638	280	222	211	271	527
Tennessee	6,391	2,568	1,151	1,002	997	1,222	1,955
Texas	14,102	6,862	4,967	5,231	5,199	6,216	7,409
Utah	NA	2,282	1,667	1,511	NA	NA	4,081
Vermont	260	154	82	72	72	89	141
Virginia	^R 7,240	4,212	1,307	1,607	1,451	1,751	2,305
Washington	NA	5,545	2,065	2,035	2,114	2,861	5,118
West Virginia	2,403	1,398	470	339	370	458	815
Wisconsin	11,965	6,614	3,303	2,225	2,434	2,563	5,922
Wyoming	1,523	748	293	226	236	376	892
Total	^R 430,580	229,350	^R 121,875	^R 109,716	^R 111,714	^R 133,437	^R 208,155

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Residential Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2011				2010		
	April	March	February	January	Total	December	November
Alabama	1,896	3,365	6,103	9,540	41,689	7,871	2,723
Alaska	1,593	2,288	2,756	2,865	18,714	3,065	2,019
Arizona	2,501	4,160	7,013	7,849	37,812	5,276	2,842
Arkansas.....	2,846	NA	6,815	7,725	36,240	5,087	1,910
California	41,071	NA	66,273	70,175	494,890	67,310	45,455
Colorado	10,152	13,411	21,207	23,632	131,224	18,981	16,284
Connecticut.....	4,504	6,353	8,334	9,117	42,729	6,536	3,639
Delaware	801	1,415	1,800	2,457	10,126	1,899	755
District of Columbia.....	^R 939	^R 1,552	^R 2,112	^R 3,019	13,608	3,115	1,352
Florida.....	1,139	1,614	2,362	3,267	18,744	2,619	1,146
Georgia.....	5,419	11,437	16,871	28,606	138,671	28,830	11,283
Hawaii	44	40	41	47	509	42	37
Idaho.....	2,311	2,939	3,783	4,395	23,975	4,094	3,378
Illinois.....	32,735	55,928	70,272	90,836	416,570	80,710	38,480
Indiana.....	8,465	16,770	22,342	30,027	138,037	28,469	14,152
Iowa.....	4,945	8,794	10,829	14,600	68,393	12,653	6,892
Kansas.....	4,617	7,882	11,660	14,702	73,203	12,356	5,905
Kentucky.....	2,553	6,456	8,245	12,596	54,391	12,060	4,923
Louisiana.....	1,982	4,028	7,387	9,030	45,465	7,515	2,705
Maine.....	139	201	243	279	1,234	203	127
Maryland.....	5,245	10,433	12,811	19,317	83,830	18,508	8,222
Massachusetts.....	9,759	16,930	20,477	25,408	125,601	20,116	12,081
Michigan.....	25,933	44,838	50,749	63,317	304,330	53,080	30,199
Minnesota.....	8,789	17,397	20,096	26,389	122,993	23,492	13,543
Mississippi.....	1,052	2,982	4,159	5,713	27,152	4,702	1,763
Missouri.....	5,161	12,554	18,378	25,075	107,389	20,797	8,990
Montana.....	1,842	3,048	3,335	3,553	20,875	3,342	2,453
Nebraska.....	2,756	6,074	6,888	8,596	40,132	6,483	3,713
Nevada.....	2,919	4,526	5,876	7,358	39,379	5,748	3,161
New Hampshire.....	628	1,027	1,289	1,470	6,738	1,163	663
New Jersey.....	15,610	30,601	35,285	48,760	219,141	43,975	23,528
New Mexico.....	2,283	4,004	6,261	6,189	35,253	5,035	2,355
New York.....	34,301	56,612	65,933	77,935	390,491	70,039	37,152
North Carolina.....	2,924	7,485	9,847	17,208	74,520	19,166	7,010
North Dakota.....	889	1,648	1,796	2,150	10,536	1,920	1,265
Ohio.....	21,519	41,404	47,645	59,928	283,703	53,299	27,344
Oklahoma.....	4,476	NA	NA	14,018	65,419	8,839	2,874
Oregon.....	4,370	5,450	6,480	7,044	40,821	6,304	4,947
Pennsylvania.....	16,460	31,543	38,827	49,685	223,642	42,837	21,205
Rhode Island.....	1,244	2,442	2,998	3,813	16,942	3,365	1,780
South Carolina.....	1,282	2,813	4,305	7,946	32,262	7,721	2,748
South Dakota.....	1,028	1,734	2,024	2,563	12,815	2,308	1,372
Tennessee.....	3,992	7,710	11,538	18,049	74,316	14,629	5,688
Texas.....	9,528	21,241	NA	NA	226,385	29,572	13,794
Utah.....	6,056	6,988	9,502	12,766	66,087	9,427	7,592
Vermont.....	378	461	525	612	3,078	489	300
Virginia.....	4,937	10,585	13,481	20,815	88,157	19,697	8,266
Washington.....	8,331	10,174	11,940	12,920	75,554	11,637	10,024
West Virginia.....	1,771	3,599	4,119	5,793	27,021	5,587	2,796
Wisconsin.....	11,103	17,567	20,732	26,306	123,618	23,974	12,885
Wyoming.....	1,201	1,507	2,042	2,215	12,915	1,853	1,479
Total.....	^R 348,419	^R 607,747	^R 773,891	^R 970,604	4,787,320	847,796	447,199

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Residential Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2010						
	October	September	August	July	June	May	April
Alabama	829	650	700	724	831	1,129	2,950
Alaska	1,529	771	607	630	667	946	1,574
Arizona	1,377	1,116	1,033	1,121	1,418	1,972	3,034
Arkansas.....	914	644	625	638	775	1,033	2,749
California	27,880	22,790	22,085	23,450	26,822	33,082	44,708
Colorado	6,978	3,242	3,081	2,842	3,152	6,962	10,823
Connecticut.....	1,699	951	1,004	987	1,185	2,013	3,131
Delaware	296	180	192	195	228	348	585
District of Columbia.....	629	244	224	239	262	323	542
Florida.....	830	675	669	699	769	1,131	1,719
Georgia.....	4,947	3,383	3,272	3,221	3,316	4,039	5,575
Hawaii.....	37	35	41	43	42	42	50
Idaho.....	1,300	692	420	439	819	1,401	2,048
Illinois.....	16,144	9,041	7,626	7,803	9,805	15,227	26,705
Indiana.....	5,119	2,420	2,488	2,406	2,652	4,383	6,127
Iowa.....	2,214	1,286	1,107	1,199	1,411	2,608	3,517
Kansas.....	1,688	1,119	1,100	1,254	1,653	2,163	4,701
Kentucky.....	1,858	884	840	845	896	1,042	1,848
Louisiana.....	1,420	1,212	1,150	1,212	1,328	1,461	2,745
Maine.....	64	31	28	27	35	62	107
Maryland.....	3,245	1,789	1,363	1,649	1,766	2,493	3,761
Massachusetts.....	7,298	3,935	4,341	3,339	3,974	5,520	8,651
Michigan.....	13,582	6,567	5,357	5,929	7,890	13,503	24,548
Minnesota.....	5,714	3,090	2,486	2,369	3,059	4,939	5,984
Mississippi.....	774	580	542	584	639	657	1,353
Missouri.....	3,042	1,733	1,622	1,638	2,261	3,027	5,613
Montana.....	1,038	568	365	466	814	1,336	1,754
Nebraska.....	1,056	641	705	741	1,041	1,483	3,157
Nevada.....	1,524	1,227	1,102	1,248	1,690	2,286	3,255
New Hampshire.....	338	153	180	159	199	299	464
New Jersey.....	9,363	4,639	4,790	4,510	5,262	8,093	11,017
New Mexico.....	1,052	828	817	837	1,081	1,818	3,400
New York.....	17,571	9,952	8,236	8,767	10,723	17,563	26,907
North Carolina.....	1,873	1,011	904	883	942	1,252	1,937
North Dakota.....	539	284	199	172	217	447	564
Ohio.....	13,257	5,838	4,788	5,218	5,805	9,542	15,356
Oklahoma.....	1,389	1,122	1,061	1,197	1,486	2,211	5,125
Oregon.....	2,073	955	934	1,144	1,937	2,801	3,946
Pennsylvania.....	9,910	4,603	3,989	3,977	4,803	8,276	13,190
Rhode Island.....	835	396	467	332	417	633	857
South Carolina.....	748	495	422	479	485	530	1,143
South Dakota.....	516	274	196	210	260	628	821
Tennessee.....	1,742	1,043	956	1,036	1,206	1,468	4,022
Texas.....	6,759	5,364	5,209	5,871	6,110	7,532	14,364
Utah.....	2,999	1,610	1,469	1,749	2,670	4,119	6,560
Vermont.....	173	69	64	73	95	155	270
Virginia.....	3,194	1,671	1,274	1,591	1,769	2,130	3,514
Washington.....	4,898	2,006	1,927	2,180	3,388	4,974	6,868
West Virginia.....	1,239	436	387	350	399	807	1,496
Wisconsin.....	5,597	2,833	2,472	2,429	3,203	4,861	7,185
Wyoming.....	599	295	228	288	494	908	1,180
Total.....	201,689	117,372	107,145	111,390	134,152	197,661	313,495

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Residential Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	6,530	7,665	9,088
Alaska	2,121	2,054	2,730
Arizona	5,164	6,015	7,444
Arkansas.....	6,266	7,327	8,272
California	52,024	58,616	70,666
Colorado	15,526	20,633	22,720
Connecticut.....	5,377	7,502	8,705
Delaware	1,309	1,942	2,197
District of Columbia.....	1,350	2,507	2,821
Florida.....	2,781	2,590	3,117
Georgia.....	16,304	24,967	29,535
Hawaii.....	44	43	52
Idaho.....	2,632	2,965	3,788
Illinois.....	53,392	68,555	83,080
Indiana.....	14,553	24,475	30,793
Iowa.....	8,290	11,926	15,292
Kansas.....	10,539	13,573	17,152
Kentucky.....	6,278	10,999	11,917
Louisiana.....	6,957	8,141	9,619
Maine.....	144	186	219
Maryland.....	8,894	14,765	17,375
Massachusetts.....	14,525	18,681	23,141
Michigan.....	36,603	49,276	57,797
Minnesota.....	12,767	19,730	25,820
Mississippi.....	4,148	5,426	5,983
Missouri.....	14,367	20,194	24,105
Montana.....	2,246	2,984	3,510
Nebraska.....	6,392	6,848	7,872
Nevada.....	4,741	5,926	7,471
New Hampshire.....	780	1,033	1,305
New Jersey.....	22,975	37,453	43,536
New Mexico.....	5,032	6,297	6,702
New York.....	47,703	64,645	71,232
North Carolina.....	7,595	14,708	17,239
North Dakota.....	1,185	1,718	2,027
Ohio.....	34,033	51,953	57,270
Oklahoma.....	10,555	13,332	16,229
Oregon.....	4,232	4,893	6,654
Pennsylvania.....	27,737	39,423	43,694
Rhode Island.....	1,899	2,824	3,138
South Carolina.....	3,918	6,084	7,489
South Dakota.....	1,499	2,119	2,612
Tennessee.....	11,128	14,701	16,697
Texas.....	34,684	47,278	49,848
Utah.....	7,636	8,322	11,934
Vermont.....	357	494	538
Virginia.....	9,139	16,981	18,930
Washington.....	7,948	8,686	11,018
West Virginia.....	2,971	5,003	5,549
Wisconsin.....	13,193	19,477	25,508
Wyoming.....	1,497	1,754	2,340
Total.....	579,960	795,691	933,770

^R Revised data.

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and

revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15. Natural Gas Deliveries to Commercial Consumers, by State, 2010-2012
(Million Cubic Feet)

State	2012 2-Month YTD	2011 2-Month YTD	2010 2-Month YTD	2012		2011	
				February	January	Total	December
Alabama	5,688	7,677	7,967	2,599	3,090	24,853	3,298
Alaska	4,599	4,375	3,835	1,773	2,825	NA	2,104
Arizona	7,595	8,322	7,715	3,533	4,062	32,907	4,144
Arkansas.....	11,010	11,708	12,279	5,217	5,792	NA	4,367
California	NA	52,201	53,678	NA	NA	NA	26,632
Colorado	NA	16,958	18,389	NA	9,323	56,837	10,116
Connecticut.....	11,855	14,374	12,674	5,712	6,143	NA	5,020
Delaware	3,026	3,361	3,379	1,399	1,626	NA	1,426
District of Columbia.....	NA	5,188	5,537	1,653	NA	17,642	2,134
Florida.....	10,459	10,320	10,978	4,906	5,553	51,985	5,138
Georgia.....	14,494	17,641	20,864	6,505	7,989	57,561	7,145
Hawaii.....	309	303	308	149	160	1,768	147
Idaho.....	4,388	4,795	4,018	1,980	2,408	NA	2,682
Illinois.....	59,586	69,132	63,314	27,781	31,806	NA	27,641
Indiana.....	23,244	26,827	27,707	10,423	12,821	76,220	10,302
Iowa.....	14,573	17,036	17,844	6,595	7,978	51,034	6,878
Kansas.....	NA	11,562	12,633	4,201	NA	31,422	4,720
Kentucky.....	9,967	12,625	13,831	4,508	5,459	34,529	4,831
Louisiana.....	5,460	6,608	6,915	2,658	2,802	25,514	2,855
Maine.....	2,087	2,087	1,615	922	1,164	6,876	954
Maryland.....	17,632	21,401	20,571	8,277	9,354	69,960	8,747
Massachusetts.....	22,984	27,547	23,701	10,956	12,029	NA	9,264
Michigan.....	46,642	54,111	49,837	22,267	24,375	160,195	20,857
Minnesota.....	27,059	31,884	30,946	12,363	14,696	93,390	12,741
Mississippi.....	4,619	6,255	6,728	2,093	2,526	NA	2,449
Missouri.....	17,831	21,655	21,846	8,047	9,784	60,769	8,493
Montana.....	5,877	6,522	5,884	2,700	3,177	21,761	3,138
Nebraska.....	NA	11,370	10,497	3,969	NA	32,968	4,198
Nevada.....	7,139	7,373	7,259	3,248	3,891	30,665	3,926
New Hampshire.....	2,665	3,271	2,717	1,218	1,446	9,281	1,176
New Jersey.....	47,559	53,158	51,375	23,142	24,416	NA	21,798
New Mexico.....	NA	NA	8,370	3,864	NA	NA	3,115
New York.....	73,093	86,466	79,033	33,228	39,865	290,027	32,774
North Carolina.....	14,910	16,393	18,612	6,693	8,217	NA	6,353
North Dakota.....	3,095	3,667	3,375	1,450	1,645	11,171	1,481
Ohio.....	48,476	56,546	55,532	22,266	26,211	159,420	20,703
Oklahoma.....	11,780	NA	16,116	5,485	6,295	NA	6,008
Oregon.....	8,197	8,203	6,977	3,692	4,505	30,490	4,508
Pennsylvania.....	41,011	49,087	46,044	18,702	22,309	143,131	18,805
Rhode Island.....	NA	4,147	3,503	NA	1,801	11,360	1,487
South Carolina.....	5,399	6,490	6,856	2,463	2,936	22,323	2,479
South Dakota.....	3,030	3,646	3,675	1,425	1,605	10,919	1,450
Tennessee.....	13,693	17,812	19,015	6,190	7,503	52,957	7,099
Texas.....	43,510	51,458	51,620	20,694	22,816	NA	23,024
Utah.....	11,409	12,366	11,481	5,250	6,159	NA	NA
Vermont.....	789	829	745	360	429	2,556	340
Virginia.....	NA	20,596	21,940	NA	8,758	67,476	8,764
Washington.....	14,392	15,052	12,263	6,378	8,013	57,704	7,955
West Virginia.....	6,324	7,182	7,267	3,093	3,231	NA	2,888
Wisconsin.....	25,309	29,016	27,238	11,546	13,763	86,852	11,193
Wyoming.....	3,332	3,547	3,234	1,640	1,692	11,739	1,738
Total.....	840,036	963,179	939,739	390,696	R449,341	R3,162,350	398,381

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Commercial Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2011						
	November	October	September	August	July	June	May
Alabama	2,485	1,962	1,180	1,127	893	1,083	1,450
Alaska	NA	1,264	812	652	556	653	892
Arizona	2,871	2,152	1,761	1,665	1,850	2,018	2,332
Arkansas	2,999	2,602	2,298	2,036	NA	2,039	2,300
California	NA	18,536	16,452	16,689	15,194	17,953	18,716
Colorado	6,264	3,574	1,728	1,525	1,532	1,738	2,887
Connecticut	3,911	NA	2,167	2,276	2,230	2,078	2,304
Delaware	995	724	461	NA	370	NA	539
District of Columbia	1,491	1,217	906	^R 803	^R 752	870	^R 860
Florida	4,747	4,324	3,673	3,661	3,718	3,584	3,840
Georgia	5,310	3,971	2,765	2,754	2,873	2,823	3,263
Hawaii	138	138	159	142	144	150	150
Idaho	1,788	1,090	734	548	631	NA	944
Illinois	21,953	NA	9,705	7,990	7,874	7,169	10,389
Indiana	7,113	5,291	3,073	2,224	2,107	2,099	3,447
Iowa	5,329	3,453	2,062	1,483	1,429	1,640	2,099
Kansas	2,992	1,447	882	1,090	1,082	988	1,099
Kentucky	2,860	2,265	1,256	1,059	921	1,130	1,636
Louisiana	2,248	1,894	1,545	1,514	1,432	1,517	1,674
Maine	595	454	266	231	236	282	382
Maryland	5,867	4,284	^R 3,811	3,164	^R 2,340	^R 2,890	^R 3,822
Massachusetts	6,080	NA	NA	NA	2,382	2,517	3,996
Michigan	14,096	9,229	5,772	4,996	5,020	4,473	6,610
Minnesota	8,680	5,177	2,799	2,650	2,774	2,855	4,009
Mississippi	1,411	NA	977	976	922	989	1,188
Missouri	5,651	3,745	2,390	2,028	1,965	2,134	2,554
Montana	2,367	1,291	723	680	760	730	1,030
Nebraska	2,891	1,710	1,157	1,014	1,213	1,346	1,539
Nevada	2,829	2,012	1,649	1,635	1,717	1,825	2,155
New Hampshire	749	443	289	290	264	329	455
New Jersey	16,048	NA	9,730	NA	NA	NA	9,927
New Mexico	1,753	1,003	831	839	989	1,100	1,658
New York	23,100	19,546	13,249	15,242	14,086	14,455	15,052
North Carolina	4,645	4,107	2,489	NA	2,069	2,228	2,682
North Dakota	1,145	611	359	282	270	316	511
Ohio	13,629	8,849	5,394	4,948	3,705	4,262	7,495
Oklahoma	3,966	NA	1,603	1,295	1,301	NA	1,859
Oregon	3,301	1,869	1,010	1,017	1,069	1,298	1,933
Pennsylvania	12,893	9,605	4,849	4,495	3,953	4,289	5,677
Rhode Island	971	542	301	259	288	253	521
South Carolina	1,941	1,818	1,197	1,231	1,150	1,091	1,296
South Dakota	1,107	640	379	303	293	334	474
Tennessee	4,757	3,615	2,262	2,104	2,013	1,992	2,580
Texas	15,420	11,595	10,392	10,677	10,405	NA	11,550
Utah	NA	1,428	1,158	1,028	NA	NA	2,473
Vermont	209	156	82	75	69	77	110
Virginia	^R 7,138	4,552	2,436	2,956	2,641	2,904	3,419
Washington	6,330	4,290	2,213	2,179	2,092	2,575	3,586
West Virginia	2,124	1,836	NA	1,074	1,096	1,110	1,445
Wisconsin	8,340	5,114	3,091	2,734	2,308	2,610	4,313
Wyoming	1,207	811	375	290	285	361	799
Total	^R 282,732	215,769	^R 141,277	^R 133,342	^R 126,100	^R 132,558	^R 167,919

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Commercial Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2011				2010		
	April	March	February	January	Total	December	November
Alabama	1,477	2,221	3,038	4,639	26,520	4,442	2,394
Alaska	1,373	1,838	2,137	2,238	15,920	2,408	1,734
Arizona	2,655	3,137	3,988	4,334	31,945	3,616	2,952
Arkansas	3,228	4,097	5,560	6,148	40,232	4,474	2,850
California	20,464	24,860	25,902	26,299	247,997	25,550	22,395
Colorado	4,036	6,477	8,069	8,889	57,647	7,921	6,904
Connecticut	3,824	5,640	6,943	7,431	40,656	5,703	3,542
Delaware	754	1,263	1,444	1,917	12,193	2,033	1,165
District of Columbia	^R 1,263	^R 2,158	^R 2,357	^R 2,831	18,547	3,153	1,789
Florida	4,199	4,784	4,675	5,645	54,065	6,504	4,528
Georgia	3,480	5,536	6,826	10,814	60,153	10,868	5,005
Hawaii	151	145	145	158	1,777	149	139
Idaho	1,436	1,778	2,216	2,579	15,033	2,384	1,826
Illinois	15,826	23,923	28,828	40,304	197,780	32,832	20,542
Indiana	4,582	9,156	11,408	15,420	75,283	13,820	7,028
Iowa	3,567	6,058	7,408	9,628	51,682	7,987	5,051
Kansas	2,030	3,531	5,141	6,422	33,154	5,081	2,950
Kentucky	1,899	4,049	5,030	7,594	36,822	7,043	3,128
Louisiana	1,826	2,402	3,050	3,558	26,334	3,554	2,132
Maine	571	817	960	1,127	5,830	915	634
Maryland	5,067	8,569	9,443	11,958	67,555	11,768	6,063
Massachusetts	6,297	10,740	12,855	14,692	71,156	11,791	6,490
Michigan	13,139	21,891	24,494	29,617	152,350	23,969	13,430
Minnesota	7,029	12,793	13,926	17,958	89,963	15,446	9,338
Mississippi	1,206	2,202	2,720	3,535	21,179	2,786	1,499
Missouri	3,270	6,884	9,213	12,442	61,194	10,070	5,632
Montana	1,680	2,840	3,166	3,356	20,459	3,193	2,659
Nebraska	2,379	4,152	4,895	6,475	32,148	4,540	3,436
Nevada	2,495	3,049	3,369	4,004	29,475	3,278	2,518
New Hampshire	788	1,228	1,508	1,763	8,406	1,318	823
New Jersey	14,304	21,145	24,676	28,483	181,480	27,956	14,647
New Mexico	2,392	2,921	NA	3,784	25,155	3,162	1,753
New York	21,906	34,151	40,301	46,165	287,389	42,547	26,722
North Carolina	2,884	5,704	6,445	9,948	56,225	10,645	5,190
North Dakota	930	1,599	1,687	1,980	10,302	1,812	1,238
Ohio	11,938	21,952	25,468	31,077	156,407	26,914	14,398
Oklahoma	3,259	5,508	NA	7,309	41,851	4,418	2,039
Oregon	2,817	3,465	3,958	4,245	27,246	3,777	3,170
Pennsylvania	10,954	18,524	21,160	27,926	141,649	25,086	13,799
Rhode Island	974	1,617	1,958	2,189	10,458	1,899	1,029
South Carolina	1,372	2,258	2,558	3,932	24,012	3,839	2,091
South Dakota	876	1,417	1,615	2,031	11,025	1,798	1,248
Tennessee	3,326	5,398	7,290	10,522	56,194	9,249	4,470
Texas	13,112	17,758	25,527	25,931	189,456	21,360	15,185
Utah	3,458	4,087	5,434	6,933	38,461	5,074	4,284
Vermont	271	336	384	445	2,384	362	242
Virginia	4,316	7,753	8,347	12,249	68,911	11,962	6,424
Washington	5,290	6,142	7,428	7,623	51,335	7,020	6,118
West Virginia	1,683	2,629	3,181	4,000	24,907	3,853	2,269
Wisconsin	7,095	11,038	12,845	16,171	82,204	14,318	8,423
Wyoming	1,032	1,293	1,722	1,825	11,169	1,524	1,292
Total	^R 236,181	^R 364,914	^R 434,637	^R 528,541	3,101,675	467,170	286,606

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Commercial Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2010						
	October	September	August	July	June	May	April
Alabama	1,155	963	1,017	986	1,081	1,212	1,986
Alaska	1,245	828	685	615	636	821	1,321
Arizona	1,984	1,766	1,672	1,807	1,993	2,326	2,754
Arkansas	2,493	2,081	1,962	1,863	1,954	2,089	3,049
California	20,568	18,544	14,858	14,990	16,061	19,105	21,182
Colorado	3,155	1,717	1,764	1,566	1,633	3,174	4,653
Connecticut	2,232	1,787	1,947	1,723	1,682	2,257	2,592
Delaware	813	569	641	597	541	608	724
District of Columbia	1,177	773	759	754	767	877	1,119
Florida	3,890	3,416	3,479	3,492	3,605	3,948	4,895
Georgia	2,837	2,094	2,104	2,110	2,126	2,428	2,982
Hawaii	141	135	150	156	150	140	164
Idaho	903	620	457	485	638	901	1,222
Illinois	10,870	7,437	6,440	6,188	6,561	8,434	11,865
Indiana	4,440	2,618	2,016	2,027	2,092	2,778	3,270
Iowa	2,825	1,895	1,698	1,772	1,900	2,100	2,857
Kansas	1,117	848	997	1,020	994	1,137	2,048
Kentucky	1,690	1,203	1,064	1,008	1,003	1,207	1,595
Louisiana	1,582	1,471	1,397	1,365	1,461	1,583	2,008
Maine	415	223	218	215	228	311	450
Maryland	4,419	2,787	3,088	1,982	2,596	3,208	4,025
Massachusetts	3,558	2,251	2,780	2,009	2,330	3,466	5,057
Michigan	8,094	5,046	4,486	4,571	5,205	7,086	12,856
Minnesota	4,784	2,488	2,599	2,354	2,810	4,261	5,432
Mississippi	1,172	940	950	940	990	1,032	1,374
Missouri	2,985	1,902	1,793	1,682	1,763	2,389	3,676
Montana	1,197	663	637	645	764	1,220	1,526
Nebraska	1,348	884	835	1,090	1,148	1,436	2,492
Nevada	1,893	1,625	1,585	1,613	1,860	2,128	2,664
New Hampshire	532	270	266	243	295	387	596
New Jersey	12,638	9,555	10,341	7,696	8,042	9,749	12,020
New Mexico	999	791	779	807	1,112	1,524	2,548
New York	19,091	12,956	14,581	13,292	12,885	16,808	19,732
North Carolina	3,117	2,433	2,092	1,926	1,977	2,389	2,691
North Dakota	543	357	287	245	273	465	563
Ohio	8,075	5,014	4,390	4,072	4,596	5,698	9,785
Oklahoma	1,472	1,380	1,317	1,425	1,527	1,923	3,785
Oregon	1,740	950	961	1,069	1,476	1,913	2,474
Pennsylvania	8,328	4,514	4,366	3,998	4,452	5,771	8,823
Rhode Island	546	388	291	219	274	435	666
South Carolina	1,473	1,241	1,206	1,190	1,133	1,258	1,449
South Dakota	566	363	283	309	328	537	660
Tennessee	2,803	1,962	1,725	1,878	2,041	2,245	3,553
Texas	11,517	10,714	10,186	10,277	11,019	11,397	14,226
Utah	1,992	1,110	1,012	1,137	1,797	2,480	3,740
Vermont	161	79	71	68	86	121	190
Virginia	4,020	2,903	2,489	2,757	2,661	2,875	4,040
Washington	3,937	2,044	2,124	2,166	2,862	3,544	4,430
West Virginia	1,474	1,071	1,111	1,045	948	1,515	1,596
Wisconsin	4,616	2,891	2,385	2,389	2,836	3,634	4,904
Wyoming	637	334	291	325	487	766	1,008
Total	185,263	132,898	126,631	120,156	129,677	161,099	215,317

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Commercial Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	3,317	3,777	4,190
Alaska	1,791	1,639	2,197
Arizona	3,361	3,632	4,083
Arkansas	5,137	5,905	6,374
California	21,064	26,257	27,422
Colorado	6,771	8,734	9,654
Connecticut	4,518	5,928	6,746
Delaware	1,124	1,648	1,731
District of Columbia	1,842	2,727	2,810
Florida	5,331	5,451	5,527
Georgia	6,734	9,701	11,163
Hawaii	146	143	164
Idaho	1,580	1,728	2,291
Illinois	23,297	28,287	35,027
Indiana	7,486	12,817	14,890
Iowa	5,753	7,969	9,875
Kansas	4,329	5,624	7,009
Kentucky	4,050	6,673	7,159
Louisiana	2,865	3,407	3,508
Maine	606	737	878
Maryland	7,048	9,569	11,003
Massachusetts	7,723	11,426	12,274
Michigan	17,769	23,573	26,263
Minnesota	9,504	13,730	17,216
Mississippi	2,767	3,334	3,394
Missouri	7,456	10,106	11,740
Montana	2,072	2,702	3,182
Nebraska	4,442	4,852	5,645
Nevada	3,053	3,256	4,002
New Hampshire	958	1,225	1,492
New Jersey	17,462	22,732	28,643
New Mexico	3,309	4,083	4,287
New York	29,741	37,805	41,229
North Carolina	5,153	8,911	9,701
North Dakota	1,144	1,563	1,812
Ohio	17,933	27,819	27,713
Oklahoma	6,447	7,757	8,359
Oregon	2,738	2,964	4,014
Pennsylvania	16,466	22,222	23,823
Rhode Island	1,209	1,603	1,900
South Carolina	2,277	3,344	3,511
South Dakota	1,257	1,614	2,062
Tennessee	7,252	9,200	9,815
Texas	21,955	24,288	27,332
Utah	4,354	4,852	6,629
Vermont	259	356	389
Virginia	6,842	10,602	11,338
Washington	4,827	5,542	6,721
West Virginia	2,759	3,531	3,736
Wisconsin	8,570	11,951	15,287
Wyoming	1,273	1,440	1,794
Total	337,119	440,734	499,006

^R Revised data.

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Industrial Consumers, by State, 2010-2012
(Million Cubic Feet)

State	2012 2-Month YTD	2011 2-Month YTD	2010 2-Month YTD	2012		2011	
				February	January	Total	December
Alabama	28,882	26,706	25,483	14,019	14,862	148,821	13,877
Alaska	NA	1,005	1,050	NA	NA	6,769	509
Arizona	NA	3,997	3,804	NA	2,063	NA	2,198
Arkansas.....	14,822	16,432	16,415	7,056	7,765	NA	8,058
California	118,278	111,395	113,682	57,665	60,613	708,328	60,672
Colorado	NA	25,665	25,165	NA	NA	NA	NA
Connecticut.....	5,036	5,559	5,391	2,354	2,683	25,920	2,424
Delaware	NA	1,905	2,260	NA	NA	NA	NA
District of Columbia.....	0	0	0	0	0	0	0
Florida.....	16,632	14,624	13,921	7,981	8,651	85,392	8,229
Georgia.....	25,266	25,733	25,433	12,122	13,143	143,551	12,403
Hawaii	59	57	52	28	31	362	27
Idaho ^a	NA	4,550	4,414	NA	NA	25,328	2,149
Illinois.....	53,300	54,061	54,997	25,374	27,927	258,630	25,726
Indiana.....	66,257	60,021	52,213	32,186	34,071	332,603	32,335
Iowa.....	30,255	30,761	31,040	14,401	15,854	166,477	14,874
Kansas.....	18,405	19,297	20,720	8,814	9,590	109,333	9,561
Kentucky.....	20,241	20,537	20,280	9,402	10,839	103,770	9,083
Louisiana.....	148,227	144,761	141,461	71,569	76,658	869,130	80,763
Maine.....	4,788	5,346	5,294	2,267	2,521	26,742	2,458
Maryland.....	3,881	3,394	5,148	1,947	1,934	21,104	2,245
Massachusetts.....	9,428	10,308	11,047	4,675	4,753	NA	NA
Michigan.....	32,521	33,682	31,977	16,172	16,349	152,220	14,455
Minnesota.....	30,146	31,394	30,478	14,512	15,634	162,063	15,171
Mississippi.....	16,805	19,317	19,533	8,586	8,220	107,528	8,372
Missouri.....	12,290	13,504	14,115	5,780	6,510	62,461	5,996
Montana.....	3,389	3,526	3,371	1,595	1,794	19,158	1,769
Nebraska.....	15,037	13,640	15,247	7,204	7,833	NA	7,263
Nevada.....	1,998	1,959	1,866	1,002	997	11,039	1,090
New Hampshire.....	1,267	1,290	1,213	575	692	6,201	674
New Jersey.....	9,706	10,473	9,782	4,674	5,032	NA	4,488
New Mexico.....	3,225	3,098	2,918	1,614	1,611	NA	1,646
New York.....	16,004	17,689	16,378	7,735	8,270	76,111	7,362
North Carolina.....	18,818	18,616	17,009	9,098	9,720	97,206	8,589
North Dakota.....	4,691	4,597	3,155	1,951	2,740	28,366	2,630
Ohio.....	51,617	54,502	54,828	25,264	26,352	262,908	24,688
Oklahoma.....	32,142	34,733	33,852	15,676	16,466	192,372	16,652
Oregon.....	10,415	10,342	9,595	5,182	5,232	56,952	5,455
Pennsylvania.....	37,064	38,047	37,541	17,904	19,160	185,229	17,226
Rhode Island.....	NA	1,477	1,711	662	NA	NA	NA
South Carolina.....	14,450	13,721	11,909	7,080	7,370	77,023	6,587
South Dakota.....	7,025	7,336	7,215	3,441	3,584	40,515	3,611
Tennessee.....	18,292	18,613	16,980	9,059	9,233	94,974	8,666
Texas.....	212,664	208,735	197,780	102,468	110,197	1,296,437	118,874
Utah.....	6,497	6,139	6,007	3,314	3,183	NA	3,008
Vermont.....	612	650	610	287	325	NA	286
Virginia.....	NA	NA	10,743	NA	6,068	NA	5,494
Washington.....	14,734	13,812	12,231	7,285	7,449	76,267	7,251
West Virginia.....	4,795	4,815	4,656	2,306	2,489	NA	2,322
Wisconsin.....	24,136	27,517	26,770	11,137	12,998	126,392	12,572
Wyoming.....	8,742	7,602	6,907	4,279	4,462	42,467	4,331
Total.....	1,220,036	1,220,947	1,185,644	592,002	628,034	6,769,426	620,117

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Industrial Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2011						
	November	October	September	August	July	June	May
Alabama	12,900	12,704	11,992	11,435	11,359	11,618	11,475
Alaska	476	661	747	648	566	520	532
Arizona	1,850	1,490	1,340	1,440	1,310	1,350	NA
Arkansas	7,394	7,388	6,499	6,320	NA	6,060	6,645
California	59,759	63,567	63,955	61,406	59,691	58,278	57,881
Colorado	NA	NA	NA	NA	NA	8,630	10,243
Connecticut	2,041	1,852	1,830	1,966	1,821	1,777	1,899
Delaware	NA	NA	2,093	1,506	1,610	NA	NA
District of Columbia	0	0	0	0	0	0	0
Florida	7,192	7,077	6,520	7,140	6,712	6,927	6,998
Georgia	11,863	12,198	11,288	11,514	10,844	11,080	11,785
Hawaii	31	27	29	31	26	27	35
Idaho ^a	2,401	2,379	2,147	1,759	1,668	1,756	1,943
Illinois	22,009	19,249	18,109	18,093	17,369	17,583	19,826
Indiana	29,013	27,375	25,646	25,459	25,309	24,343	26,329
Iowa	14,163	13,963	13,555	13,118	12,751	12,505	13,332
Kansas	8,807	8,111	8,215	10,108	10,023	9,061	8,531
Kentucky	8,694	8,655	7,792	7,844	7,468	7,760	8,074
Louisiana	73,325	71,054	69,699	70,547	68,743	69,215	74,516
Maine	2,308	2,199	2,020	2,003	2,050	1,891	2,143
Maryland	2,074	1,881	1,624	1,462	2,121	1,775	1,379
Massachusetts	4,472	3,433	2,731	NA	2,450	2,244	2,490
Michigan	12,629	11,469	10,129	9,306	9,035	9,734	11,315
Minnesota	14,012	12,221	12,096	12,515	11,706	11,981	12,743
Mississippi	8,343	8,090	9,152	8,979	8,879	9,379	9,377
Missouri	5,080	4,749	4,577	4,406	4,233	4,424	4,641
Montana	1,758	1,627	1,526	1,437	1,328	1,367	1,569
Nebraska	7,450	7,507	NA	7,747	6,775	6,512	6,364
Nevada	1,001	965	817	852	799	870	805
New Hampshire	589	554	422	409	397	386	402
New Jersey	4,267	NA	3,757	NA	3,143	NA	3,508
New Mexico	1,597	1,449	1,562	1,556	1,491	1,544	1,348
New York	6,328	5,777	4,838	5,140	5,034	4,733	5,065
North Carolina	8,368	8,222	7,362	7,499	7,108	7,181	7,619
North Dakota	2,676	2,656	2,326	1,652	2,035	2,548	2,519
Ohio	22,342	20,550	17,984	18,580	17,910	18,775	19,821
Oklahoma	15,132	15,529	15,486	14,566	15,112	15,704	15,978
Oregon	4,916	4,743	4,285	4,295	4,062	4,255	4,677
Pennsylvania	15,496	14,712	13,041	13,413	12,650	13,310	13,928
Rhode Island	696	584	549	563	509	551	554
South Carolina	6,760	6,486	6,048	6,333	5,905	5,991	6,115
South Dakota	3,467	3,210	3,168	3,194	3,103	3,176	3,308
Tennessee	8,328	7,764	7,206	7,280	7,079	6,597	7,238
Texas	107,967	104,250	104,051	112,112	113,109	104,284	110,718
Utah	NA	2,577	2,535	2,496	2,471	2,812	2,796
Vermont	NA	240	174	166	173	177	185
Virginia	5,189	5,105	5,219	5,159	5,109	4,894	5,536
Washington	6,904	6,212	5,833	5,562	5,541	5,622	6,022
West Virginia	2,132	2,099	1,982	1,939	NA	2,158	1,999
Wisconsin	11,312	9,864	8,892	8,376	7,879	8,149	9,038
Wyoming	3,882	3,896	3,139	3,296	3,349	2,954	3,110
Total	572,147	550,458	527,786	537,277	527,169	519,974	547,557

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Industrial Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2011				2010		
	April	March	February	January	Total	December	November
Alabama	11,831	12,924	12,814	13,892	142,495	13,442	11,804
Alaska	667	437	471	535	6,408	556	589
Arizona	1,528	1,725	1,892	2,105	19,245	1,958	2,003
Arkansas	6,852	7,684	7,826	8,606	83,061	7,780	6,967
California	57,385	54,338	53,236	58,159	703,536	59,072	59,298
Colorado	9,355	10,425	12,272	13,393	114,227	11,642	10,230
Connecticut	2,187	2,564	2,657	2,902	24,117	2,616	1,992
Delaware	715	955	886	1,019	7,983	856	633
District of Columbia	0	0	0	0	0	0	0
Florida	6,780	7,191	6,956	7,668	76,522	6,931	5,734
Georgia	12,032	12,809	12,152	13,582	146,570	12,903	12,248
Hawaii	38	35	27	29	339	26	32
Idaho ^a	2,182	2,394	2,179	2,371	24,195	2,166	2,084
Illinois	20,795	25,811	26,775	27,286	259,538	27,694	22,483
Indiana	26,593	30,181	28,898	31,123	278,124	28,894	24,341
Iowa	12,912	14,542	14,300	16,461	167,416	15,824	14,370
Kansas	8,450	9,167	8,917	10,380	108,452	9,894	8,317
Kentucky	8,268	9,595	9,658	10,879	101,492	10,229	8,511
Louisiana	71,888	74,620	68,819	75,942	861,776	78,607	71,753
Maine	1,604	2,721	2,510	2,835	28,365	2,713	2,547
Maryland	1,390	1,758	1,662	1,733	23,106	1,634	1,634
Massachusetts	3,583	4,731	5,038	5,270	42,993	5,169	4,308
Michigan	14,531	15,936	16,659	17,023	143,351	15,740	11,975
Minnesota	13,376	14,847	15,008	16,386	158,457	15,802	14,310
Mississippi	8,711	8,928	9,514	9,802	108,822	9,781	9,500
Missouri	4,816	6,035	6,309	7,195	65,554	6,680	5,349
Montana	1,595	1,657	1,677	1,849	18,478	1,919	1,773
Nebraska	6,251	6,914	6,434	7,206	85,024	8,272	6,982
Nevada	880	1,001	995	963	10,728	918	910
New Hampshire	473	605	598	692	6,022	731	608
New Jersey	4,272	4,902	4,808	5,665	48,265	4,921	4,319
New Mexico	NA	1,363	1,576	1,522	16,779	1,503	1,441
New York	6,097	8,049	8,317	9,373	75,475	8,330	6,770
North Carolina	7,670	8,973	8,710	9,906	92,321	9,166	8,395
North Dakota	2,359	2,369	2,158	2,439	23,762	2,536	2,247
Ohio	22,276	25,480	26,350	28,153	268,090	25,769	21,250
Oklahoma	16,982	16,497	17,180	17,552	185,823	17,158	14,845
Oregon	4,844	5,076	4,927	5,415	55,822	5,056	4,908
Pennsylvania	15,425	17,982	17,969	20,078	180,633	17,821	15,435
Rhode Island	665	781	725	752	8,033	835	685
South Carolina	6,196	6,880	6,659	7,062	73,242	6,898	6,408
South Dakota	3,460	3,483	3,611	3,725	39,701	3,542	3,410
Tennessee	7,707	8,498	8,775	9,838	91,136	9,049	8,138
Texas	104,632	107,704	96,402	112,333	1,187,565	104,058	98,184
Utah	3,023	2,792	3,194	2,945	32,079	2,914	2,737
Vermont	228	299	306	344	2,909	320	255
Virginia	4,692	5,435	NA	NA	62,243	5,654	4,956
Washington	6,527	6,980	6,787	7,026	71,280	6,935	6,623
West Virginia	2,090	2,224	2,339	2,476	26,023	2,611	2,041
Wisconsin	10,239	12,553	12,684	14,833	121,408	13,518	10,973
Wyoming	3,280	3,627	3,598	4,005	38,495	4,208	3,605
Total	551,519	594,476	580,505	640,441	6,517,477	613,253	550,911

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Industrial Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2010						
	October	September	August	July	June	May	April
Alabama	12,009	11,245	11,212	10,897	11,307	11,465	11,318
Alaska	587	642	671	538	412	385	409
Arizona	1,502	1,312	1,309	1,288	1,328	1,454	1,520
Arkansas	6,579	6,167	6,046	5,968	6,042	6,364	6,944
California	64,500	60,774	60,767	58,568	55,626	58,425	56,011
Colorado	8,510	7,079	8,075	8,518	8,326	7,793	8,016
Connecticut	1,811	1,591	1,632	1,623	1,666	1,758	1,849
Delaware	520	454	418	455	431	484	564
District of Columbia	0	0	0	0	0	0	0
Florida	5,445	5,608	6,228	6,026	6,067	6,782	6,654
Georgia	12,169	11,808	12,183	11,828	11,575	10,899	11,860
Hawaii	30	26	33	35	28	23	26
Idaho ^a	2,099	1,748	1,885	1,849	1,769	1,930	1,993
Illinois	19,673	18,793	18,295	18,070	16,087	19,611	20,049
Indiana	22,101	22,422	20,945	20,064	20,544	21,648	21,345
Iowa	13,951	13,079	12,417	12,716	12,452	13,246	13,285
Kansas	7,214	9,263	10,212	9,465	8,002	8,212	8,031
Kentucky	7,788	7,967	7,797	7,384	7,428	7,558	7,540
Louisiana	70,751	70,074	69,270	71,095	71,963	72,712	69,137
Maine	2,350	1,980	2,007	2,044	2,214	2,171	2,324
Maryland	1,357	1,311	1,366	2,318	2,243	1,887	1,969
Massachusetts	3,284	2,713	2,548	2,289	2,236	2,385	3,155
Michigan	10,296	9,783	9,104	8,946	9,023	8,863	12,064
Minnesota	13,412	13,334	12,425	11,342	11,527	10,874	11,057
Mississippi	8,874	8,259	8,370	8,744	9,047	9,281	8,579
Missouri	4,792	4,456	4,792	4,599	4,572	4,836	4,906
Montana	1,653	1,427	1,255	1,228	1,302	1,380	1,539
Nebraska	7,115	6,366	7,334	6,692	6,209	6,666	6,987
Nevada	905	818	793	778	818	916	978
New Hampshire	564	417	396	384	391	386	424
New Jersey	3,735	3,250	3,362	3,536	3,424	3,616	3,758
New Mexico	1,242	1,388	1,434	1,387	1,291	1,303	1,528
New York	5,996	5,181	5,236	5,262	4,890	5,018	5,288
North Carolina	7,762	7,014	7,105	6,773	6,890	6,905	6,938
North Dakota	2,186	2,440	1,967	1,470	1,995	2,443	1,609
Ohio	21,219	17,959	19,209	20,224	19,852	20,807	22,322
Oklahoma	12,084	15,108	14,537	14,777	14,235	15,687	16,632
Oregon	4,724	4,309	4,267	4,188	4,478	4,710	4,654
Pennsylvania	13,814	12,846	12,888	12,037	13,717	13,697	14,460
Rhode Island	651	537	556	544	568	588	624
South Carolina	6,113	5,862	6,061	5,727	5,905	6,007	5,899
South Dakota	3,192	3,102	3,201	3,140	3,115	2,894	3,347
Tennessee	7,445	7,097	7,102	6,649	6,574	6,783	6,997
Texas	92,963	98,820	100,423	103,192	98,895	99,233	92,707
Utah	2,486	2,385	2,432	2,447	2,493	2,628	2,857
Vermont	241	194	198	198	190	207	222
Virginia	3,321	3,400	6,335	6,426	7,012	5,556	3,588
Washington	6,260	5,540	4,972	5,143	5,572	6,149	5,746
West Virginia	1,980	1,961	2,324	2,216	2,042	2,013	1,995
Wisconsin	9,601	8,505	8,311	7,792	7,775	8,194	8,890
Wyoming	3,466	2,926	2,485	2,656	2,808	3,178	3,022
Total	522,322	510,741	514,192	511,535	504,356	519,009	513,616

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Industrial Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	12,314	11,853	13,630
Alaska	570	491	559
Arizona	1,769	1,788	2,015
Arkansas	7,789	7,998	8,417
California	56,815	55,257	58,425
Colorado	10,873	11,345	13,820
Connecticut	2,188	2,581	2,810
Delaware	906	972	1,289
District of Columbia	0	0	0
Florida	7,127	6,493	7,428
Georgia	13,664	12,405	13,028
Hawaii	28	26	26
Idaho ^a	2,258	2,005	2,409
Illinois	23,786	25,723	29,274
Indiana	23,607	24,883	27,329
Iowa	15,035	14,956	16,085
Kansas	9,123	9,828	10,892
Kentucky	9,010	9,664	10,616
Louisiana	74,953	67,330	74,131
Maine	2,720	2,504	2,790
Maryland	2,239	2,437	2,711
Massachusetts	3,860	5,677	5,370
Michigan	14,580	15,682	16,295
Minnesota	13,895	14,733	15,745
Mississippi	8,855	9,336	10,197
Missouri	6,457	6,992	7,123
Montana	1,630	1,575	1,796
Nebraska	7,153	7,471	7,777
Nevada	1,027	884	982
New Hampshire	509	570	643
New Jersey	4,563	4,732	5,049
New Mexico	1,342	1,460	1,458
New York	7,126	7,761	8,617
North Carolina	8,362	8,600	8,409
North Dakota	1,714	1,629	1,526
Ohio	24,649	26,734	28,094
Oklahoma	16,909	16,861	16,991
Oregon	4,933	4,545	5,050
Pennsylvania	16,377	17,903	19,638
Rhode Island	735	747	964
South Carolina	6,455	5,912	5,997
South Dakota	3,543	3,706	3,509
Tennessee	8,322	8,557	8,423
Texas	101,309	94,623	103,157
Utah	2,692	3,022	2,985
Vermont	275	271	338
Virginia	5,253	5,156	5,586
Washington	6,107	5,974	6,257
West Virginia	2,183	2,222	2,434
Wisconsin	11,079	12,350	14,420
Wyoming	3,233	3,309	3,598
Total	571,897	569,533	616,112

^aSmall volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.
^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2010-2012
(Million Cubic Feet)

State	2012 2-Month YTD	2011 2-Month YTD	2010 2-Month YTD	2012		2011	
				February	January	Total	December
Alabama	66,566	50,140	38,891	34,203	32,363	345,214	31,583
Alaska	7,072	6,632	6,984	3,325	3,747	39,077	3,652
Arizona	28,489	21,374	18,535	15,206	13,283	183,530	9,567
Arkansas	20,035	14,272	12,589	10,170	9,865	100,670	6,021
California	129,205	101,802	127,320	64,843	64,362	609,770	64,543
Colorado	13,035	13,635	16,497	6,209	6,826	85,523	8,154
Connecticut	16,078	15,615	12,206	7,844	8,234	109,109	9,145
Delaware	7,554	2,308	1,671	3,707	3,847	39,709	3,764
District of Columbia	--	--	--	--	--	--	--
Florida	156,616	132,961	130,781	75,698	80,918	1,045,988	74,423
Georgia	37,425	21,182	23,716	18,632	18,793	196,151	14,523
Hawaii	--	--	--	--	--	--	--
Idaho	2,703	1,040	2,328	1,358	1,345	W	1,524
Illinois	10,039	4,335	3,923	5,721	4,318	48,532	2,012
Indiana	20,607	13,137	7,581	10,302	10,306	84,637	9,601
Iowa	1,097	1,010	1,497	560	538	W	275
Kansas	2,688	2,759	3,328	1,212	1,476	32,052	871
Kentucky	1,886	1,408	2,545	780	1,106	15,189	498
Louisiana	35,789	44,509	31,077	18,157	17,632	292,592	16,671
Maine	6,486	4,367	5,755	3,127	3,359	33,550	3,432
Maryland	1,686	1,637	1,356	673	1,013	24,924	1,190
Massachusetts	24,462	25,253	23,472	12,385	12,077	187,284	11,670
Michigan	28,668	18,182	13,091	14,664	14,004	115,319	10,813
Minnesota	5,299	3,128	4,769	3,534	1,765	27,509	1,901
Mississippi	46,575	36,136	36,197	23,575	23,000	243,828	19,005
Missouri	5,047	4,889	6,494	2,613	2,435	39,257	1,987
Montana	W	W	1	W	W	W	W
Nebraska	112	175	267	54	58	W	59
Nevada	25,532	21,868	27,269	12,190	13,342	162,888	13,861
New Hampshire	9,878	7,881	5,112	4,690	5,188	46,771	4,465
New Jersey	28,617	28,589	27,123	14,402	14,215	198,972	15,516
New Mexico	10,087	10,685	11,602	4,989	5,098	72,355	6,876
New York	66,388	56,080	52,804	32,853	33,534	434,699	33,121
North Carolina	22,994	8,151	7,691	12,891	10,104	89,544	8,503
North Dakota	--	W	0	--	--	W	0
Ohio	29,264	11,836	3,254	13,997	15,268	92,147	9,949
Oklahoma	40,849	36,115	43,434	20,201	20,647	277,372	17,356
Oregon	21,746	9,856	21,397	10,599	11,147	60,205	11,540
Pennsylvania	65,138	38,076	21,986	34,790	30,348	307,985	28,275
Rhode Island	10,241	9,213	8,471	5,476	4,766	64,270	4,995
South Carolina	17,175	12,652	8,183	8,347	8,828	99,921	7,741
South Dakota	W	W	1	W	W	W	W
Tennessee	5,083	2,647	1,539	2,004	3,079	26,314	2,178
Texas	208,047	189,437	208,496	99,838	108,210	1,468,289	111,443
Utah	7,958	6,590	8,670	4,075	3,884	40,247	3,954
Vermont	7	9	9	3	3	49	4
Virginia	32,576	21,634	17,524	16,095	16,481	143,344	13,998
Washington	9,707	5,260	8,322	5,177	4,530	40,930	7,031
West Virginia	280	134	136	112	167	2,579	55
Wisconsin	13,533	5,705	9,381	7,771	5,762	47,949	4,501
Wyoming	W	W	151	W	W	W	W
Total	1,300,487	1,024,440	1,025,426	649,172	651,316	7,601,926	612,288

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2011						
	November	October	September	August	July	June	May
Alabama	31,555	28,121	30,712	41,236	36,575	32,196	24,532
Alaska	3,420	3,108	3,318	3,405	3,180	2,838	2,957
Arizona	11,786	16,993	22,153	31,756	25,791	16,790	9,514
Arkansas	5,482	6,770	6,438	14,516	15,862	12,699	7,308
California	51,355	52,872	67,543	68,537	57,122	36,190	32,095
Colorado	7,220	5,826	5,126	8,679	10,442	7,163	7,058
Connecticut	9,755	9,719	11,013	11,265	11,036	9,435	8,407
Delaware	4,042	3,435	3,516	4,033	5,450	3,733	3,161
District of Columbia	--	--	--	--	--	--	--
Florida	72,370	82,915	100,862	110,677	106,274	102,645	94,403
Georgia	12,798	18,240	16,686	27,898	23,105	21,136	16,445
Hawaii	--	--	--	--	--	--	--
Idaho	1,225	516	1,029	1,042	854	278	W
Illinois	1,279	1,610	3,288	7,675	14,646	4,767	4,352
Indiana	6,926	4,112	4,289	7,632	11,688	6,104	5,976
Iowa	198	180	560	2,613	3,715	748	W
Kansas	920	1,168	2,031	6,062	8,307	5,441	1,656
Kentucky	639	771	874	2,363	3,472	1,928	1,810
Louisiana	18,642	19,415	23,027	35,459	32,631	29,418	27,725
Maine	2,533	2,676	2,869	3,533	3,959	2,744	2,830
Maryland	712	818	2,417	2,917	7,064	3,297	2,620
Massachusetts	13,952	16,957	16,684	20,957	21,882	16,190	13,888
Michigan	8,813	6,901	5,144	13,257	21,467	8,230	7,912
Minnesota	1,057	1,341	1,674	4,615	7,726	1,975	1,092
Mississippi	17,706	18,192	19,304	31,670	30,044	25,790	19,156
Missouri	1,342	1,843	2,349	7,029	8,769	4,737	2,083
Montana	W	W	W	W	W	W	W
Nebraska	61	75	240	1,183	1,935	428	W
Nevada	10,332	13,777	15,898	19,509	18,445	13,776	12,576
New Hampshire	4,358	2,835	3,661	4,181	4,893	2,729	3,864
New Jersey	15,829	15,913	17,036	19,037	23,732	18,383	15,808
New Mexico	4,944	4,874	6,023	8,569	8,828	6,863	5,197
New York	31,139	35,213	38,026	48,667	57,401	39,494	32,699
North Carolina	7,904	6,157	7,145	10,843	14,017	10,557	8,125
North Dakota	0	W	W	W	W	W	W
Ohio	6,781	8,241	6,051	10,017	12,175	6,855	7,556
Oklahoma	13,357	16,886	23,994	42,773	45,353	32,609	18,795
Oregon	9,200	6,489	7,989	5,142	2,247	956	1,370
Pennsylvania	24,240	23,054	27,338	30,841	35,936	27,003	25,645
Rhode Island	5,966	5,454	6,464	5,989	6,381	5,364	5,141
South Carolina	8,107	8,477	9,304	10,613	11,148	9,307	8,751
South Dakota	W	W	39	W	778	W	W
Tennessee	1,524	1,896	1,174	2,006	4,420	3,617	4,503
Texas	91,894	102,255	136,613	201,591	185,562	149,601	113,936
Utah	3,160	3,407	3,751	4,426	4,268	2,283	2,938
Vermont	2	4	5	3	4	6	7
Virginia	8,645	12,372	14,175	16,836	21,654	13,327	7,464
Washington	6,111	3,043	6,620	5,737	2,406	1,031	1,066
West Virginia	27	11	423	356	621	436	422
Wisconsin	3,889	3,461	1,544	5,811	8,617	3,720	4,190
Wyoming	W	W	W	W	W	W	W
Total	543,245	578,479	686,445	923,427	942,201	704,996	577,755

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2011				2010		
	April	March	February	January	Total	December	November
Alabama	18,153	20,412	23,106	27,034	281,722	28,293	19,702
Alaska	3,360	3,207	3,021	3,611	39,732	3,628	3,010
Arizona	11,481	6,323	9,690	11,685	224,430	12,934	15,010
Arkansas	5,744	5,559	6,444	7,828	96,553	6,654	2,772
California	36,491	41,221	50,343	51,459	736,092	60,297	64,944
Colorado	6,908	5,313	6,426	7,208	92,657	6,795	6,475
Connecticut	7,057	6,662	7,827	7,788	85,144	6,603	8,856
Delaware	3,384	2,882	1,611	697	24,383	705	1,448
District of Columbia	--	--	--	--	--	--	--
Florida	92,573	75,883	62,617	70,344	981,750	75,769	64,521
Georgia	14,438	9,701	9,096	12,087	175,082	14,376	9,732
Hawaii	--	--	--	--	--	--	--
Idaho	449	W	461	579	12,375	894	963
Illinois	2,391	2,177	1,723	2,612	45,900	2,584	792
Indiana	6,681	8,492	5,565	7,572	61,242	8,190	4,490
Iowa	245	530	381	629	12,560	952	421
Kansas	1,616	1,220	1,552	1,208	27,907	1,251	857
Kentucky	933	493	468	941	19,284	2,652	469
Louisiana	26,081	19,014	21,849	22,660	270,528	18,961	13,928
Maine	3,279	1,329	1,615	2,752	40,392	3,489	2,875
Maryland	1,403	850	734	903	30,728	1,427	616
Massachusetts	17,068	12,785	11,969	13,284	185,842	13,925	13,539
Michigan	6,011	8,589	7,777	10,405	113,245	10,925	6,101
Minnesota	1,355	1,645	1,171	1,957	36,076	1,903	2,131
Mississippi	13,534	13,291	15,836	20,300	235,250	20,103	14,085
Missouri	1,571	2,658	1,822	3,067	40,216	2,876	1,374
Montana	W	W	W	W	705	396	28
Nebraska	90	249	84	92	3,949	71	112
Nevada	11,244	11,602	10,368	11,500	175,837	11,491	12,374
New Hampshire	4,000	3,904	4,543	3,337	38,937	4,249	5,594
New Jersey	15,969	13,162	13,785	14,803	199,059	15,826	14,170
New Mexico	4,572	4,924	5,223	5,462	70,694	5,946	4,785
New York	30,000	32,859	27,073	29,007	425,488	29,538	32,672
North Carolina	3,724	4,418	3,482	4,669	73,072	6,013	4,250
North Dakota	W	W	W	W	2	0	0
Ohio	3,616	9,070	4,814	7,022	58,161	7,467	5,176
Oklahoma	16,063	14,071	16,402	19,713	288,986	21,000	14,084
Oregon	2,707	2,708	3,615	6,240	108,827	10,219	10,535
Pennsylvania	21,752	25,824	19,874	18,203	245,559	22,491	22,643
Rhode Island	3,751	5,553	3,864	5,348	57,122	4,858	3,448
South Carolina	7,220	6,601	5,299	7,353	86,830	8,175	5,583
South Dakota	W	W	W	W	1,600	3	10
Tennessee	1,670	679	341	2,306	22,156	4,357	1,543
Texas	105,581	80,376	92,164	97,274	1,348,656	82,213	79,635
Utah	2,775	2,692	3,275	3,315	48,399	3,635	4,220
Vermont	0	5	4	5	55	5	4
Virginia	5,011	8,228	10,380	11,254	139,755	13,441	9,771
Washington	1,356	1,269	1,593	3,667	79,535	4,475	5,325
West Virginia	46	46	39	96	1,480	202	48
Wisconsin	2,539	3,972	2,839	2,866	42,639	1,961	1,366
Wyoming	W	W	W	W	592	55	53
Total	525,956	482,693	482,223	542,216	7,387,184	564,274	496,539

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2010						
	October	September	August	July	June	May	April
Alabama	22,719	25,629	35,283	32,168	28,533	20,433	13,842
Alaska	3,517	3,069	3,312	2,982	2,721	3,467	3,583
Arizona	22,024	27,946	33,649	31,990	21,045	12,327	15,326
Arkansas	6,474	9,548	17,112	14,801	12,631	7,170	3,120
California	76,902	69,752	76,275	64,051	37,085	39,236	54,721
Colorado	6,849	6,771	9,298	10,452	8,681	5,821	6,928
Connecticut	7,094	8,296	8,895	10,500	7,849	6,385	4,079
Delaware	2,324	2,762	3,574	4,614	3,163	2,114	1,133
District of Columbia	--	--	--	--	--	--	--
Florida	83,333	97,094	99,861	99,787	98,855	94,081	70,615
Georgia	9,472	16,787	27,114	25,582	20,307	11,679	8,284
Hawaii	--	--	--	--	--	--	--
Idaho	1,440	1,454	1,588	784	21	196	1,252
Illinois	818	2,598	12,470	11,666	5,663	3,042	1,163
Indiana	4,232	4,265	8,741	9,089	5,682	3,576	2,097
Iowa	204	506	3,093	3,367	1,316	604	331
Kansas	1,358	1,955	6,136	5,553	3,686	1,422	1,227
Kentucky	208	1,439	3,949	3,560	2,396	1,411	379
Louisiana	20,855	28,403	39,507	33,478	29,669	23,621	17,191
Maine	3,493	4,216	4,817	4,930	4,001	3,224	1,767
Maryland	694	3,917	5,565	8,565	4,795	1,942	1,233
Massachusetts	13,633	17,385	21,399	24,214	17,839	16,778	12,507
Michigan	6,876	6,074	18,151	18,851	13,077	9,736	5,517
Minnesota	2,569	1,518	7,186	6,626	2,913	3,960	1,412
Mississippi	13,309	20,549	31,018	28,351	24,203	19,090	13,440
Missouri	2,061	2,310	8,418	7,821	5,375	1,877	416
Montana	91	49	7	25	73	24	8
Nebraska	96	139	1,436	902	544	165	90
Nevada	12,620	15,224	18,189	21,674	15,230	14,274	13,468
New Hampshire	2,947	4,535	4,601	4,510	3,268	1,894	692
New Jersey	14,545	18,061	22,183	27,075	20,144	15,679	13,172
New Mexico	4,657	6,028	8,068	7,792	6,750	4,536	4,895
New York	31,458	43,251	51,302	57,123	41,211	31,856	28,073
North Carolina	4,621	5,803	10,299	12,003	10,952	5,787	3,098
North Dakota	0	0	0	0	0	0	0
Ohio	5,657	3,766	10,740	9,546	5,438	3,725	2,345
Oklahoma	19,147	27,479	40,946	36,597	32,709	21,659	16,683
Oregon	10,111	11,428	12,010	8,245	621	3,601	9,553
Pennsylvania	19,980	24,101	28,780	34,048	24,215	15,731	16,335
Rhode Island	5,020	5,217	6,563	5,900	5,607	4,146	4,089
South Carolina	7,610	9,688	11,420	11,253	9,932	7,860	4,040
South Dakota	128	50	765	449	176	3	14
Tennessee	1,584	1,422	3,829	4,553	2,209	948	119
Texas	90,456	124,090	180,946	150,260	140,968	118,372	94,977
Utah	3,582	4,255	4,853	4,775	3,242	3,292	3,681
Vermont	6	6	2	5	5	4	3
Virginia	13,553	13,407	18,204	21,682	16,095	8,162	4,051
Washington	8,267	12,041	13,427	7,516	661	1,919	8,889
West Virginia	17	187	360	287	97	72	53
Wisconsin	1,704	2,189	7,624	7,152	3,968	2,726	1,560
Wyoming	49	63	37	31	45	36	30
Total	570,363	696,723	943,002	897,182	705,665	559,665	471,481

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Electric Power^a Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	16,230	18,112	20,779
Alaska	3,459	3,210	3,774
Arizona	13,644	9,482	9,053
Arkansas	3,682	5,152	7,438
California	65,509	60,737	66,583
Colorado	8,090	7,819	8,678
Connecticut	4,381	5,366	6,840
Delaware	874	750	921
District of Columbia	--	--	--
Florida	67,054	62,631	68,150
Georgia	8,032	11,638	12,077
Hawaii	--	--	--
Idaho	1,454	1,352	976
Illinois	1,180	1,560	2,363
Indiana	3,299	3,514	4,068
Iowa	268	623	873
Kansas	1,134	977	2,351
Kentucky	276	436	2,109
Louisiana	13,837	11,933	19,144
Maine	1,825	2,511	3,244
Maryland	618	581	775
Massachusetts	11,152	10,732	12,740
Michigan	4,846	5,005	8,086
Minnesota	1,090	1,984	2,785
Mississippi	14,904	17,303	18,894
Missouri	1,194	2,785	3,709
Montana	3	0	1
Nebraska	128	104	163
Nevada	14,025	13,053	14,216
New Hampshire	1,534	2,091	3,020
New Jersey	11,080	12,593	14,530
New Mexico	5,634	5,575	6,028
New York	26,200	25,493	27,311
North Carolina	2,555	3,096	4,595
North Dakota	0	0	0
Ohio	1,047	1,234	2,020
Oklahoma	15,249	19,240	24,193
Oregon	11,107	10,336	11,061
Pennsylvania	15,250	10,777	11,208
Rhode Island	3,802	3,765	4,706
South Carolina	3,087	3,717	4,465
South Dakota	1	1	1
Tennessee	53	154	1,385
Texas	78,244	99,935	108,561
Utah	4,195	4,015	4,655
Vermont	6	5	4
Virginia	3,866	9,062	8,462
Washington	8,693	4,793	3,529
West Virginia	23	53	83
Wisconsin	3,008	4,269	5,112
Wyoming	42	60	92
Total	456,864	479,615	545,811

^a The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

^w Withheld.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-923, "Power Plant Operations Report."

Table 18. Natural Gas Deliveries to All Consumers, by State, 2010-2012
(Million Cubic Feet)

State	2012 2-Month YTD	2011 2-Month YTD	2010 2-Month YTD	2012		2011	
				February	January	Total	December
Alabama	111,274	100,182	89,109	55,262	56,012	553,988	54,012
Alaska	NA	17,638	16,657	NA	NA	NA	8,720
Arizona	NA	48,962	43,894	NA	NA	NA	22,728
Arkansas.....	56,984	56,954	56,885	27,498	29,486	NA	23,198
California	NA	404,339	426,290	NA	NA	NA	226,750
Colorado	NA	101,145	103,450	NA	NA	NA	NA
Connecticut.....	46,589	53,007	46,487	22,418	24,171	NA	22,086
Delaware	NA	11,831	11,450	NA	NA	NA	NA
District of Columbia.....	NA	10,481	11,015	NA	NA	31,515	4,174
Florida.....	NA	163,557	161,407	NA	96,962	1,199,300	89,357
Georgia.....	111,054	110,242	124,709	51,934	59,120	512,601	50,158
Hawaii.....	457	448	455	218	239	2,616	217
Idaho.....	NA	18,574	17,525	NA	NA	NA	10,862
Illinois.....	256,777	288,682	273,913	119,859	136,919	NA	115,497
Indiana.....	156,230	152,369	142,783	73,609	82,620	626,662	72,172
Iowa.....	66,452	74,236	77,598	31,260	35,192	293,271	31,844
Kansas.....	NA	59,983	67,407	24,084	NA	237,092	25,592
Kentucky.....	48,802	55,411	59,574	22,131	26,671	203,571	22,335
Louisiana.....	200,002	212,296	197,214	97,059	102,944	1,226,571	105,884
Maine.....	13,847	12,322	13,070	6,540	7,307	68,630	7,041
Maryland.....	48,728	58,601	59,253	22,218	26,509	196,244	23,669
Massachusetts.....	96,969	109,143	100,180	45,656	51,313	NA	NA
Michigan.....	205,555	220,087	202,021	98,381	107,174	744,095	91,079
Minnesota.....	101,378	112,894	111,745	47,957	53,422	409,157	48,238
Mississippi.....	74,924	71,581	73,868	37,294	37,630	NA	33,718
Missouri.....	67,986	83,502	86,755	31,028	36,957	264,695	32,619
Montana.....	15,465	16,935	15,750	7,099	8,367	NA	8,432
Nebraska.....	NA	40,673	40,736	16,894	NA	NA	17,677
Nevada.....	47,621	44,583	49,930	22,244	25,377	245,630	25,771
New Hampshire.....	16,049	15,207	11,386	7,485	8,564	NA	7,268
New Jersey.....	154,169	176,292	169,294	72,201	81,968	NA	69,377
New Mexico.....	NA	NA	35,925	16,245	NA	NA	17,192
New York.....	278,841	304,707	284,656	131,549	147,292	1,199,068	125,395
North Carolina.....	80,593	70,220	75,264	39,072	41,522	NA	33,066
North Dakota.....	10,993	12,210	10,275	4,914	6,079	50,510	5,588
Ohio.....	221,281	230,482	222,861	103,257	118,024	793,985	94,613
Oklahoma.....	105,155	NA	123,008	50,511	54,645	NA	51,816
Oregon.....	53,753	41,960	49,549	25,436	28,317	NA	29,047
Pennsylvania.....	214,580	213,774	188,736	103,589	110,991	857,581	94,202
Rhode Island.....	NA	21,664	19,663	NA	NA	NA	NA
South Carolina.....	46,074	45,116	40,522	21,828	24,246	NA	20,863
South Dakota.....	13,849	15,569	15,623	6,647	7,202	64,889	6,905
Tennessee.....	59,174	68,661	68,934	27,171	32,003	242,122	29,225
Texas.....	530,947	NA	555,420	251,872	279,075	NA	285,534
Utah.....	46,043	47,392	46,442	21,819	24,225	NA	NA
Vermont.....	2,496	2,625	2,396	1,144	1,352	NA	1,083
Virginia.....	NA	NA	86,142	NA	45,475	NA	39,590
Washington.....	63,643	59,085	52,614	29,805	33,838	NA	35,731
West Virginia.....	19,720	22,043	22,611	9,549	10,170	NA	9,163
Wisconsin.....	104,344	109,288	108,386	49,338	55,006	390,311	46,576
Wyoming.....	16,015	15,409	14,389	7,877	8,139	67,578	8,167
Total.....	4,835,852	4,958,370	4,885,228	2,302,593	R2,533,259	R22,300,184	2,321,721

See footnotes at end of table.

Table 18. Natural Gas Deliveries to All Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2011						
	November	October	September	August	July	June	May
Alabama	50,222	44,232	44,701	54,559	49,418	45,715	38,652
Alaska	NA	6,617	5,827	5,358	4,884	4,726	5,374
Arizona	19,578	22,373	26,538	36,048	30,290	21,776	NA
Arkansas	18,097	17,692	15,915	23,437	NA	21,603	17,557
California	NA	162,718	170,852	170,054	156,973	142,734	144,644
Colorado	NA	NA	NA	NA	NA	20,629	26,919
Connecticut	19,364	NA	16,127	16,511	16,267	14,689	14,856
Delaware	NA	NA	6,246	NA	7,578	NA	NA
District of Columbia	2,685	2,142	1,219	1,181	^R 1,052	1,290	^R 1,210
Florida	85,489	95,226	111,782	122,187	117,444	113,939	106,132
Georgia	41,248	41,125	34,423	45,594	40,194	38,534	36,016
Hawaii	205	201	231	208	210	218	226
Idaho	8,805	5,492	4,684	3,860	3,794	NA	4,228
Illinois	84,766	NA	41,655	41,734	48,198	39,994	53,521
Indiana	55,291	44,502	36,220	37,581	41,594	35,086	40,914
Iowa	25,901	20,250	17,773	18,353	19,074	16,316	17,930
Kansas	18,643	12,895	12,226	18,326	20,595	16,943	13,373
Kentucky	16,798	14,032	10,843	12,090	12,667	11,856	13,293
Louisiana	97,154	94,052	95,550	108,690	104,036	101,534	105,531
Maine	5,555	5,392	5,194	5,793	6,279	4,964	5,428
Maryland	15,758	11,233	^R 9,841	9,108	^R 13,102	^R 9,690	^R 10,485
Massachusetts	36,606	NA	NA	NA	29,486	NA	27,385
Michigan	65,063	46,085	29,251	33,273	41,727	28,802	37,812
Minnesota	36,668	24,635	19,653	22,146	24,840	19,690	23,160
Mississippi	29,317	NA	30,040	42,188	40,412	36,796	30,571
Missouri	21,815	14,305	11,328	15,149	16,632	13,362	13,035
Montana	6,707	4,198	2,735	NA	2,515	2,825	3,633
Nebraska	14,083	10,892	NA	10,634	10,818	9,368	9,579
Nevada	17,977	18,430	19,636	23,241	22,302	18,170	17,650
New Hampshire	6,291	4,118	NA	5,079	5,727	3,702	5,059
New Jersey	53,886	NA	35,098	NA	NA	NA	37,068
New Mexico	10,967	8,496	9,239	11,760	12,200	10,664	9,862
New York	93,377	80,135	65,884	79,095	85,828	70,127	69,921
North Carolina	27,983	21,333	18,059	NA	24,096	20,943	19,792
North Dakota	4,962	3,788	2,934	2,120	2,486	3,132	3,496
Ohio	66,396	50,228	35,548	39,048	38,144	35,782	46,463
Oklahoma	38,689	NA	42,403	59,659	62,852	NA	39,073
Oregon	NA	NA	14,324	11,432	8,482	8,045	10,699
Pennsylvania	71,211	58,191	49,865	52,726	56,619	49,241	53,233
Rhode Island	9,031	7,470	7,747	7,257	NA	6,499	6,947
South Carolina	19,684	17,874	17,030	18,635	18,664	16,811	NA
South Dakota	5,871	4,487	3,866	3,718	4,384	3,781	4,309
Tennessee	21,002	15,844	11,794	12,394	14,511	13,429	16,277
Texas	229,598	225,185	256,240	329,835	314,499	NA	243,837
Utah	NA	9,709	9,127	9,477	NA	NA	12,305
Vermont	NA	555	343	316	318	348	443
Virginia	^R 28,226	26,255	23,150	26,573	30,871	22,890	18,738
Washington	NA	19,143	16,782	15,566	12,205	12,140	15,844
West Virginia	6,686	5,345	NA	3,709	NA	4,162	4,682
Wisconsin	35,513	25,061	16,836	19,152	21,245	17,050	23,470
Wyoming	6,614	5,456	3,809	3,813	3,872	3,693	4,802
Total	^R 1,831,404	1,576,846	^R 1,480,082	^R 1,706,552	^R 1,709,974	^R 1,493,664	^R 1,504,175

See footnotes at end of table.

Table 18. Natural Gas Deliveries to All Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2011				2010		
	April	March	February	January	Total	December	November
Alabama	33,366	38,930	45,069	55,113	492,516	54,055	36,631
Alaska	6,995	7,772	8,387	9,251	80,798	9,659	7,354
Arizona	18,373	15,559	22,776	26,186	315,791	23,985	23,002
Arkansas.....	18,672	NA	26,646	30,308	256,099	23,997	14,500
California	156,679	NA	196,937	207,402	2,196,916	213,454	193,275
Colorado	30,477	35,652	47,997	53,148	396,037	45,364	39,916
Connecticut.....	17,578	21,224	25,764	27,243	192,701	21,463	18,033
Delaware	5,655	6,515	5,741	6,090	54,684	5,493	4,001
District of Columbia.....	^R 2,284	^R 3,795	^R 4,546	^R 5,935	33,089	6,347	3,218
Florida.....	104,703	89,484	76,621	86,936	1,131,212	91,834	75,939
Georgia.....	35,475	39,593	45,044	65,198	521,682	67,079	38,368
Hawaii	232	220	213	235	2,625	216	208
Idaho.....	6,384	7,117	8,643	9,930	75,650	9,545	8,257
Illinois.....	71,770	107,863	127,619	161,063	920,056	143,843	82,320
Indiana.....	46,328	64,607	68,219	84,150	552,772	79,380	50,018
Iowa.....	21,670	29,924	32,918	41,318	300,051	37,416	26,734
Kansas.....	16,715	21,801	27,270	32,713	242,726	28,582	18,030
Kentucky.....	13,653	20,593	23,400	32,010	211,994	31,985	17,031
Louisiana.....	101,778	100,065	101,105	111,191	1,204,116	108,638	90,519
Maine.....	5,593	5,068	5,328	6,993	75,821	7,321	6,183
Maryland.....	13,125	21,631	24,669	33,932	205,452	33,357	16,555
Massachusetts.....	36,783	45,265	50,410	58,733	426,458	51,076	36,488
Michigan.....	59,638	91,279	99,701	120,386	713,545	103,737	61,728
Minnesota.....	30,550	46,683	50,202	62,692	407,503	56,644	39,323
Mississippi.....	24,505	27,404	32,230	39,350	392,411	37,374	26,848
Missouri.....	14,817	28,131	35,723	47,779	274,357	40,422	21,346
Montana.....	5,117	7,544	8,178	8,758	60,518	8,850	6,913
Nebraska.....	11,479	17,391	18,303	22,371	161,281	19,369	14,246
Nevada.....	17,613	20,257	20,679	23,904	256,277	21,507	19,033
New Hampshire.....	5,893	6,767	7,941	7,266	60,138	7,464	7,692
New Jersey.....	50,169	69,823	78,567	97,725	648,100	92,690	56,676
New Mexico.....	NA	13,232	NA	16,977	148,107	15,666	10,353
New York.....	92,611	131,988	141,911	162,796	1,182,328	150,750	103,602
North Carolina.....	17,205	26,584	28,486	41,734	296,168	44,993	24,848
North Dakota.....	4,177	5,616	5,641	6,569	44,603	6,268	4,750
Ohio.....	59,362	97,919	104,289	126,193	766,506	113,461	68,181
Oklahoma.....	40,804	NA	NA	58,619	582,363	51,438	33,865
Oregon.....	14,756	16,718	18,998	22,962	232,918	25,373	23,576
Pennsylvania.....	64,618	93,900	97,855	115,919	791,783	108,260	73,107
Rhode Island.....	6,642	10,402	9,553	12,111	92,653	10,965	6,949
South Carolina.....	16,070	18,553	18,823	26,294	216,357	26,634	16,831
South Dakota.....	5,363	6,634	7,250	8,319	65,140	7,651	6,039
Tennessee.....	16,697	22,287	27,946	40,716	243,820	37,286	19,841
Texas.....	233,069	227,303	NA	NA	2,954,516	237,411	207,000
Utah.....	15,328	16,574	21,418	25,974	185,193	21,064	18,847
Vermont.....	877	1,101	1,219	1,406	8,428	1,177	801
Virginia.....	18,969	32,015	NA	NA	359,223	50,767	29,430
Washington.....	21,554	24,617	27,796	31,289	278,278	30,116	28,137
West Virginia.....	5,590	8,498	9,678	12,365	79,432	12,253	7,154
Wisconsin.....	30,983	45,137	49,106	60,182	369,943	53,777	33,653
Wyoming.....	5,515	6,428	7,363	8,046	63,188	7,642	6,430
Total.....	^R 1,664,775	^R 2,052,621	^R 2,273,777	^R 2,684,593	21,824,325	2,495,099	1,783,776

See footnotes at end of table.

Table 18. Natural Gas Deliveries to All Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2010						
	October	September	August	July	June	May	April
Alabama	36,719	38,494	48,218	44,782	41,760	34,246	30,104
Alaska	6,881	5,312	5,278	4,767	4,437	5,620	6,890
Arizona	27,087	32,334	37,862	36,405	25,977	18,279	22,828
Arkansas	16,461	18,442	25,745	23,271	21,404	16,657	15,864
California	191,074	173,044	175,208	162,282	136,777	151,071	177,806
Colorado	25,516	18,832	22,242	23,402	21,815	23,774	30,442
Connecticut	12,841	12,629	13,483	14,837	12,386	12,417	11,656
Delaware	3,953	3,966	4,824	5,861	4,363	3,555	3,006
District of Columbia	1,886	1,094	1,063	1,072	1,106	1,279	1,737
Florida	93,510	106,803	110,248	110,016	109,307	105,953	83,893
Georgia	29,527	34,171	44,775	42,844	37,424	29,148	28,800
Hawaii	208	196	225	234	220	205	240
Idaho	5,748	4,520	4,355	3,564	3,252	4,435	6,521
Illinois	47,528	37,891	44,854	43,750	38,139	46,337	59,804
Indiana	35,899	31,733	34,197	33,593	30,978	32,393	32,846
Iowa	19,194	16,766	18,316	19,054	17,079	18,558	19,990
Kansas	11,379	13,185	18,445	17,293	14,337	12,935	16,006
Kentucky	11,545	11,493	13,651	12,797	11,723	11,218	11,362
Louisiana	94,609	101,161	111,327	107,151	104,422	99,378	91,083
Maine	6,321	6,451	7,070	7,216	6,479	5,768	4,648
Maryland	9,735	9,823	11,401	14,533	11,419	9,550	11,007
Massachusetts	27,847	26,355	31,141	31,924	26,449	28,223	29,441
Michigan	38,871	27,493	37,120	38,320	35,216	40,210	55,008
Minnesota	26,480	20,431	24,698	22,691	20,310	24,036	23,887
Mississippi	24,130	30,328	40,880	38,619	34,880	30,061	24,747
Missouri	12,881	10,401	16,625	15,741	13,972	12,130	14,611
Montana	3,979	2,706	2,265	2,364	2,953	3,960	4,827
Nebraska	9,618	8,032	10,313	9,426	8,944	9,753	12,727
Nevada	17,015	18,965	21,741	25,385	19,669	19,677	20,436
New Hampshire	4,385	5,378	5,446	5,300	4,156	2,970	2,178
New Jersey	40,294	35,518	40,690	42,829	36,884	37,151	39,979
New Mexico	7,969	9,055	11,117	10,842	10,253	9,201	12,389
New York	74,413	71,627	79,651	84,740	69,996	71,541	80,287
North Carolina	17,376	16,263	20,403	21,588	20,764	16,336	14,666
North Dakota	3,268	3,082	2,454	1,888	2,486	3,355	2,735
Ohio	48,220	32,589	39,139	39,073	35,703	39,785	49,820
Oklahoma	34,116	45,113	57,886	54,020	49,980	41,504	42,247
Oregon	18,665	17,658	18,190	14,664	8,529	13,043	20,644
Pennsylvania	52,057	46,089	50,049	54,085	47,212	43,500	52,833
Rhode Island	7,060	6,546	7,887	7,002	6,874	5,811	6,244
South Carolina	15,944	17,287	19,110	18,649	17,455	15,656	12,532
South Dakota	4,403	3,789	4,444	4,109	3,880	4,063	4,842
Tennessee	13,576	11,527	13,614	14,118	12,031	11,445	14,692
Texas	201,903	239,189	296,972	269,809	257,193	236,743	216,476
Utah	11,073	9,374	9,779	10,123	10,215	12,533	16,852
Vermont	581	348	335	344	376	488	685
Virginia	24,101	21,394	28,315	32,468	27,550	18,737	15,206
Washington	23,411	21,679	22,499	17,054	12,529	16,635	25,980
West Virginia	4,710	3,654	4,182	3,898	3,486	4,407	5,141
Wisconsin	21,524	16,425	20,799	19,768	17,788	19,421	22,545
Wyoming	4,753	3,619	3,042	3,301	3,835	4,890	5,241
Total	1,482,242	1,460,255	1,693,575	1,642,866	1,476,372	1,440,038	1,516,430

See footnotes at end of table.

Table 18. Natural Gas Deliveries to All Consumers, by State, 2010-2012
(Million Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	38,398	41,414	47,694
Alaska	7,943	7,395	9,262
Arizona	24,137	21,099	22,796
Arkansas.....	22,875	26,383	30,502
California	196,635	201,972	224,319
Colorado	41,283	48,553	54,897
Connecticut.....	16,468	21,382	25,105
Delaware	4,213	5,312	6,138
District of Columbia.....	3,272	5,306	5,710
Florida.....	82,303	77,174	84,233
Georgia.....	44,837	58,803	65,906
Hawaii.....	218	213	242
Idaho.....	7,929	8,055	9,471
Illinois.....	101,678	124,146	149,768
Indiana.....	48,952	65,696	77,087
Iowa.....	29,347	35,474	42,124
Kansas.....	25,126	30,003	37,405
Kentucky.....	19,615	27,773	31,801
Louisiana	98,614	90,812	106,402
Maine.....	5,295	5,938	7,131
Maryland.....	18,819	27,369	31,884
Massachusetts.....	37,333	46,582	53,598
Michigan.....	73,821	93,557	108,464
Minnesota.....	37,257	50,178	61,567
Mississippi.....	30,676	35,400	38,468
Missouri.....	29,473	40,078	46,677
Montana.....	5,950	7,261	8,488
Nebraska.....	18,117	19,277	21,459
Nevada.....	22,918	23,185	26,744
New Hampshire.....	3,785	4,922	6,463
New Jersey.....	56,094	77,522	91,772
New Mexico.....	15,336	17,432	18,493
New York.....	111,066	135,971	148,685
North Carolina.....	23,668	35,317	39,947
North Dakota.....	4,043	4,909	5,366
Ohio.....	77,674	107,752	115,110
Oklahoma.....	49,184	57,212	65,796
Oregon.....	23,028	22,753	26,796
Pennsylvania.....	75,856	90,348	98,388
Rhode Island.....	7,653	8,947	10,716
South Carolina.....	15,738	19,059	21,464
South Dakota.....	6,300	7,439	8,184
Tennessee.....	26,757	32,613	36,321
Texas.....	236,399	266,312	289,107
Utah.....	18,891	20,223	26,218
Vermont.....	897	1,126	1,270
Virginia.....	25,113	41,813	44,330
Washington.....	27,624	25,040	27,574
West Virginia.....	7,936	10,809	11,802
Wisconsin.....	35,856	48,052	60,334
Wyoming.....	6,045	6,564	7,825
Total.....	1,948,445	2,287,924	2,597,303

^R Revised data.

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, and Form EIA-923, "Power Plant Operations Report."

Table 19. Average Citygate Price, by State, 2010-2012
(Dollars per Thousand Cubic Feet)

State	2012 2-Month YTD	2011 2-Month YTD	2010 2-Month YTD	2012		2011	
				February	January	Total	December
Alabama	4.90	5.52	6.41	4.97	4.84	5.67	5.12
Alaska	6.47	7.10	6.71	6.64	6.37	6.53	6.39
Arizona	5.24	6.34	7.40	5.35	5.15	NA	5.01
Arkansas	5.31	5.50	5.92	5.36	5.26	NA	5.09
California	NA	4.52	6.17	NA	3.66	4.47	3.94
Colorado	3.80	4.76	5.63	3.64	3.96	4.86	4.23
Connecticut	4.63	5.83	7.39	4.56	4.69	NA	5.14
Delaware	NA	NA	6.41	NA	NA	NA	4.62
District of Columbia	--	--	--	--	--	--	--
Florida	4.34	5.34	6.57	4.37	4.32	5.07	4.87
Georgia	4.46	NA	6.48	4.25	4.63	NA	4.88
Hawaii	31.47	26.60	21.40	33.35	29.69	31.58	29.31
Idaho	4.64	4.66	4.79	4.65	4.63	4.65	4.60
Illinois	3.82	5.04	6.29	3.66	3.95	5.09	4.65
Indiana	4.23	5.16	6.55	4.20	4.25	4.99	4.73
Iowa	4.95	5.58	6.40	4.86	5.03	NA	4.92
Kansas	4.12	5.12	6.20	4.09	4.14	5.53	4.68
Kentucky	NA	5.25	6.60	NA	4.24	5.18	5.20
Louisiana	NA	5.82	6.82	NA	4.60	5.66	4.48
Maine	7.09	7.42	6.20	6.97	7.19	NA	NA
Maryland	5.68	5.86	6.58	5.91	5.49	NA	6.14
Massachusetts	5.50	6.79	7.84	5.42	5.56	NA	6.08
Michigan	5.99	6.69	7.59	6.05	5.95	6.18	5.97
Minnesota	4.28	5.08	6.22	4.27	4.29	5.04	4.57
Mississippi	NA	5.94	6.20	NA	NA	NA	4.82
Missouri	4.84	5.37	6.07	4.80	4.87	5.85	4.91
Montana	4.44	4.88	5.48	4.33	4.54	5.11	4.85
Nebraska	4.36	5.27	6.16	4.33	4.38	5.11	4.33
Nevada	NA	6.95	8.03	5.15	NA	NA	NA
New Hampshire	NA	7.64	8.83	NA	NA	NA	NA
New Jersey	6.94	7.69	8.92	6.83	7.03	7.53	7.19
New Mexico	3.76	4.80	5.54	3.61	3.90	4.52	3.93
New York	4.99	6.09	7.19	4.92	5.06	6.04	5.32
North Carolina	4.15	5.65	6.53	3.97	4.32	5.45	4.42
North Dakota	4.27	5.31	6.44	4.13	4.41	5.06	5.08
Ohio	4.85	5.75	7.86	5.14	4.64	NA	4.84
Oklahoma	4.98	5.35	6.07	4.99	4.96	5.67	5.18
Oregon	NA	5.67	6.94	NA	4.81	5.84	4.94
Pennsylvania	5.34	6.02	7.34	5.39	5.31	6.26	5.95
Rhode Island	NA	7.73	10.33	NA	7.30	8.22	7.82
South Carolina	4.41	5.57	6.74	4.30	4.49	5.67	4.77
South Dakota	4.79	5.32	6.25	4.70	4.87	5.21	4.93
Tennessee	4.33	5.24	6.21	4.30	4.35	5.22	4.66
Texas	NA	5.42	6.11	NA	5.21	5.38	4.71
Utah	5.52	6.11	5.21	5.83	5.26	5.68	5.33
Vermont	7.56	7.66	8.79	7.79	7.38	7.98	7.26
Virginia	5.41	6.18	6.75	5.46	5.38	NA	5.85
Washington	4.26	5.63	7.18	4.09	4.40	5.55	4.75
West Virginia	5.21	6.14	6.90	5.08	5.33	5.91	5.56
Wisconsin	4.98	5.56	6.48	4.92	5.03	5.65	5.26
Wyoming	4.06	4.83	5.60	4.06	4.07	NA	4.25
Total	4.81	5.71	6.75	4.75	4.86	5.62	5.03

See footnotes at end of table.

Table 19. Average Citygate Price, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011						
	November	October	September	August	July	June	May
Alabama	5.11	5.55	5.96	6.32	6.51	6.33	6.12
Alaska	6.18	6.09	5.91	5.44	5.46	6.36	6.74
Arizona	5.48	5.03	5.41	6.57	5.90	6.24	6.03
Arkansas	5.65	7.78	NA	11.13	10.41	9.68	8.35
California	4.13	4.41	4.66	4.84	4.89	4.78	4.67
Colorado	4.54	5.30	6.14	6.18	5.97	6.10	5.28
Connecticut	5.24	5.45	6.44	7.62	6.85	7.38	NA
Delaware	4.81	NA	NA	5.40	5.58	6.40	5.51
District of Columbia	--	--	--	--	--	--	--
Florida	4.79	4.79	5.05	5.08	5.01	5.20	4.81
Georgia	4.98	5.08	5.35	5.69	5.95	5.66	5.72
Hawaii	30.74	32.85	32.66	31.79	34.57	33.36	32.20
Idaho	4.66	4.77	5.15	5.32	5.21	4.86	4.83
Illinois	4.65	4.74	5.68	6.19	5.52	5.50	5.10
Indiana	4.82	4.47	4.48	5.15	4.87	5.42	4.84
Iowa	4.94	4.62	4.81	5.71	NA	5.51	5.35
Kansas	4.95	6.58	8.25	7.45	7.64	7.42	7.25
Kentucky	5.19	4.68	4.54	4.89	5.24	6.37	5.44
Louisiana	4.76	5.31	5.70	6.42	6.50	6.27	6.26
Maine	NA	NA	NA	NA	11.61	NA	9.97
Maryland	6.09	6.94	7.42	7.57	NA	7.90	7.37
Massachusetts	5.77	6.87	9.54	11.08	11.35	NA	7.84
Michigan	6.02	5.70	5.50	5.88	5.79	5.83	5.98
Minnesota	4.94	4.68	5.25	5.95	6.00	5.98	5.17
Mississippi	NA	NA	5.08	5.41	5.46	5.23	5.15
Missouri	5.24	6.44	7.48	8.72	9.17	8.69	7.23
Montana	4.78	5.73	5.82	6.73	5.96	5.67	5.36
Nebraska	4.74	4.89	5.58	5.82	5.36	5.78	5.27
Nevada	6.80	6.94	NA	NA	8.64	7.86	7.36
New Hampshire	7.90	NA	12.05	NA	10.55	NA	7.95
New Jersey	7.82	6.99	7.52	7.69	8.00	7.65	7.22
New Mexico	4.17	4.25	4.45	4.75	4.79	4.70	4.51
New York	6.16	5.60	6.14	6.38	6.60	6.25	5.74
North Carolina	4.72	5.52	5.74	6.26	5.81	6.24	6.01
North Dakota	5.18	4.80	4.94	5.22	5.11	5.20	4.49
Ohio	5.33	5.26	5.22	5.65	5.22	5.84	5.78
Oklahoma	6.28	6.59	6.60	6.87	6.51	6.32	6.45
Oregon	5.28	6.45	7.57	7.62	7.56	6.68	6.22
Pennsylvania	5.71	6.17	7.74	7.81	7.53	7.86	7.19
Rhode Island	8.58	10.47	11.78	11.74	11.25	11.16	9.80
South Carolina	4.98	5.63	5.92	6.38	6.49	6.78	6.39
South Dakota	5.04	4.61	5.32	6.18	6.27	5.98	5.23
Tennessee	4.93	5.08	5.49	5.88	5.93	5.88	5.41
Texas	4.75	5.41	5.96	5.68	5.77	5.77	5.70
Utah	4.82	5.01	5.87	6.04	6.06	5.21	5.71
Vermont	7.11	7.48	8.93	9.79	9.21	9.75	8.87
Virginia	NA	7.55	8.63	9.04	9.43	8.37	7.95
Washington	4.99	5.44	6.82	7.26	7.10	6.57	6.03
West Virginia	5.65	5.51	5.95	6.26	6.11	5.92	5.83
Wisconsin	5.45	5.40	6.51	7.31	6.93	7.07	6.02
Wyoming	4.27	4.20	4.52	5.11	5.14	NA	4.83
Total	5.25	5.43	5.92	6.19	R 6.14	6.08	5.78

See footnotes at end of table.

Table 19. Average Citygate Price, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011				2010		
	April	March	February	January	Total	December	November
Alabama	6.17	5.69	5.58	5.47	6.46	5.54	6.23
Alaska	7.10	6.61	7.27	6.94	6.67	6.57	6.40
Arizona	5.74	NA	6.23	6.44	6.59	6.67	6.01
Arkansas.....	7.50	6.12	5.65	5.38	6.76	6.15	8.93
California	4.52	4.32	4.54	4.51	4.86	4.74	3.85
Colorado	5.06	4.75	4.86	4.66	5.26	4.69	4.18
Connecticut.....	5.87	5.66	5.93	5.74	6.58	5.82	5.35
Delaware	5.41	NA	5.82	NA	5.67	5.23	4.43
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	5.18	5.06	5.34	5.34	5.49	5.21	4.66
Georgia.....	5.53	5.25	NA	4.80	5.93	5.18	5.28
Hawaii.....	35.32	33.40	28.04	25.35	22.94	24.57	23.53
Idaho.....	4.06	4.55	4.56	4.75	4.82	4.80	4.88
Illinois.....	5.14	5.37	4.94	5.11	5.52	4.98	4.81
Indiana.....	5.08	5.35	5.14	5.16	5.52	5.39	4.52
Iowa.....	4.91	5.35	5.50	5.65	5.69	4.93	5.27
Kansas.....	6.05	5.06	5.33	4.95	6.08	5.01	5.12
Kentucky.....	5.44	5.17	5.41	5.15	5.69	5.43	4.85
Louisiana.....	6.19	5.49	5.99	5.69	5.43	4.98	5.01
Maine.....	7.53	8.65	7.24	7.59	8.19	8.53	9.89
Maryland.....	6.44	5.93	5.91	5.83	6.49	5.85	5.81
Massachusetts.....	7.25	6.57	6.90	6.70	7.74	6.84	6.13
Michigan.....	5.73	6.54	6.80	6.61	7.07	6.73	6.83
Minnesota.....	4.91	5.02	5.20	4.99	5.48	5.02	4.74
Mississippi.....	4.89	4.74	6.19	5.77	5.73	5.92	5.39
Missouri.....	6.96	5.56	5.59	5.21	6.17	5.17	4.81
Montana.....	5.25	5.15	4.80	4.96	5.17	4.95	4.86
Nebraska.....	5.35	5.22	5.17	5.35	5.62	5.36	4.85
Nevada.....	6.94	7.17	7.07	6.85	7.19	6.70	6.27
New Hampshire.....	7.72	8.30	7.22	8.06	8.83	8.56	7.80
New Jersey.....	7.15	7.56	7.69	7.69	8.41	7.79	7.81
New Mexico.....	4.87	4.95	5.00	4.63	4.84	4.83	4.22
New York.....	6.14	6.36	6.09	6.09	6.86	6.08	6.42
North Carolina.....	5.79	5.25	5.50	5.74	6.02	5.98	5.02
North Dakota.....	4.81	5.07	5.30	5.32	5.50	5.10	4.87
Ohio.....	5.28	NA	5.73	5.76	6.87	6.96	5.85
Oklahoma.....	5.79	5.72	5.34	5.37	6.18	5.22	7.07
Oregon.....	5.83	5.69	5.58	5.75	6.78	5.93	6.04
Pennsylvania.....	6.38	5.88	5.98	6.06	7.04	5.92	6.54
Rhode Island.....	7.09	7.03	7.62	7.82	10.05	7.84	9.02
South Carolina.....	6.27	5.36	5.84	5.39	6.17	5.42	5.06
South Dakota.....	5.02	5.17	5.35	5.30	5.54	4.88	5.06
Tennessee.....	5.68	5.21	5.26	5.24	5.78	5.05	5.12
Texas.....	5.54	5.70	5.77	5.12	5.89	5.36	5.28
Utah.....	5.48	6.32	6.16	6.07	5.53	6.52	5.03
Vermont.....	8.69	8.04	7.72	7.60	8.29	7.31	7.07
Virginia.....	6.84	6.22	6.22	6.15	6.88	6.18	6.36
Washington.....	5.24	5.51	5.66	5.60	6.29	5.51	5.18
West Virginia.....	5.35	6.19	6.04	6.22	6.31	5.88	5.99
Wisconsin.....	5.45	5.49	5.70	5.45	6.14	5.54	5.46
Wyoming.....	4.68	4.92	5.00	4.68	5.04	5.03	4.71
Total.....	5.61	5.68	5.75	5.68	6.18	5.74	5.48

See footnotes at end of table.

Table 19. Average Citygate Price, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010						
	October	September	August	July	June	May	April
Alabama	6.58	6.54	7.16	8.02	7.46	6.19	6.52
Alaska	6.57	6.09	7.12	6.89	6.82	6.66	7.04
Arizona	5.51	5.69	6.16	6.32	5.97	6.08	5.46
Arkansas	9.86	9.45	9.71	8.66	8.93	7.96	6.29
California	4.22	4.06	4.58	4.91	4.44	4.37	4.47
Colorado	5.19	5.89	5.78	6.10	6.20	5.20	5.14
Connecticut	6.23	7.06	7.48	6.46	6.61	6.22	6.06
Delaware	4.19	5.32	4.27	5.15	4.68	5.02	6.03
District of Columbia	--	--	--	--	--	--	--
Florida	4.76	4.58	5.28	5.27	5.19	5.25	5.30
Georgia	5.40	5.66	6.02	6.10	5.57	5.59	5.94
Hawaii	28.74	25.01	21.21	20.34	25.28	22.55	23.23
Idaho	5.18	4.90	5.00	4.96	4.69	4.35	4.31
Illinois	4.67	4.84	5.74	5.75	5.61	5.05	5.43
Indiana	4.39	4.04	5.37	5.35	4.98	4.87	4.68
Iowa	4.38	5.05	5.82	5.83	5.83	4.79	5.21
Kansas	6.92	6.81	7.38	8.23	6.57	6.40	6.88
Kentucky	5.14	4.31	5.34	5.47	5.29	4.88	5.19
Louisiana	4.89	4.26	5.17	5.22	4.89	5.08	4.99
Maine	9.20	12.95	14.38	12.36	12.18	7.41	8.34
Maryland	6.82	6.59	8.06	8.82	7.14	6.95	6.94
Massachusetts	6.56	9.61	10.48	10.04	9.62	9.13	8.45
Michigan	6.68	6.54	6.82	6.90	6.66	6.64	6.43
Minnesota	4.47	4.79	5.41	5.83	5.38	4.69	4.51
Mississippi	5.22	4.80	4.94	5.01	4.68	4.35	5.29
Missouri	7.17	6.77	7.68	8.30	9.10	8.54	8.33
Montana	5.48	5.07	4.98	5.13	5.00	4.90	4.88
Nebraska	4.97	4.64	5.13	5.45	4.99	5.00	5.47
Nevada	6.57	6.58	6.97	6.75	7.80	6.39	6.10
New Hampshire	7.89	10.05	12.63	10.97	10.28	7.78	8.71
New Jersey	7.98	8.32	8.07	8.98	8.07	8.15	8.05
New Mexico	4.61	3.92	4.44	4.34	4.02	3.88	4.53
New York	6.42	7.29	7.46	7.31	6.82	7.11	6.86
North Carolina	5.57	5.74	6.82	6.57	6.36	5.84	4.67
North Dakota	5.10	4.98	4.89	5.33	4.60	4.58	4.83
Ohio	5.95	4.74	5.97	5.70	5.55	5.53	5.49
Oklahoma	6.05	7.23	7.29	6.63	6.41	6.64	6.02
Oregon	6.84	7.61	8.36	8.63	7.35	6.71	6.72
Pennsylvania	7.22	7.02	8.08	7.50	7.42	7.16	7.75
Rhode Island	10.07	13.36	14.11	12.26	13.27	11.02	10.67
South Carolina	5.80	5.78	6.95	6.73	6.55	6.33	5.77
South Dakota	4.72	4.80	5.66	5.65	4.99	4.66	4.91
Tennessee	5.68	5.50	5.88	5.79	5.43	5.87	6.06
Texas	5.49	5.70	6.08	6.09	5.29	5.54	6.44
Utah	6.05	6.00	6.41	5.86	4.42	5.15	5.37
Vermont	7.01	8.57	9.17	8.76	8.96	8.64	9.03
Virginia	7.82	9.10	10.12	9.54	7.86	7.80	7.20
Washington	5.77	6.34	7.29	7.22	6.97	6.00	5.91
West Virginia	6.17	6.49	6.05	6.61	5.82	5.67	5.93
Wisconsin	5.62	6.78	7.16	7.43	6.96	6.19	5.65
Wyoming	4.28	4.41	5.03	5.27	4.67	4.54	4.59
Total	5.70	5.72	6.22	6.31	6.02	5.81	5.88

See footnotes at end of table.

Table 19. Average Citygate Price, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	6.56	6.46	6.36
Alaska	6.83	6.68	6.74
Arizona	7.43	7.25	7.51
Arkansas.....	5.74	6.11	5.74
California	5.26	6.09	6.25
Colorado	5.53	5.65	5.61
Connecticut.....	6.86	7.34	7.44
Delaware	6.59	6.23	6.56
District of Columbia.....	--	--	--
Florida.....	5.74	6.16	6.94
Georgia.....	6.26	6.32	6.62
Hawaii	18.76	19.50	23.16
Idaho.....	5.24	4.65	4.89
Illinois.....	5.72	6.04	6.48
Indiana.....	5.84	6.46	6.62
Iowa.....	5.92	6.21	6.55
Kansas.....	6.20	6.34	6.07
Kentucky.....	6.13	6.49	6.69
Louisiana	6.04	6.76	6.88
Maine.....	7.31	6.18	6.22
Maryland.....	6.55	6.24	6.88
Massachusetts.....	7.92	8.06	7.66
Michigan.....	7.85	7.61	7.58
Minnesota	6.00	6.15	6.27
Mississippi	6.23	5.55	6.83
Missouri	5.92	6.03	6.10
Montana.....	5.44	5.48	5.47
Nebraska	5.93	6.15	6.16
Nevada	8.33	8.17	7.92
New Hampshire	9.36	8.58	9.02
New Jersey.....	8.90	8.89	8.94
New Mexico	4.84	5.37	5.68
New York.....	6.85	7.03	7.34
North Carolina.....	5.69	6.42	6.62
North Dakota.....	6.20	6.34	6.51
Ohio.....	7.65	7.70	7.97
Oklahoma	6.38	6.58	5.52
Oregon.....	6.89	6.97	6.91
Pennsylvania	7.59	7.30	7.37
Rhode Island.....	10.19	10.38	10.29
South Carolina	6.38	6.54	6.92
South Dakota.....	6.16	6.07	6.39
Tennessee.....	6.06	6.04	6.36
Texas.....	6.49	5.65	6.58
Utah.....	5.61	4.98	5.38
Vermont.....	8.99	8.92	8.69
Virginia.....	6.17	6.40	7.07
Washington.....	6.88	7.16	7.20
West Virginia.....	6.26	7.08	6.74
Wisconsin	6.23	6.67	6.33
Wyoming.....	5.32	5.55	5.64
Total.....	6.50	6.64	6.84

^R Revised data.

-- Not applicable.

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point where the gas is transferred from a pipeline to a local distribution company within

the State. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 20. Average Price of Natural Gas Sold to Residential Consumers, by State, 2010-2012

(Dollars per Thousand Cubic Feet)

State	2012 2-Month YTD	2011 2-Month YTD	2010 2-Month YTD	2012		2011	
				February	January	Total	December
Alabama	14.48	13.38	15.23	14.56	14.42	15.12	14.85
Alaska	8.31	8.66	8.49	8.44	8.22	8.78	8.43
Arizona	NA	13.18	14.28	NA	13.38	15.05	13.01
Arkansas	10.69	9.28	10.04	10.81	10.59	NA	10.59
California	NA	9.81	10.51	NA	9.21	9.90	9.21
Colorado	7.57	7.35	7.88	7.61	7.52	8.03	7.36
Connecticut.....	12.12	12.68	13.06	12.15	12.10	13.83	13.12
Delaware	13.95	13.54	13.30	14.03	13.87	NA	14.25
District of Columbia.....	11.80	12.58	13.25	11.34	12.17	13.15	12.84
Florida.....	16.37	15.37	15.86	16.20	16.55	18.23	17.00
Georgia.....	13.65	13.16	13.43	14.08	13.27	NA	14.23
Hawaii.....	52.24	48.48	42.47	54.89	49.97	55.28	51.62
Idaho.....	8.48	8.92	8.78	8.39	8.55	8.94	8.63
Illinois.....	6.85	7.35	8.58	6.62	7.04	8.60	7.75
Indiana.....	8.18	8.48	7.36	8.32	8.07	9.43	8.03
Iowa.....	8.12	8.47	8.82	7.97	8.26	9.54	8.52
Kansas.....	8.45	8.53	9.57	8.72	8.22	9.96	8.63
Kentucky.....	8.96	8.90	8.40	9.28	8.69	10.47	9.54
Louisiana.....	10.70	9.53	10.81	11.08	10.40	11.38	9.99
Maine.....	15.59	13.95	14.02	15.97	15.23	NA	15.08
Maryland.....	11.32	10.71	11.39	11.17	11.44	NA	11.85
Massachusetts.....	NA	14.32	14.24	12.68	NA	13.87	12.41
Michigan.....	9.52	10.01	11.01	9.55	9.49	10.42	9.48
Minnesota.....	7.42	8.55	8.97	7.36	7.47	8.60	7.76
Mississippi.....	NA	8.69	9.43	NA	7.66	NA	8.39
Missouri.....	9.58	9.85	9.30	9.69	9.49	12.08	10.05
Montana.....	8.04	8.25	8.28	7.90	8.17	NA	8.16
Nebraska.....	7.47	7.83	8.08	7.37	7.57	8.86	7.92
Nevada.....	9.23	9.95	11.59	9.43	9.07	10.66	9.17
New Hampshire.....	13.13	13.34	13.85	13.25	13.02	NA	13.58
New Jersey.....	10.00	11.84	12.83	9.75	10.21	NA	9.86
New Mexico.....	7.48	8.11	9.08	7.49	7.48	9.17	8.06
New York.....	11.78	12.11	12.99	11.79	11.77	13.64	12.61
North Carolina.....	10.61	11.03	11.56	10.33	10.84	12.53	11.75
North Dakota.....	6.85	7.11	7.30	6.52	7.16	8.05	7.38
Ohio.....	8.05	9.53	9.52	7.98	8.11	10.89	8.89
Oklahoma.....	8.17	7.30	9.08	8.04	8.29	10.27	8.37
Oregon.....	12.05	11.56	12.39	12.08	12.02	NA	11.15
Pennsylvania.....	11.04	11.15	11.96	11.11	10.99	NA	11.62
Rhode Island.....	13.56	14.17	15.76	14.05	13.19	NA	13.32
South Carolina.....	11.22	11.28	12.06	11.17	11.27	NA	11.89
South Dakota.....	7.74	7.93	8.33	7.63	7.84	8.59	7.93
Tennessee.....	8.84	8.71	9.27	8.71	8.95	10.16	9.76
Texas.....	8.67	8.20	9.38	8.45	8.83	NA	8.43
Utah.....	8.11	8.63	7.89	8.39	7.88	8.44	7.79
Vermont.....	15.54	14.48	14.53	15.45	15.64	16.17	16.57
Virginia.....	11.73	11.34	11.82	11.33	12.07	NA	12.72
Washington.....	11.70	11.75	11.50	11.77	11.64	NA	11.28
West Virginia.....	10.32	10.09	10.86	10.31	10.33	10.89	10.39
Wisconsin.....	8.64	9.41	10.22	8.69	8.60	9.77	8.99
Wyoming.....	7.63	7.68	7.78	7.54	7.71	8.60	7.89
Total.....	9.48	9.89	10.62	9.40	9.55	10.80	9.69

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Residential Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011						
	November	October	September	August	July	June	May
Alabama	16.22	19.25	20.44	21.46	21.23	20.31	18.95
Alaska	8.23	8.71	9.13	9.41	9.70	9.60	9.67
Arizona	15.47	19.46	22.24	22.74	21.76	19.39	17.63
Arkansas	12.59	18.04	19.57	21.56	NA	17.85	15.19
California	9.27	10.40	10.75	11.33	11.14	11.18	10.55
Colorado	7.51	8.91	11.62	13.11	13.03	11.59	8.60
Connecticut	14.37	17.27	19.58	20.39	18.59	17.19	14.74
Delaware	14.65	20.27	22.28	NA	22.06	21.10	18.45
District of Columbia	13.30	13.14	13.70	15.82	^R 20.03	17.38	19.52
Florida	19.07	21.95	23.26	23.96	23.28	22.50	21.34
Georgia	15.42	19.06	27.55	NA	26.97	25.67	22.63
Hawaii	51.58	60.21	56.34	55.70	57.88	60.72	57.72
Idaho	8.55	8.94	9.41	10.07	9.64	9.05	9.27
Illinois	8.80	11.21	14.69	16.16	16.10	12.51	9.73
Indiana	8.33	9.29	13.44	16.08	15.66	15.45	12.70
Iowa	9.77	12.47	15.92	17.27	16.00	13.84	10.62
Kansas	10.14	14.73	18.26	19.75	18.42	16.14	13.08
Kentucky	10.21	13.03	19.21	20.69	19.09	17.32	13.85
Louisiana	11.66	14.33	16.25	17.29	16.71	15.98	14.96
Maine	14.01	NA	15.35	16.84	15.63	13.94	14.36
Maryland	NA	12.88	^R 18.63	19.10	19.81	19.43	15.91
Massachusetts	12.77	11.79	15.36	16.33	16.23	14.26	13.26
Michigan	10.12	11.34	13.84	15.59	14.68	13.14	11.03
Minnesota	8.02	9.09	10.29	12.40	11.64	10.77	9.21
Mississippi	NA	NA	13.49	13.92	13.81	12.75	11.67
Missouri	13.34	18.94	23.91	26.64	26.45	22.05	15.07
Montana	8.54	9.71	12.22	NA	12.27	10.44	9.29
Nebraska	9.46	12.78	15.06	15.77	14.98	12.87	9.70
Nevada	10.28	12.90	13.81	14.03	13.59	12.27	11.83
New Hampshire	14.77	16.90	NA	18.89	19.41	15.76	15.90
New Jersey	11.94	12.88	14.32	14.75	14.05	13.66	12.91
New Mexico	9.52	12.12	13.94	14.59	13.86	11.80	10.39
New York	13.89	16.49	19.67	19.70	19.69	19.66	15.81
North Carolina	11.75	14.97	21.14	19.99	22.88	21.97	19.04
North Dakota	7.72	9.23	12.48	14.84	14.82	12.64	9.77
Ohio	10.34	14.18	20.91	23.21	21.03	17.79	13.56
Oklahoma	12.53	21.63	24.93	26.94	24.51	20.18	15.23
Oregon	11.49	12.43	15.09	15.41	15.07	NA	12.10
Pennsylvania	12.50	14.36	18.60	19.87	19.14	17.53	13.84
Rhode Island	14.88	16.43	21.04	20.27	NA	22.18	18.74
South Carolina	12.15	15.89	23.40	24.28	25.12	NA	NA
South Dakota	8.71	10.46	13.10	14.08	13.18	10.87	8.92
Tennessee	10.59	13.35	17.32	18.23	18.64	15.99	13.12
Texas	9.93	NA	NA	18.05	17.43	15.85	14.55
Utah	7.89	9.27	9.93	9.96	9.42	8.07	7.66
Vermont	17.56	21.08	23.93	24.99	23.03	20.16	16.72
Virginia	12.97	14.65	19.11	NA	20.49	19.22	17.51
Washington	11.82	13.26	NA	16.04	15.49	14.07	13.00
West Virginia	10.78	11.36	16.10	18.02	17.19	15.62	13.02
Wisconsin	9.79	9.45	11.85	14.62	13.62	13.28	10.06
Wyoming	8.42	11.07	14.52	15.42	13.65	9.94	8.89
Total	10.58	12.45	^R 15.06	^R 15.99	15.53	14.14	12.13

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Residential Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011				2010		
	April	March	February	January	Total	December	November
Alabama	15.96	14.88	13.49	13.29	15.81	14.12	17.53
Alaska	9.05	8.77	8.67	8.64	8.89	8.58	8.77
Arizona	15.99	14.04	13.25	13.12	15.87	13.96	16.00
Arkansas	13.06	10.75	9.30	9.25	11.53	9.94	13.19
California	10.02	8.89	9.97	9.66	9.92	9.47	8.61
Colorado	7.47	7.89	7.37	7.32	8.13	7.34	7.56
Connecticut.....	13.25	12.89	12.83	12.54	14.93	13.01	14.44
Delaware	14.25	14.37	13.60	13.50	15.12	14.91	17.56
District of Columbia.....	^R 12.83	^R 12.52	^R 12.65	^R 12.54	13.53	12.21	12.90
Florida.....	17.95	17.19	16.03	14.86	17.89	15.96	19.40
Georgia.....	20.41	15.25	14.21	12.42	15.17	11.60	14.88
Hawaii.....	56.16	59.72	50.65	46.60	44.50	48.32	45.71
Idaho.....	9.10	9.16	8.87	8.96	8.95	8.84	8.77
Illinois.....	8.43	7.85	7.44	7.27	9.39	7.36	8.84
Indiana.....	11.62	9.34	8.99	8.09	8.62	7.83	8.03
Iowa.....	9.32	8.82	8.54	8.41	9.57	7.74	9.05
Kansas.....	10.56	9.18	8.54	8.52	10.54	8.01	10.44
Kentucky.....	11.98	9.47	9.41	8.57	10.02	8.51	10.30
Louisiana.....	13.37	10.64	9.69	9.40	11.73	9.62	11.76
Maine.....	13.95	13.64	13.97	13.94	14.14	13.83	12.76
Maryland.....	12.53	11.22	11.22	10.38	12.44	10.11	11.86
Massachusetts.....	14.03	14.70	14.21	14.41	14.53	14.70	14.11
Michigan.....	10.15	9.89	9.99	10.03	11.32	10.01	10.60
Minnesota.....	8.33	8.17	8.55	8.55	8.76	8.65	7.36
Mississippi.....	NA	NA	9.26	8.27	10.19	8.78	10.21
Missouri.....	13.27	11.02	9.97	9.73	11.66	10.27	14.23
Montana.....	8.83	8.51	8.33	8.17	8.64	7.98	8.35
Nebraska.....	8.69	8.06	7.83	7.83	8.95	7.81	9.76
Nevada.....	11.07	10.41	10.05	9.86	12.25	10.20	11.99
New Hampshire.....	14.66	13.64	13.49	13.20	14.46	13.80	13.55
New Jersey.....	11.97	NA	11.88	11.81	12.84	11.89	12.57
New Mexico.....	9.44	8.62	8.11	8.10	9.63	8.15	9.54
New York.....	13.55	12.68	12.23	12.00	14.04	12.09	13.88
North Carolina.....	14.65	11.88	12.03	10.47	12.50	9.94	12.02
North Dakota.....	7.80	7.41	7.21	7.03	8.08	6.89	7.49
Ohio.....	11.23	9.66	9.75	9.36	11.13	9.56	10.17
Oklahoma.....	11.89	9.25	7.63	6.97	11.13	7.75	13.55
Oregon.....	11.87	11.21	11.09	12.00	12.49	11.70	11.93
Pennsylvania.....	NA	11.80	11.24	11.08	12.90	11.42	12.61
Rhode Island.....	17.12	14.93	14.53	13.89	16.48	13.78	15.32
South Carolina.....	15.08	12.31	12.63	10.47	13.03	9.70	12.72
South Dakota.....	8.11	8.24	8.07	7.81	8.77	7.21	8.87
Tennessee.....	10.73	10.07	8.95	8.52	10.46	9.35	11.31
Texas.....	12.79	9.66	8.45	7.94	10.81	8.75	9.89
Utah.....	8.28	8.80	8.73	8.56	8.22	8.75	8.95
Vermont.....	15.05	14.51	14.31	14.66	16.14	15.23	16.18
Virginia.....	13.45	11.45	11.86	10.99	12.73	10.56	12.38
Washington.....	12.20	11.92	11.79	11.72	12.24	11.68	11.80
West Virginia.....	11.06	10.39	10.19	10.02	11.39	10.32	10.57
Wisconsin.....	9.93	9.39	9.30	9.51	10.34	9.52	9.72
Wyoming.....	8.32	7.94	7.80	7.57	8.58	7.75	9.02
Total.....	11.03	10.19	10.00	9.79	11.39	9.88	10.88

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Residential Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010						
	October	September	August	July	June	May	April
Alabama	18.98	18.61	18.80	20.69	20.95	19.28	16.23
Alaska	9.04	10.12	10.69	9.89	9.77	9.30	8.80
Arizona	20.37	22.04	23.12	22.26	20.33	17.87	15.85
Arkansas	18.26	19.95	20.62	19.67	18.70	16.10	13.22
California	10.20	10.29	10.73	10.46	10.22	10.26	9.68
Colorado	9.36	10.43	11.51	11.26	11.16	8.02	7.86
Connecticut	18.99	22.80	22.51	22.64	21.37	18.23	16.55
Delaware	24.06	25.24	25.44	23.81	21.07	17.45	14.58
District of Columbia	14.13	18.05	19.38	20.86	19.41	17.96	14.91
Florida	21.76	23.29	23.73	23.56	23.01	18.33	17.70
Georgia	21.10	26.26	28.10	26.40	25.18	22.20	17.53
Hawaii	49.62	45.51	42.30	42.85	45.70	45.92	43.37
Idaho	9.27	9.48	10.09	10.15	9.30	9.01	8.81
Illinois	12.07	15.76	16.73	16.62	14.13	11.36	9.87
Indiana	9.85	14.15	15.70	15.53	14.39	11.72	11.26
Iowa	12.96	17.18	17.82	17.00	13.87	10.57	10.52
Kansas	16.34	18.67	19.47	18.15	15.90	14.28	11.82
Kentucky	14.91	20.51	20.30	18.35	17.26	16.05	13.32
Louisiana	15.50	16.51	17.48	17.14	16.05	15.28	12.03
Maine	13.95	15.88	16.73	16.38	15.32	14.81	14.24
Maryland	15.40	20.79	22.58	20.78	19.85	16.02	15.21
Massachusetts	12.95	15.36	16.29	16.52	14.83	15.96	14.29
Michigan	12.69	14.68	15.95	15.32	14.00	12.11	11.40
Minnesota	8.29	9.47	11.81	11.33	10.38	9.16	8.60
Mississippi	13.51	13.23	13.69	13.67	13.21	13.04	12.60
Missouri	20.82	23.92	26.22	24.62	20.15	17.23	13.93
Montana	9.47	10.76	13.20	10.69	8.67	8.44	8.83
Nebraska	12.75	14.93	15.79	14.88	12.55	10.65	8.92
Nevada	14.60	15.16	15.88	15.23	13.85	13.37	12.75
New Hampshire	16.20	18.96	18.22	18.50	16.13	15.09	14.77
New Jersey	12.92	15.18	15.50	15.55	15.22	14.11	12.33
New Mexico	12.55	13.51	14.23	13.64	11.82	10.14	9.39
New York	16.47	18.54	20.17	20.00	18.42	15.82	15.08
North Carolina	18.79	23.71	23.64	25.87	23.12	20.95	19.11
North Dakota	8.50	11.15	14.53	14.59	13.10	9.46	9.16
Ohio	13.55	20.12	22.53	21.55	19.83	16.01	13.09
Oklahoma	22.68	26.18	27.23	24.47	20.58	16.47	11.98
Oregon	13.69	14.63	15.11	14.42	13.31	12.47	11.91
Pennsylvania	15.06	18.79	20.07	19.15	17.64	15.01	13.85
Rhode Island	18.14	21.16	21.92	23.50	21.72	19.65	19.13
South Carolina	20.65	24.91	27.70	24.62	23.68	24.08	18.29
South Dakota	10.01	12.76	14.59	14.17	11.69	8.73	9.21
Tennessee	15.22	18.43	18.27	17.82	16.71	15.49	11.94
Texas	14.36	16.29	17.55	16.97	16.43	14.66	12.44
Utah	9.99	9.99	9.99	9.10	7.89	7.28	7.55
Vermont	19.01	23.19	24.06	23.11	20.89	17.70	15.97
Virginia	16.43	19.87	21.98	21.45	18.92	16.72	15.94
Washington	13.38	14.95	15.76	15.14	13.61	12.60	12.11
West Virginia	12.93	16.93	17.97	18.33	15.07	13.65	12.44
Wisconsin	9.76	12.20	13.94	14.12	12.62	11.14	10.92
Wyoming	11.70	13.76	14.79	12.98	10.06	8.31	8.02
Total	13.37	15.64	16.65	16.21	14.86	13.12	11.97

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Residential Consumers, by State, 2010-2012

(Dollars per Thousand Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	15.15	15.25	15.21
Alaska	8.61	8.55	8.45
Arizona	14.53	14.46	14.14
Arkansas.....	10.30	10.24	9.85
California	9.02	10.67	10.38
Colorado	7.85	7.95	7.82
Connecticut.....	14.32	13.55	12.64
Delaware	12.74	13.56	13.06
District of Columbia.....	12.99	13.16	13.33
Florida.....	16.11	15.87	15.86
Georgia.....	13.91	13.82	13.10
Hawaii.....	41.30	41.38	43.38
Idaho.....	9.12	8.86	8.71
Illinois.....	9.32	8.97	8.26
Indiana.....	8.72	7.41	7.32
Iowa.....	9.27	8.86	8.79
Kansas.....	10.28	10.37	8.94
Kentucky.....	10.37	8.59	8.22
Louisiana.....	10.77	10.61	10.99
Maine.....	13.92	14.04	14.00
Maryland.....	12.13	11.21	11.54
Massachusetts.....	14.85	14.19	14.28
Michigan.....	11.21	11.05	10.98
Minnesota.....	8.13	8.95	8.98
Mississippi.....	10.19	8.44	10.32
Missouri.....	10.08	9.45	9.17
Montana.....	8.87	8.58	8.01
Nebraska.....	8.14	8.38	7.81
Nevada.....	12.16	11.74	11.47
New Hampshire.....	13.87	14.03	13.71
New Jersey.....	12.56	12.51	13.11
New Mexico.....	9.40	9.36	8.81
New York.....	13.60	13.01	12.97
North Carolina.....	12.89	11.59	11.54
North Dakota.....	8.23	7.87	6.83
Ohio.....	10.22	9.58	9.47
Oklahoma.....	9.95	9.48	8.75
Oregon.....	12.57	12.88	12.04
Pennsylvania.....	12.64	12.02	11.90
Rhode Island.....	16.80	16.12	15.45
South Carolina.....	12.60	11.86	12.22
South Dakota.....	9.10	8.58	8.13
Tennessee.....	10.11	9.24	9.29
Texas.....	10.82	8.83	9.89
Utah.....	8.04	8.16	7.69
Vermont.....	14.85	14.42	14.63
Virginia.....	12.46	11.75	11.88
Washington.....	11.79	11.51	11.49
West Virginia.....	11.26	10.81	10.90
Wisconsin.....	10.13	10.20	10.25
Wyoming.....	7.98	7.97	7.63
Total.....	10.98	10.69	10.56

^R Revised data.^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices, with the following exceptions: Through 2010, in the States of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries; in 2011, however, residential price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. Published prices are considered to be total prices paid

by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 21. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2010-2012

(Dollars per Thousand Cubic Feet)

State	2012 2-Month YTD	2011 2-Month YTD	2010 2-Month YTD	2012		2011	
				February	January	Total	December
Alabama	12.17	11.93	13.65	12.16	12.19	12.31	12.07
Alaska	7.92	8.89	8.83	7.94	7.91	8.76	8.55
Arizona	10.05	9.93	10.92	10.37	9.79	9.99	9.54
Arkansas	8.51	7.79	8.29	8.59	8.45	8.90	8.36
California	NA	8.34	9.35	NA	7.84	8.23	7.92
Colorado	7.18	7.83	7.88	7.38	6.99	7.66	7.00
Connecticut.....	7.51	8.27	9.03	7.36	7.65	NA	8.33
Delaware	12.84	12.63	12.25	12.86	12.82	NA	12.64
District of Columbia.....	11.55	12.42	12.96	11.24	11.83	NA	NA
Florida.....	10.46	11.47	11.13	10.73	10.22	10.95	10.17
Georgia.....	8.79	9.52	10.38	9.05	8.55	10.35	8.72
Hawaii.....	46.20	39.52	34.49	49.01	43.59	45.58	44.75
Idaho.....	7.67	8.32	8.09	7.54	7.76	8.20	7.84
Illinois.....	6.73	7.17	8.33	6.51	6.92	8.12	7.54
Indiana.....	7.57	7.67	7.10	7.65	7.51	7.98	7.26
Iowa.....	6.90	7.48	7.94	6.81	6.97	7.58	7.22
Kansas.....	8.00	8.21	9.18	8.27	7.76	9.08	8.18
Kentucky.....	7.96	8.03	7.84	8.22	7.74	8.70	8.36
Louisiana.....	NA	9.15	10.43	9.02	NA	9.32	9.09
Maine.....	12.20	12.45	12.27	12.51	11.92	NA	11.05
Maryland.....	9.91	9.67	10.22	9.73	10.05	10.31	10.34
Massachusetts.....	11.49	12.45	12.71	10.90	12.05	11.86	11.18
Michigan.....	8.33	9.13	9.51	8.31	8.35	9.13	8.39
Minnesota.....	6.48	7.52	8.35	6.42	6.53	7.37	6.70
Mississippi.....	7.47	7.86	9.72	7.87	7.14	NA	NA
Missouri.....	8.72	9.88	9.31	8.72	8.71	10.42	9.10
Montana.....	8.00	8.24	8.27	7.86	8.14	NA	8.10
Nebraska.....	6.28	6.40	7.40	6.20	6.35	6.61	6.55
Nevada.....	7.45	8.28	10.04	7.58	7.35	8.05	7.39
New Hampshire.....	12.18	12.43	12.71	12.21	12.15	12.68	12.22
New Jersey.....	8.47	10.04	10.97	8.12	8.80	9.54	8.76
New Mexico.....	6.05	6.86	7.68	5.95	6.14	7.27	6.85
New York.....	8.34	9.63	11.71	8.08	8.56	9.37	9.23
North Carolina.....	8.61	9.24	10.20	8.23	8.95	9.57	9.60
North Dakota.....	6.30	6.74	7.10	6.02	6.56	6.93	6.60
Ohio.....	7.03	8.81	9.36	6.89	7.16	8.55	7.50
Oklahoma.....	7.22	6.80	8.28	7.07	7.36	NA	7.50
Oregon.....	9.79	9.59	10.20	9.72	9.84	NA	9.32
Pennsylvania.....	10.23	10.20	10.69	10.28	10.19	10.41	9.83
Rhode Island.....	12.44	12.77	14.13	12.44	12.44	NA	12.02
South Carolina.....	8.81	10.17	11.21	8.57	9.02	9.65	9.32
South Dakota.....	6.42	6.88	7.47	6.29	6.55	6.98	6.82
Tennessee.....	8.19	8.24	8.93	7.98	8.38	8.88	8.89
Texas.....	NA	6.90	8.47	NA	7.11	7.24	6.53
Utah.....	6.73	7.38	6.69	6.92	6.57	7.06	6.55
Vermont.....	12.24	11.35	11.38	12.14	12.34	11.90	12.60
Virginia.....	8.98	9.56	10.08	8.68	9.25	NA	NA
Washington.....	9.93	10.04	10.23	9.99	9.89	10.35	9.58
West Virginia.....	9.33	9.29	10.14	9.29	9.37	9.65	9.44
Wisconsin.....	7.54	8.27	9.10	7.55	7.53	8.04	7.79
Wyoming.....	6.57	6.91	7.03	6.44	6.69	7.19	7.06
Total.....	8.11	8.73	9.68	7.97	8.23	8.86	8.28

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011						
	November	October	September	August	July	June	May
Alabama	12.65	13.01	13.23	13.36	13.04	13.09	11.59
Alaska	8.52	8.73	8.72	8.50	8.44	8.58	9.26
Arizona	9.95	10.27	10.48	10.42	10.31	9.97	10.17
Arkansas	8.97	10.91	11.12	11.45	11.11	11.15	10.72
California	7.58	8.00	8.28	9.05	8.61	8.52	8.14
Colorado	7.64	7.88	8.91	9.21	9.20	8.16	7.58
Connecticut	8.42	9.36	9.44	9.16	8.76	8.63	NA
Delaware	12.52	14.69	14.65	NA	15.01	14.69	14.83
District of Columbia	NA	11.82	^R 12.97	^R 12.76	^R 13.30	^R 12.91	^R 12.66
Florida	10.47	10.39	10.47	10.49	10.98	11.25	11.24
Georgia	9.73	11.05	12.53	12.86	12.59	12.43	12.27
Hawaii	45.07	48.34	45.31	45.20	47.00	50.67	47.10
Idaho	7.85	7.76	8.28	8.32	8.30	8.26	8.56
Illinois	8.21	9.42	11.30	12.61	12.54	11.36	9.04
Indiana	6.98	7.29	8.38	10.07	9.54	10.00	9.48
Iowa	7.62	7.15	8.25	9.23	9.16	8.50	7.83
Kansas	9.29	11.27	12.84	13.13	12.79	12.70	11.33
Kentucky	8.84	9.35	10.62	11.08	10.79	10.58	9.65
Louisiana	9.07	9.13	9.27	9.52	9.81	9.85	9.74
Maine	NA	8.75	10.32	10.54	11.28	10.40	11.60
Maryland	10.31	10.84	^R 12.12	^R 11.93	13.41	^R 11.88	11.94
Massachusetts	11.48	9.77	10.21	10.73	10.58	10.52	10.94
Michigan	8.62	9.26	10.50	11.41	10.87	10.35	9.37
Minnesota	6.77	6.79	7.47	8.71	8.01	8.12	7.90
Mississippi	NA	NA	7.40	7.38	7.44	7.18	7.59
Missouri	10.79	11.47	12.49	13.33	13.23	12.46	11.14
Montana	8.45	9.47	9.83	NA	9.41	10.14	9.13
Nebraska	6.58	6.77	7.17	7.40	7.26	6.93	6.58
Nevada	7.69	8.06	8.11	8.07	8.07	8.13	8.11
New Hampshire	12.57	12.62	14.37	13.83	13.93	12.25	13.00
New Jersey	9.11	8.61	9.61	10.36	10.03	10.83	9.55
New Mexico	7.66	8.13	8.55	8.94	8.28	7.83	7.54
New York	9.19	9.05	8.65	8.58	8.16	9.05	9.84
North Carolina	9.77	9.35	9.86	9.43	10.53	10.24	9.94
North Dakota	6.80	6.93	7.70	8.52	8.50	8.22	7.50
Ohio	7.73	8.42	9.01	9.31	9.52	9.46	9.06
Oklahoma	10.70	15.21	15.98	17.11	16.28	NA	13.38
Oregon	9.48	9.99	10.53	10.49	9.95	NA	NA
Pennsylvania	10.12	10.17	11.39	11.98	12.34	11.44	11.16
Rhode Island	12.81	14.44	17.07	17.99	NA	16.87	15.63
South Carolina	9.78	9.07	8.84	9.43	9.76	10.25	9.13
South Dakota	6.98	7.09	7.80	8.62	7.88	7.61	6.92
Tennessee	9.28	9.31	10.12	10.62	10.47	9.67	9.15
Texas	6.81	7.48	8.57	8.09	7.80	7.88	8.06
Utah	6.58	7.08	7.25	7.31	7.02	6.60	6.49
Vermont	12.72	13.11	13.81	13.99	13.29	12.31	11.64
Virginia	^R 9.20	9.61	10.43	^R 10.21	9.98	10.64	10.28
Washington	10.07	10.70	11.58	11.63	11.58	11.02	10.76
West Virginia	9.57	9.69	10.33	11.47	11.53	11.51	10.46
Wisconsin	8.10	6.94	7.61	8.25	8.34	8.14	7.47
Wyoming	7.43	7.67	8.44	8.84	8.39	7.29	7.24
Total	8.60	8.88	^R 9.54	9.89	^R 9.69	9.48	9.17

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2010-2012

(Dollars per Thousand Cubic Feet) — Continued

State	2011				2010		
	April	March	February	January	Total	December	November
Alabama	12.58	12.19	12.02	11.85	13.36	12.25	13.24
Alaska	9.08	8.91	8.95	8.82	8.78	8.87	8.92
Arizona	9.96	9.82	9.96	9.90	10.72	10.22	10.35
Arkansas	9.95	8.28	7.78	7.80	8.89	7.98	9.10
California	8.27	8.12	8.45	8.23	8.30	8.58	7.46
Colorado	7.01	7.40	7.71	7.93	7.58	7.14	7.22
Connecticut.....	8.33	8.18	8.39	8.16	9.55	8.20	8.68
Delaware	12.73	12.92	12.61	12.64	13.26	13.48	14.65
District of Columbia.....	^R 12.49	^R 12.37	^R 12.61	^R 12.29	12.26	11.35	11.08
Florida.....	11.30	11.08	11.67	11.29	10.60	10.07	9.56
Georgia.....	10.54	10.01	9.69	9.38	10.95	9.09	10.48
Hawaii.....	46.17	48.74	41.08	38.09	36.55	39.36	36.92
Idaho.....	8.55	8.45	8.24	8.38	8.21	8.28	8.25
Illinois.....	7.98	7.57	7.26	7.09	8.76	7.22	8.03
Indiana.....	9.89	8.20	8.09	7.36	7.54	7.04	7.01
Iowa.....	7.36	7.42	7.54	7.43	7.81	6.78	7.97
Kansas.....	9.62	8.60	8.17	8.26	9.61	7.60	9.38
Kentucky.....	9.24	8.18	8.36	7.82	8.61	7.92	8.96
Louisiana.....	9.40	9.35	9.11	9.18	9.87	8.98	9.14
Maine.....	12.70	11.78	12.88	11.99	11.71	11.86	9.54
Maryland.....	10.03	9.83	9.91	9.51	9.87	8.82	9.24
Massachusetts.....	12.28	13.02	12.40	12.50	12.20	12.69	12.06
Michigan.....	8.94	9.05	9.11	9.14	8.95	8.27	8.28
Minnesota.....	7.58	7.34	7.63	7.43	7.60	7.43	6.45
Mississippi.....	7.43	7.49	7.90	7.83	8.75	8.15	7.90
Missouri.....	10.73	10.22	10.00	9.78	10.28	10.01	11.52
Montana.....	8.72	8.50	8.33	8.17	8.54	7.96	8.33
Nebraska.....	6.25	6.95	6.87	6.00	7.07	6.60	6.53
Nevada.....	8.18	8.26	8.20	8.34	9.77	8.46	9.25
New Hampshire.....	13.29	12.69	12.65	12.24	12.72	12.77	11.86
New Jersey.....	8.92	9.13	10.05	10.04	10.11	9.50	9.69
New Mexico.....	7.17	7.05	6.86	6.85	7.47	6.31	7.14
New York.....	9.41	9.91	9.51	9.74	10.88	10.58	10.32
North Carolina.....	10.38	9.41	9.90	8.83	10.18	8.64	9.62
North Dakota.....	6.63	6.86	6.79	6.69	7.03	6.52	6.64
Ohio.....	8.80	8.46	8.93	8.72	9.25	8.71	8.35
Oklahoma.....	11.41	8.12	7.07	6.51	9.78	7.27	12.47
Oregon.....	9.77	9.41	9.31	9.84	10.10	9.90	9.85
Pennsylvania.....	10.19	10.62	10.29	10.13	10.47	9.76	9.74
Rhode Island.....	13.78	12.84	12.95	12.62	14.46	12.61	13.62
South Carolina.....	9.74	9.29	10.62	9.86	10.34	9.39	9.69
South Dakota.....	6.51	6.93	6.96	6.81	7.13	6.15	6.50
Tennessee.....	8.84	8.69	8.31	8.18	9.39	8.77	9.61
Texas.....	7.31	7.12	7.22	6.59	7.90	6.53	6.35
Utah.....	7.08	7.49	7.43	7.35	6.83	7.51	7.33
Vermont.....	11.36	11.26	11.24	11.47	11.82	11.72	11.79
Virginia.....	9.75	9.25	9.93	9.33	9.55	8.93	8.93
Washington.....	10.37	10.34	9.87	10.20	10.49	10.13	10.08
West Virginia.....	9.78	9.46	9.29	9.28	10.27	9.34	9.34
Wisconsin.....	8.21	8.10	8.17	8.36	8.53	8.34	8.15
Wyoming.....	6.98	6.89	7.00	6.84	7.13	6.90	7.85
Total.....	8.97	8.81	8.81	8.66	9.47	8.56	8.86

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010						
	October	September	August	July	June	May	April
Alabama	13.02	12.79	13.04	13.62	13.85	13.53	13.39
Alaska	8.97	8.68	8.87	8.22	8.42	8.46	8.58
Arizona	10.84	10.88	11.08	10.82	10.82	10.60	10.66
Arkansas	10.15	10.50	10.92	10.92	10.77	10.36	9.61
California	8.08	7.81	8.40	8.29	8.12	7.62	8.40
Colorado	8.10	7.44	7.25	7.98	8.28	7.18	6.74
Connecticut	10.40	10.84	11.08	11.25	11.25	10.52	10.91
Delaware	17.20	16.34	15.91	16.93	14.81	13.40	12.09
District of Columbia	11.20	11.68	12.20	12.18	12.69	12.18	13.09
Florida	9.93	10.07	10.48	11.22	10.60	10.45	10.88
Georgia	11.95	13.10	13.23	13.19	13.14	12.73	11.61
Hawaii	42.81	37.32	34.90	35.09	37.88	37.13	36.51
Idaho	8.38	8.11	8.13	8.20	8.18	8.29	8.25
Illinois	9.55	11.73	12.31	12.81	11.32	10.16	9.30
Indiana	6.02	7.53	10.76	10.61	10.31	9.36	10.15
Iowa	7.18	9.15	9.99	9.94	9.07	7.67	7.66
Kansas	11.86	12.60	12.95	12.54	12.46	11.85	10.56
Kentucky	10.42	11.82	11.38	10.68	10.15	9.64	9.86
Louisiana	9.40	9.43	10.30	10.47	9.84	9.82	9.41
Maine	9.78	10.68	11.51	11.94	11.43	12.32	12.45
Maryland	9.35	10.34	10.82	10.66	10.53	9.89	9.89
Massachusetts	9.50	10.13	10.10	10.87	10.48	12.43	11.97
Michigan	8.41	8.66	8.91	9.03	8.87	8.95	8.49
Minnesota	6.84	7.22	7.55	8.09	7.05	6.98	7.03
Mississippi	8.08	7.09	7.45	7.83	7.67	8.25	9.02
Missouri	12.51	13.11	13.71	13.45	12.92	11.65	10.59
Montana	9.43	10.34	10.80	9.43	8.33	8.32	8.77
Nebraska	6.17	7.05	7.44	6.96	6.67	6.48	7.01
Nevada	9.89	9.82	9.96	9.93	9.71	9.99	10.18
New Hampshire	12.89	13.95	13.69	13.58	12.43	12.36	12.92
New Jersey	9.27	9.31	10.17	11.23	9.67	8.58	8.32
New Mexico	7.37	7.75	8.43	7.88	7.29	7.31	7.51
New York	10.31	10.03	9.67	9.68	10.14	10.33	10.96
North Carolina	10.45	11.11	11.24	11.53	11.56	11.10	11.72
North Dakota	6.45	7.18	8.42	8.35	7.89	7.11	7.05
Ohio	9.20	9.37	10.29	10.59	9.99	10.04	9.47
Oklahoma	17.57	18.65	19.61	16.54	15.23	13.49	10.37
Oregon	10.30	10.29	10.53	10.29	10.07	9.98	9.81
Pennsylvania	10.25	10.75	11.27	11.29	10.49	10.43	10.44
Rhode Island	15.66	16.97	18.40	19.15	18.04	16.70	14.71
South Carolina	10.16	9.70	10.55	10.39	9.92	9.92	10.09
South Dakota	6.39	7.35	8.23	8.20	7.77	6.70	7.26
Tennessee	10.34	10.57	11.02	10.77	9.88	10.20	9.68
Texas	7.21	7.34	7.92	8.45	7.92	7.89	8.57
Utah	7.42	7.41	7.32	6.84	6.27	6.02	6.39
Vermont	12.26	12.90	13.19	13.43	12.93	12.37	11.80
Virginia	9.22	9.08	9.37	9.56	9.62	9.71	9.87
Washington	10.93	11.36	11.66	11.51	10.95	10.57	10.42
West Virginia	11.01	12.25	12.58	12.56	11.46	11.32	10.87
Wisconsin	6.91	7.38	8.48	8.87	8.26	7.99	8.51
Wyoming	8.14	8.27	7.96	7.77	7.13	6.60	6.64
Total	9.28	9.57	9.96	10.07	9.73	9.49	9.55

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	13.58	13.69	13.62
Alaska	8.93	8.87	8.80
Arizona	10.73	10.95	10.89
Arkansas.....	8.35	8.37	8.22
California	6.94	9.47	9.23
Colorado	8.03	8.10	7.69
Connecticut.....	9.64	9.37	8.74
Delaware	11.51	12.42	12.09
District of Columbia.....	13.04	13.17	12.75
Florida.....	11.11	10.98	11.28
Georgia.....	11.75	10.14	10.58
Hawaii.....	32.07	33.49	35.36
Idaho.....	8.32	8.15	8.04
Illinois.....	8.89	8.65	8.07
Indiana.....	8.26	7.06	7.14
Iowa.....	7.64	7.82	8.04
Kansas.....	9.69	9.92	8.59
Kentucky.....	8.93	7.93	7.75
Louisiana	10.15	10.12	10.72
Maine.....	11.79	12.42	12.13
Maryland.....	10.29	10.10	10.33
Massachusetts.....	12.79	12.52	12.87
Michigan	9.25	9.46	9.55
Minnesota.....	7.49	8.29	8.39
Mississippi	9.34	9.62	9.81
Missouri	9.58	9.38	9.24
Montana.....	8.85	8.62	7.98
Nebraska	7.34	7.69	7.14
Nevada	10.23	10.13	9.98
New Hampshire	12.69	12.81	12.64
New Jersey.....	10.21	10.82	11.11
New Mexico	7.87	7.94	7.43
New York.....	11.77	11.55	11.85
North Carolina.....	10.75	10.18	10.23
North Dakota.....	7.43	7.53	6.74
Ohio.....	9.26	9.42	9.29
Oklahoma	8.84	8.58	8.03
Oregon.....	10.25	10.39	10.07
Pennsylvania	10.97	10.66	10.71
Rhode Island.....	14.61	14.66	13.73
South Carolina	10.55	10.76	11.64
South Dakota.....	7.91	7.80	7.21
Tennessee.....	9.44	8.81	9.03
Texas.....	8.69	8.59	8.37
Utah.....	6.80	6.84	6.59
Vermont.....	11.29	11.28	11.46
Virginia.....	9.63	9.98	10.16
Washington.....	10.36	10.27	10.19
West Virginia.....	10.41	10.18	10.11
Wisconsin	8.62	9.05	9.13
Wyoming.....	6.89	7.11	6.96
Total.....	9.70	9.71	9.65

^R Revised data.

^{NA} Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices, with the following exceptions: Through 2010, in the States of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. In 2011, however, commercial price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. Published prices are considered to be

total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

Sources: Energy Information Administration (EIA); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2010-2012

(Dollars per Thousand Cubic Feet)

State	2012 2-Month YTD	2011 2-Month YTD	2010 2-Month YTD	2012		2011	
				February	January	Total	December
Alabama	4.45	6.38	7.92	4.31	4.57	5.63	4.63
Alaska	3.03	4.19	5.40	3.10	2.95	3.84	3.24
Arizona	6.17	7.12	8.49	6.00	6.32	6.88	6.14
Arkansas	7.34	6.98	7.38	7.37	7.31	NA	7.20
California	6.15	7.27	8.20	5.69	6.70	7.04	6.81
Colorado	5.87	6.05	6.36	5.83	5.92	NA	NA
Connecticut	9.40	9.80	10.52	9.17	9.59	NA	9.65
Delaware	11.36	12.00	9.79	11.32	11.39	11.51	10.83
District of Columbia	--	--	--	--	--	--	--
Florida	NA	8.04	8.59	NA	8.01	8.20	7.87
Georgia	4.75	6.69	7.25	4.59	4.92	6.29	5.95
Hawaii	30.23	26.87	23.21	31.12	29.43	29.80	31.42
Idaho	6.34	6.76	6.51	6.25	6.44	NA	6.45
Illinois	5.64	6.28	7.43	5.31	5.93	6.69	6.20
Indiana	NA	7.17	5.90	NA	6.25	NA	NA
Iowa	5.39	6.34	6.81	5.26	5.51	5.67	5.39
Kansas	6.59	NA	9.02	6.62	6.56	NA	NA
Kentucky	4.18	5.47	6.81	3.93	4.41	5.04	4.71
Louisiana	2.96	4.50	5.88	2.79	3.12	NA	NA
Maine	NA	11.43	11.94	NA	11.69	NA	12.08
Maryland	9.33	8.78	9.15	9.05	9.60	8.62	8.82
Massachusetts	NA	12.49	12.27	NA	11.99	NA	10.22
Michigan	7.86	8.58	9.57	7.83	7.89	8.27	7.55
Minnesota	4.92	5.86	6.30	4.87	4.97	5.62	5.48
Mississippi	4.57	5.66	7.33	4.37	4.75	5.41	5.00
Missouri	8.19	8.55	8.82	8.07	8.30	8.49	8.27
Montana	7.73	NA	8.36	7.34	8.17	NA	8.37
Nebraska	4.98	5.70	6.50	4.84	5.11	5.46	5.10
Nevada	7.70	9.61	11.03	7.64	7.76	8.98	7.62
New Hampshire	11.00	11.60	12.18	11.00	11.00	NA	11.02
New Jersey	8.03	9.53	10.18	7.76	8.30	NA	8.12
New Mexico	5.62	6.52	7.30	5.42	5.80	6.22	6.30
New York	8.04	8.69	8.97	8.02	8.06	NA	7.89
North Carolina	6.93	7.85	8.92	6.74	7.12	7.51	7.29
North Dakota	4.66	5.26	6.20	4.47	4.74	5.08	4.80
Ohio	7.19	8.37	7.24	6.75	7.59	8.75	7.73
Oklahoma	6.69	6.28	7.94	6.64	6.74	7.74	7.66
Oregon	6.79	7.05	7.20	6.69	6.88	NA	6.85
Pennsylvania	10.55	10.70	8.45	10.49	10.61	NA	10.56
Rhode Island	9.84	11.24	11.74	9.36	10.28	NA	10.36
South Carolina	4.59	5.98	7.69	4.36	4.83	5.60	5.03
South Dakota	4.98	6.22	6.78	4.87	5.09	6.03	5.71
Tennessee	5.14	6.03	7.87	4.85	5.43	5.69	5.47
Texas	3.20	4.41	5.95	3.16	3.24	4.19	3.45
Utah	5.22	6.07	5.95	5.23	5.22	5.49	5.18
Vermont	5.19	6.47	7.11	5.08	5.29	NA	5.43
Virginia	5.96	6.84	7.45	5.82	6.10	NA	6.39
Washington	9.19	9.59	9.31	9.29	9.09	NA	8.84
West Virginia	6.04	5.33	6.79	5.82	6.23	4.88	4.22
Wisconsin	6.37	7.52	8.25	6.44	6.31	7.01	6.81
Wyoming	4.82	NA	4.41	4.54	5.03	NA	NA
Total	4.36	5.61	6.85	4.25	4.47	5.02	4.47

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011						
	November	October	September	August	July	June	May
Alabama	5.26	5.28	5.44	5.65	5.65	5.71	5.81
Alaska	3.40	3.62	3.57	4.06	4.06	4.09	4.18
Arizona	6.54	6.53	6.99	7.24	7.33	6.98	6.78
Arkansas	7.33	8.43	7.85	7.39	NA	8.07	8.05
California	6.53	6.59	6.83	7.37	7.22	7.30	6.95
Colorado	5.73	6.41	8.12	NA	NA	6.14	5.74
Connecticut	8.89	9.04	8.41	8.42	8.52	8.30	8.83
Delaware	11.30	11.90	10.97	11.28	11.31	11.04	11.34
District of Columbia	--	--	--	--	--	--	--
Florida	7.55	7.98	8.56	8.25	8.79	8.44	8.13
Georgia	6.02	5.49	6.22	6.52	6.56	6.35	6.50
Hawaii	29.41	29.58	29.15	30.15	31.10	32.17	31.29
Idaho	NA	6.04	6.31	6.34	6.48	6.36	6.57
Illinois	6.36	6.89	7.83	8.36	8.62	7.87	6.92
Indiana	5.77	5.82	6.12	NA	6.22	5.76	5.85
Iowa	5.65	5.11	5.33	5.34	5.53	5.36	5.37
Kansas	NA	4.94	5.00	5.23	5.20	5.12	5.23
Kentucky	4.80	4.65	4.79	4.99	5.01	5.20	5.19
Louisiana	3.53	3.85	4.15	4.49	4.61	4.64	4.55
Maine	NA	8.83	8.61	8.65	8.64	10.01	9.90
Maryland	8.85	9.21	8.63	8.68	8.92	8.25	8.35
Massachusetts	11.01	NA	10.75	NA	11.51	11.36	10.68
Michigan	7.87	7.80	8.24	8.41	8.57	8.60	8.31
Minnesota	5.19	5.21	5.12	5.64	5.88	5.77	5.62
Mississippi	5.04	5.13	5.31	5.60	5.54	5.50	5.58
Missouri	8.64	8.35	8.43	8.33	8.34	8.54	8.55
Montana	7.62	9.21	9.30	8.69	9.44	NA	8.16
Nebraska	5.05	4.98	5.35	5.47	5.44	5.43	5.40
Nevada	8.04	8.51	8.80	9.02	9.04	9.52	9.37
New Hampshire	11.68	NA	12.43	10.84	12.27	10.83	12.44
New Jersey	8.23	NA	NA	9.55	10.48	9.84	8.83
New Mexico	6.66	6.39	6.06	6.42	6.22	5.68	5.80
New York	9.06	9.32	8.78	8.31	8.08	9.54	NA
North Carolina	7.21	7.23	7.39	7.38	7.56	7.45	7.19
North Dakota	4.86	4.79	4.95	5.09	5.16	5.35	5.36
Ohio	8.12	10.00	9.79	10.98	12.23	11.97	10.47
Oklahoma	8.80	11.04	10.92	11.72	8.48	12.22	11.86
Oregon	6.88	7.02	6.89	7.05	7.06	NA	6.98
Pennsylvania	NA	10.06	9.29	8.86	8.98	8.76	9.06
Rhode Island	NA	NA	10.94	11.88	12.15	9.73	9.58
South Carolina	5.10	5.23	5.33	5.81	5.82	5.82	5.82
South Dakota	5.47	5.89	6.22	6.48	6.11	6.03	6.12
Tennessee	5.45	5.39	5.48	5.71	5.78	5.62	5.64
Texas	3.61	3.86	4.12	4.62	4.38	4.54	4.48
Utah	5.03	5.09	5.28	5.24	5.28	5.42	5.46
Vermont	NA	NA	6.19	6.25	6.39	6.40	6.48
Virginia	6.57	7.14	NA	6.71	7.33	7.47	7.66
Washington	9.17	9.45	9.49	NA	9.64	9.53	9.40
West Virginia	4.20	4.53	4.49	5.07	5.13	5.26	5.23
Wisconsin	7.01	5.92	6.09	6.58	6.37	6.61	6.57
Wyoming	NA	NA	NA	NA	NA	5.82	NA
Total	4.53	4.59	4.72	5.13	4.95	5.09	5.10

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2010-2012

(Dollars per Thousand Cubic Feet) — Continued

State	2011				2010		
	April	March	February	January	Total	December	November
Alabama	5.78	5.67	6.36	6.39	6.67	6.16	5.33
Alaska	3.95	3.64	4.31	4.09	4.23	4.14	3.21
Arizona	7.42	6.93	7.25	6.99	7.54	7.26	6.31
Arkansas	7.92	7.11	6.98	6.99	7.28	6.92	7.61
California	7.01	7.39	7.20	7.38	7.02	7.17	6.18
Colorado	5.17	6.10	6.14	5.97	5.84	5.72	5.71
Connecticut	NA	9.11	9.93	9.68	9.60	9.98	8.81
Delaware	10.92	10.89	11.94	12.05	10.18	11.91	11.46
District of Columbia	--	--	--	--	--	--	--
Florida	8.61	8.64	7.77	8.39	8.33	8.44	8.74
Georgia	6.31	6.51	7.11	6.30	6.25	5.97	5.86
Hawaii	31.03	28.41	27.37	26.40	24.10	26.53	25.25
Idaho	6.65	6.71	6.71	6.81	6.39	6.75	6.02
Illinois	6.59	6.90	6.31	6.25	7.13	6.54	6.02
Indiana	NA	6.14	6.98	7.36	5.65	5.55	5.44
Iowa	5.60	6.07	6.27	6.39	6.10	6.07	5.58
Kansas	5.24	5.26	NA	7.05	5.50	6.32	5.72
Kentucky	5.05	4.87	5.46	5.48	5.57	5.72	4.61
Louisiana	4.51	4.12	4.40	4.59	4.67	4.46	3.76
Maine	11.38	11.47	11.16	11.74	11.23	11.58	10.60
Maryland	7.54	8.50	8.55	8.98	9.05	8.84	9.06
Massachusetts	12.07	12.48	12.31	12.64	11.54	12.14	12.03
Michigan	8.16	8.34	8.55	8.61	9.25	8.67	8.74
Minnesota	5.80	5.85	5.91	5.82	5.58	5.83	5.07
Mississippi	5.55	5.40	5.61	5.70	6.19	6.09	5.18
Missouri	8.46	8.61	8.58	8.52	8.70	8.79	8.77
Montana	8.17	8.31	NA	8.84	8.07	7.21	8.74
Nebraska	5.63	5.84	5.64	5.76	5.85	5.54	5.15
Nevada	9.29	9.60	9.80	9.40	10.53	9.39	9.68
New Hampshire	12.38	11.72	11.66	11.54	11.59	11.73	10.97
New Jersey	9.02	8.60	9.82	9.32	9.63	9.35	8.32
New Mexico	5.80	6.29	6.60	6.45	6.17	5.81	5.76
New York	9.00	9.39	8.49	8.89	8.55	8.48	9.11
North Carolina	7.36	7.70	7.97	7.75	8.24	7.78	7.48
North Dakota	5.20	5.07	5.31	5.21	5.22	5.31	4.87
Ohio	9.76	8.16	8.32	8.41	7.40	6.89	7.01
Oklahoma	11.97	5.51	6.50	6.05	8.39	5.57	10.09
Oregon	6.95	7.06	7.11	7.01	7.05	6.62	6.91
Pennsylvania	9.70	10.68	10.98	10.37	8.23	8.48	8.56
Rhode Island	10.13	10.82	11.25	11.24	12.13	11.70	12.15
South Carolina	5.75	5.53	6.02	5.94	6.11	6.46	4.94
South Dakota	5.88	6.24	6.21	6.23	5.92	5.99	5.95
Tennessee	5.72	5.73	6.05	6.01	6.64	6.42	5.25
Texas	4.45	3.99	4.50	4.33	4.61	4.40	3.52
Utah	5.75	6.07	6.03	6.10	5.57	5.80	5.35
Vermont	6.42	6.37	6.49	6.45	6.57	6.34	6.17
Virginia	6.16	6.62	6.99	6.73	6.68	6.13	5.80
Washington	9.42	9.73	9.53	9.64	9.37	9.74	9.78
West Virginia	5.16	4.77	5.33	5.32	5.40	5.39	4.33
Wisconsin	7.38	7.32	7.40	7.62	7.56	7.66	7.21
Wyoming	5.34	4.99	4.97	NA	4.91	5.10	5.28
Total	5.26	5.11	5.67	5.56	5.49	5.42	4.60

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010						
	October	September	August	July	June	May	April
Alabama	5.38	5.21	6.18	8.36	7.10	6.02	6.22
Alaska	3.73	3.41	4.48	4.54	3.99	4.08	3.66
Arizona	7.11	7.29	7.40	7.93	7.36	7.40	7.38
Arkansas	8.55	8.13	6.66	6.44	6.44	6.73	7.13
California	6.37	6.34	7.03	6.78	6.83	6.41	7.48
Colorado	6.49	5.30	5.72	5.20	4.86	4.65	4.97
Connecticut.....	8.75	8.44	9.07	9.47	8.88	9.02	9.56
Delaware	13.41	11.84	11.03	12.05	10.84	9.36	9.27
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	8.70	8.61	6.58	8.52	8.69	7.84	9.08
Georgia.....	5.33	5.71	5.81	5.93	5.34	6.02	6.16
Hawaii.....	24.48	24.55	22.34	23.10	25.35	25.19	23.95
Idaho.....	6.58	6.31	6.45	6.07	6.23	6.31	6.37
Illinois.....	6.58	6.82	7.84	7.98	7.42	6.35	7.00
Indiana.....	4.92	4.53	6.19	6.02	5.30	5.77	5.37
Iowa.....	4.85	5.59	5.76	5.69	5.61	5.45	6.21
Kansas.....	4.88	5.06	5.54	5.33	5.10	5.16	6.35
Kentucky.....	4.95	4.54	5.63	5.60	5.08	5.02	4.63
Louisiana.....	3.81	4.03	4.81	4.93	4.59	4.41	4.18
Maine.....	9.27	9.39	9.46	9.35	9.48	10.58	12.12
Maryland.....	9.48	8.52	8.35	8.79	7.83	9.07	9.69
Massachusetts.....	8.80	9.25	9.59	10.36	10.19	11.46	11.75
Michigan.....	8.80	9.32	9.54	9.55	9.16	9.01	9.04
Minnesota.....	4.94	4.68	5.36	5.62	5.05	5.41	5.16
Mississippi.....	5.50	5.34	6.13	6.18	5.83	6.05	5.82
Missouri.....	8.50	8.74	8.37	8.26	8.61	8.36	8.67
Montana.....	6.58	9.19	8.41	7.41	8.05	7.28	8.72
Nebraska.....	4.88	5.54	5.83	5.36	5.25	5.39	6.27
Nevada.....	10.09	10.07	10.85	10.48	10.55	10.63	10.98
New Hampshire.....	10.44	11.18	10.24	11.14	10.88	11.95	12.16
New Jersey.....	8.85	8.36	10.49	9.70	9.45	9.56	9.29
New Mexico.....	5.71	5.57	5.97	6.05	5.99	6.56	6.22
New York.....	8.74	8.31	7.50	7.66	7.70	8.16	8.26
North Carolina.....	8.27	8.02	7.99	7.95	7.75	7.57	7.85
North Dakota.....	4.93	5.00	5.03	5.96	5.21	5.47	4.78
Ohio.....	6.78	9.36	10.39	9.99	9.82	9.32	7.50
Oklahoma.....	9.96	8.17	10.64	10.30	14.67	11.00	11.95
Oregon.....	7.11	7.09	7.04	7.16	7.06	7.04	7.07
Pennsylvania.....	8.28	7.59	7.51	7.35	6.46	7.31	8.22
Rhode Island.....	12.88	13.00	13.27	12.51	11.95	12.24	11.53
South Carolina.....	5.28	5.22	6.26	6.24	5.75	5.80	5.51
South Dakota.....	5.24	5.57	4.90	5.85	4.58	5.51	5.41
Tennessee.....	5.75	5.98	6.57	6.40	6.23	6.32	6.54
Texas.....	3.98	3.91	4.81	4.97	4.41	4.40	4.19
Utah.....	4.99	5.32	5.37	6.56	5.06	4.99	5.56
Vermont.....	6.14	6.14	6.24	6.48	6.38	6.52	6.70
Virginia.....	6.34	6.32	7.19	6.87	6.16	6.48	6.81
Washington.....	9.89	9.93	9.52	9.53	8.88	8.85	9.18
West Virginia.....	4.71	4.41	5.68	5.41	5.06	5.20	4.84
Wisconsin.....	6.21	6.36	7.14	7.83	7.11	6.53	7.79
Wyoming.....	4.93	5.32	5.41	5.37	5.33	5.46	4.30
Total.....	4.74	4.61	5.37	5.49	5.03	5.07	5.12

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2010-2012

(Dollars per Thousand Cubic Feet) – Continued

State	2010		
	March	February	January
Alabama	7.35	7.99	7.85
Alaska	4.67	5.12	5.65
Arizona	7.91	8.43	8.54
Arkansas	7.36	7.39	7.36
California	6.70	8.49	7.96
Colorado	6.50	6.75	6.16
Connecticut	10.53	10.64	10.40
Delaware	9.29	9.83	9.75
District of Columbia	--	--	--
Florida	9.23	8.88	8.28
Georgia	7.35	7.65	6.92
Hawaii	22.68	23.38	23.04
Idaho	6.41	6.49	6.53
Illinois	7.60	7.65	7.24
Indiana	6.52	6.35	5.55
Iowa	7.06	7.08	6.61
Kansas	8.14	8.97	9.05
Kentucky	6.32	6.67	6.95
Louisiana	4.85	5.63	6.12
Maine	12.17	12.21	11.77
Maryland	9.50	9.45	8.90
Massachusetts	12.77	12.07	12.47
Michigan	9.49	9.66	9.50
Minnesota	5.54	6.16	6.42
Mississippi	6.64	7.18	7.48
Missouri	8.79	8.88	8.76
Montana	8.76	8.64	8.10
Nebraska	6.61	6.88	6.13
Nevada	11.08	11.00	11.07
New Hampshire	12.19	12.40	12.00
New Jersey	9.53	9.99	10.39
New Mexico	7.23	6.69	7.93
New York	8.92	8.88	9.06
North Carolina	8.76	8.77	9.08
North Dakota	5.47	6.18	6.22
Ohio	6.88	7.14	7.33
Oklahoma	8.19	8.28	7.64
Oregon	7.15	7.21	7.19
Pennsylvania	9.08	8.66	8.26
Rhode Island	11.82	12.34	11.34
South Carolina	6.54	7.23	8.18
South Dakota	5.93	6.78	6.77
Tennessee	7.56	7.77	7.98
Texas	4.97	5.75	6.14
Utah	5.95	6.07	5.86
Vermont	7.02	7.14	7.09
Virginia	6.56	7.96	6.96
Washington	8.72	8.98	9.63
West Virginia	5.92	6.48	7.07
Wisconsin	7.74	8.26	8.23
Wyoming	4.34	4.80	4.21
Total	6.01	6.76	6.93

-- Not applicable.

NA Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax,

delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 23. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2010-2012

(Dollars per Thousand Cubic Feet)

State	2012 2-Month YTD	2011 2-Month YTD	2010 2-Month YTD	2012		2011	
				February	January	Total	December
Alabama	W	4.85	6.18	W	W	4.37	3.59
Alaska	W	W	W	W	W	W	W
Arizona	3.48	5.27	6.59	3.35	3.63	5.01	4.44
Arkansas	W	W	W	W	W	4.72	W
California	3.66	4.81	6.29	3.53	3.80	4.70	4.18
Colorado	4.26	5.29	6.36	4.17	4.34	4.95	4.14
Connecticut	4.11	6.93	7.67	3.60	4.60	5.10	4.23
Delaware	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	4.88	6.02	7.53	4.73	5.02	5.78	5.40
Georgia	3.25	5.43	6.70	3.17	3.33	4.71	3.87
Hawaii	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W
Illinois	W	5.03	6.63	W	3.41	4.89	3.72
Indiana	W	W	6.20	2.96	W	4.52	W
Iowa	4.38	7.04	W	4.36	4.41	W	7.16
Kansas	3.66	5.25	6.74	3.73	3.60	4.75	4.30
Kentucky	W	W	W	5.38	W	W	7.93
Louisiana	W	4.69	6.13	W	3.17	4.40	3.56
Maine	W	W	W	W	W	W	W
Maryland	4.30	7.39	9.02	4.04	4.48	5.44	4.64
Massachusetts	3.96	7.43	7.46	3.50	4.43	5.07	4.13
Michigan	3.15	4.99	5.94	2.97	3.34	4.77	4.16
Minnesota	W	W	W	W	W	W	W
Mississippi	W	W	W	W	W	W	3.36
Missouri	W	W	W	W	W	W	W
Montana	W	W	W	W	W	W	W
Nebraska	10.47	W	W	10.54	10.41	W	W
Nevada	3.70	5.46	7.36	3.49	3.90	4.94	4.19
New Hampshire	W	W	W	W	W	W	W
New Jersey	4.13	6.88	7.35	3.74	4.52	5.24	4.49
New Mexico	W	W	W	W	W	W	W
New York	4.71	7.20	7.89	4.14	5.27	5.54	4.82
North Carolina	W	W	W	W	W	W	W
North Dakota	--	--	8.56	--	--	--	--
Ohio	2.99	5.08	7.15	2.91	3.07	4.57	W
Oklahoma	W	W	W	3.01	W	4.59	W
Oregon	W	W	W	W	W	W	3.57
Pennsylvania	3.37	6.22	7.48	3.19	3.57	4.86	4.03
Rhode Island	4.46	7.11	7.32	3.93	5.06	5.10	4.39
South Carolina	W	W	W	W	W	4.43	W
South Dakota	--	--	9.55	--	--	5.17	--
Tennessee	3.22	4.87	7.19	3.14	3.27	4.64	4.50
Texas	3.00	4.63	5.91	2.89	3.10	4.35	3.55
Utah	W	W	W	W	W	W	W
Vermont	4.49	5.66	7.05	4.49	4.49	5.26	4.25
Virginia	3.70	6.93	8.09	3.60	3.79	5.10	3.85
Washington	W	W	W	W	W	W	4.95
West Virginia	3.76	5.03	W	4.04	3.58	4.86	4.65
Wisconsin	W	W	6.35	W	W	4.91	4.18
Wyoming	W	W	W	W	W	W	W
Total	3.63	5.47	6.65	3.45	3.81	4.87	4.15

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2011						
	November	October	September	August	July	June	May
Alabama	3.74	W	4.24	4.24	4.81	4.64	4.53
Alaska	W	W	W	W	W	W	W
Arizona	4.26	4.38	4.88	4.95	5.14	5.48	W
Arkansas	W	3.95	4.59	4.96	5.15	5.18	5.06
California	4.30	4.45	4.74	4.90	5.05	5.04	4.93
Colorado	4.15	4.64	5.23	5.08	4.86	5.37	5.15
Connecticut	4.16	4.26	4.53	4.91	5.56	5.24	4.92
Delaware	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	5.52	5.76	5.62	5.87	5.96	5.98	5.71
Georgia	3.88	4.12	4.56	4.62	5.04	5.18	5.00
Hawaii	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W
Illinois	W	4.26	--	4.80	4.98	5.58	4.90
Indiana	W	4.00	--	4.67	4.91	5.25	4.78
Iowa	5.77	7.78	5.70	W	W	W	W
Kansas	4.37	4.34	4.61	4.64	4.76	4.84	4.92
Kentucky	4.99	W	W	W	W	W	W
Louisiana	3.65	W	4.24	4.46	4.68	4.79	4.64
Maine	W	W	4.68	W	5.53	W	W
Maryland	4.83	4.99	4.72	5.09	5.55	5.72	5.28
Massachusetts	4.01	4.13	4.41	4.70	5.28	5.12	4.87
Michigan	4.07	4.45	4.88	4.71	4.89	5.38	5.08
Minnesota	W	W	6.21	W	W	W	W
Mississippi	3.60	W	W	W	W	W	W
Missouri	W	W	--	W	W	W	W
Montana	W	W	W	W	W	W	W
Nebraska	W	W	W	W	W	W	W
Nevada	4.85	4.66	4.63	5.00	5.09	5.17	4.98
New Hampshire	W	W	4.51	W	W	W	W
New Jersey	4.38	4.70	4.71	5.02	5.37	5.35	5.21
New Mexico	W	W	W	4.91	W	W	W
New York	4.83	4.75	5.00	5.25	5.86	5.63	5.43
North Carolina	W	W	W	W	W	W	W
North Dakota	--	--	--	4.89	--	5.57	--
Ohio	3.72	W	4.72	4.57	5.02	5.32	4.93
Oklahoma	W	W	4.40	4.59	4.73	4.84	4.76
Oregon	3.69	W	4.04	W	W	W	W
Pennsylvania	4.12	4.22	4.45	4.77	5.09	5.17	4.97
Rhode Island	4.19	4.44	4.43	4.72	5.44	5.14	4.83
South Carolina	W	W	W	4.50	4.83	4.93	W
South Dakota	--	5.71	6.15	5.03	5.05	5.66	--
Tennessee	4.15	4.05	4.95	4.80	4.68	4.81	4.57
Texas	3.60	3.90	4.22	4.45	4.70	4.75	4.46
Utah	W	W	W	W	W	W	W
Vermont	4.76	4.17	3.51	5.45	5.70	6.04	6.10
Virginia	4.15	4.38	4.65	5.10	5.12	5.29	5.40
Washington	5.05	W	5.24	W	W	W	W
West Virginia	4.29	4.03	W	4.52	W	5.12	4.98
Wisconsin	4.37	W	5.49	4.89	4.99	5.40	4.96
Wyoming	W	W	W	W	W	W	W
Total	4.24	4.47	4.69	4.84	5.11	5.19	5.01

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2010-2012

(Dollars per Thousand Cubic Feet) — Continued

State	2011				2010		
	April	March	February	January	Total	December	November
Alabama	4.74	4.47	4.60	5.07	4.85	4.83	4.17
Alaska	W	W	W	W	W	W	W
Arizona	5.40	W	5.46	5.12	4.84	5.11	4.35
Arkansas	4.70	W	W	5.01	5.11	W	4.10
California	4.96	4.51	4.77	4.85	4.99	4.92	4.36
Colorado	5.24	5.21	5.41	5.18	5.16	5.22	4.99
Connecticut.....	4.95	5.34	6.35	7.52	5.70	7.42	4.78
Delaware	W	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	5.84	5.63	5.95	6.09	6.54	6.70	5.96
Georgia.....	4.82	4.65	5.04	5.73	5.21	5.18	4.39
Hawaii.....	--	--	--	--	--	--	--
Idaho.....	W	5.41	W	W	W	W	W
Illinois.....	4.86	4.63	4.79	5.19	5.14	4.93	4.46
Indiana.....	4.62	W	W	4.83	4.91	4.63	4.33
Iowa.....	W	W	7.65	6.67	W	W	W
Kansas.....	4.82	4.66	5.27	5.23	5.05	5.04	4.77
Kentucky.....	W	W	9.61	W	W	W	5.25
Louisiana.....	4.52	4.18	4.63	4.75	4.79	4.58	3.97
Maine.....	W	W	W	W	W	W	4.75
Maryland.....	5.40	5.62	6.13	8.41	5.77	7.60	5.03
Massachusetts.....	4.87	5.16	6.24	8.51	5.44	8.20	4.54
Michigan.....	5.02	4.77	4.90	5.06	4.97	4.95	4.45
Minnesota.....	W	W	W	W	W	W	W
Mississippi.....	W	W	4.63	W	W	W	3.96
Missouri.....	W	W	W	W	W	W	W
Montana.....	W	W	W	W	W	W	W
Nebraska.....	W	W	W	W	W	W	W
Nevada.....	4.91	5.11	5.45	5.47	5.75	5.64	4.60
New Hampshire.....	W	W	W	W	W	W	W
New Jersey.....	5.05	5.06	6.03	7.67	5.66	7.21	4.56
New Mexico.....	W	W	W	W	W	W	W
New York.....	5.44	5.49	6.66	7.70	5.73	7.07	4.89
North Carolina.....	W	W	W	W	W	W	W
North Dakota.....	--	4.96	5.16	5.19	6.51	6.06	5.67
Ohio.....	4.86	W	4.82	5.25	5.01	5.09	4.25
Oklahoma.....	4.79	W	W	4.77	4.84	W	3.97
Oregon.....	W	W	W	4.77	4.57	W	4.26
Pennsylvania.....	4.90	4.79	5.43	7.09	5.27	7.44	4.33
Rhode Island.....	4.96	5.15	6.44	7.60	5.45	7.61	4.70
South Carolina.....	W	W	W	W	W	W	W
South Dakota.....	--	5.05	5.36	5.33	5.50	6.90	6.33
Tennessee.....	4.41	5.08	5.17	4.82	5.04	4.47	4.33
Texas.....	4.54	4.23	4.75	4.52	4.66	4.54	3.81
Utah.....	W	W	W	W	W	W	W
Vermont.....	9.27	5.41	5.67	5.65	5.73	5.59	5.09
Virginia.....	W	4.50	5.69	8.08	5.72	7.83	4.82
Washington.....	W	W	W	6.09	5.52	W	5.88
West Virginia.....	4.70	5.01	4.52	5.24	5.14	4.91	4.29
Wisconsin.....	5.43	4.85	W	5.41	5.43	5.54	5.21
Wyoming.....	W	W	W	W	W	W	W
Total.....	5.03	4.82	5.28	5.63	5.27	5.68	4.55

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010						
	October	September	August	July	June	May	April
Alabama	3.86	4.20	4.60	5.42	4.88	4.54	4.59
Alaska	W	W	W	W	W	W	W
Arizona	4.05	4.11	4.65	5.10	4.94	4.74	4.94
Arkansas	3.86	4.46	5.00	5.58	5.36	4.56	W
California	4.32	4.33	4.66	5.00	4.90	W	4.77
Colorado	4.52	4.64	4.56	4.94	5.25	4.95	4.78
Connecticut	4.06	4.50	4.93	5.33	5.43	4.73	6.61
Delaware	W	4.61	5.27	5.59	W	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	6.11	6.08	6.74	6.67	6.38	6.22	6.28
Georgia	4.22	4.55	4.95	5.31	5.38	5.05	4.83
Hawaii	--	--	--	--	--	--	--
Idaho	3.74	W	W	W	W	W	W
Illinois	4.27	4.90	4.93	5.15	5.51	4.90	W
Indiana	4.00	4.34	4.82	5.06	5.30	W	4.64
Iowa	W	5.94	W	W	W	W	W
Kansas	4.23	4.54	4.61	4.90	5.01	4.92	5.30
Kentucky	W	W	W	W	W	W	W
Louisiana	4.01	4.14	4.86	5.00	4.92	4.53	4.27
Maine	W	4.63	W	W	W	W	W
Maryland	4.99	4.60	5.53	5.89	5.75	5.34	5.33
Massachusetts	3.98	4.35	5.09	5.38	5.45	4.78	4.59
Michigan	4.04	4.55	4.82	5.06	5.26	4.76	4.73
Minnesota	W	5.90	W	W	W	W	W
Mississippi	W	W	W	W	W	W	W
Missouri	W	4.53	W	W	W	W	W
Montana	4.88	W	W	W	W	W	W
Nebraska	W	6.58	W	W	W	W	W
Nevada	5.21	5.10	5.81	5.50	5.45	5.27	5.13
New Hampshire	W	4.63	W	W	W	W	W
New Jersey	4.53	4.70	5.52	5.72	5.48	5.13	4.92
New Mexico	4.34	4.32	4.73	5.13	W	W	W
New York	4.54	4.82	5.38	5.69	5.71	5.24	5.09
North Carolina	W	5.52	W	W	W	W	W
North Dakota	5.81	5.31	5.91	6.06	6.27	5.74	5.68
Ohio	3.95	4.60	4.95	5.32	5.47	4.86	4.74
Oklahoma	4.00	4.11	4.64	4.99	4.83	4.61	W
Oregon	4.03	4.07	4.18	4.49	W	W	4.26
Pennsylvania	4.08	4.40	4.99	5.34	5.30	4.76	4.62
Rhode Island	4.18	4.58	4.99	5.30	5.31	4.86	4.58
South Carolina	W	W	W	W	W	W	W
South Dakota	5.10	6.25	5.29	5.53	6.09	6.38	7.58
Tennessee	4.02	4.95	5.23	5.39	5.61	4.92	4.73
Texas	3.83	4.12	4.62	4.81	4.80	4.32	4.21
Utah	3.94	W	W	W	W	W	W
Vermont	5.35	4.91	5.37	5.63	5.20	5.39	5.47
Virginia	4.28	4.55	5.02	5.40	5.55	5.10	W
Washington	5.08	4.83	4.77	5.09	W	W	5.39
West Virginia	4.08	4.48	4.93	5.34	5.53	W	6.07
Wisconsin	4.90	4.89	4.92	5.06	5.27	W	W
Wyoming	5.35	W	W	W	W	W	W
Total	4.45	4.61	5.06	5.34	5.31	4.96	4.91

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2010-2012
(Dollars per Thousand Cubic Feet) — Continued

State	2010		
	March	February	January
Alabama	4.87	5.88	6.44
Alaska	W	W	W
Arizona	5.32	6.33	6.87
Arkansas.....	W	W	6.75
California	5.37	6.08	6.49
Colorado	5.06	6.07	6.62
Connecticut.....	7.80	6.38	8.69
Delaware	W	W	W
District of Columbia.....	--	--	--
Florida.....	6.66	7.15	7.88
Georgia.....	5.14	6.16	7.23
Hawaii	--	--	--
Idaho.....	W	W	W
Illinois.....	5.59	6.15	6.94
Indiana.....	W	5.99	6.38
Iowa.....	8.30	W	W
Kansas.....	5.43	6.54	6.82
Kentucky.....	W	W	W
Louisiana	5.45	5.64	6.43
Maine.....	W	W	8.25
Maryland.....	6.28	8.45	9.44
Massachusetts.....	5.05	6.86	7.97
Michigan	5.08	5.79	6.04
Minnesota	W	W	W
Mississippi	W	W	W
Missouri	W	W	W
Montana.....	W	W	W
Nebraska	W	W	W
Nevada	6.67	7.26	7.45
New Hampshire	W	W	8.05
New Jersey.....	5.85	6.62	7.99
New Mexico	W	W	W
New York.....	6.01	7.42	8.32
North Carolina.....	W	W	W
North Dakota.....	6.25	6.79	8.99
Ohio.....	5.28	6.58	7.50
Oklahoma	W	W	6.43
Oregon.....	4.66	W	W
Pennsylvania	4.96	6.78	8.16
Rhode Island.....	4.83	6.83	7.71
South Carolina	W	W	W
South Dakota.....	9.50	10.61	8.76
Tennessee.....	5.13	6.23	7.30
Texas.....	4.76	5.60	6.19
Utah.....	W	W	W
Vermont.....	6.56	7.09	7.00
Virginia.....	W	6.79	9.48
Washington.....	6.03	W	W
West Virginia.....	4.82	W	6.27
Wisconsin	W	6.13	6.53
Wyoming.....	W	W	W
Total.....	5.47	6.27	6.98

^a The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

W Withheld.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA): Form EIA-923, "Power Plant Operations Report."

Table 24. Percentage of Total Deliveries Included in Residential, Commercial and Industrial Prices, by State, 2010-2012

State	2012 2-Month YTD			2011 2-Month YTD			2010 2-Month YTD		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	78.4	20.6	100.0	83.6	19.9	100.0	84.8	28.1
Alaska	100.0	99.6	100.0	100.0	84.8	77.9	100.0	88.2	79.7
Arizona	100.0	89.4	NA	100.0	91.2	29.7	100.0	91.5	28.5
Arkansas	100.0	51.9	2.5	100.0	67.9	2.9	100.0	70.5	4.0
California	NA	NA	5.4	98.7	56.9	5.6	98.7	57.5	5.9
Colorado	100.0	NA	NA	100.0	96.5	5.4	100.0	95.0	6.9
Connecticut	97.0	66.9	29.6	97.2	66.9	32.8	97.7	70.1	32.8
Delaware	100.0	51.3	NA	100.0	65.8	7.4	100.0	64.7	7.8
District of Columbia	NA	NA	0.0	77.8	19.9	0.0	78.1	100.0	0.0
Florida	NA	31.3	NA	98.3	35.8	1.9	100.0	100.0	3.0
Georgia	100.0	100.0	12.0	100.0	100.0	5.1	100.0	100.0	21.6
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	83.7	NA	100.0	86.4	2.0	100.0	85.2	1.9
Illinois	88.2	41.3	8.1	88.4	44.9	10.1	88.4	48.3	11.9
Indiana	94.5	71.0	NA	94.7	71.5	4.4	94.3	75.1	7.2
Iowa	100.0	71.4	4.4	100.0	77.4	5.9	100.0	78.8	8.5
Kansas	100.0	NA	0.8	100.0	67.1	NA	100.0	71.6	1.2
Kentucky	95.4	80.4	15.4	95.2	81.5	15.3	95.5	84.2	18.3
Louisiana	100.0	NA	13.8	100.0	87.7	12.9	100.0	89.3	17.3
Maine	100.0	50.3	NA	100.0	51.9	0.8	99.8	52.6	1.0
Maryland	78.3	28.9	3.8	81.2	33.7	10.7	100.0	100.0	7.3
Massachusetts	NA	51.4	NA	93.1	51.8	20.8	90.7	56.5	22.1
Michigan	92.4	57.1	13.0	92.5	60.7	14.5	93.6	100.0	14.5
Minnesota	100.0	89.1	17.8	100.0	91.8	21.3	100.0	95.6	31.0
Mississippi	100.0	89.8	8.6	99.8	91.1	8.3	100.0	92.8	11.1
Missouri	100.0	75.1	15.5	100.0	78.2	18.0	100.0	81.4	19.2
Montana	100.0	53.7	1.9	99.9	57.1	NA	99.9	59.0	2.4
Nebraska	83.4	NA	6.4	87.4	64.5	10.1	87.8	63.4	11.2
Nevada	100.0	72.0	19.7	100.0	73.8	26.4	100.0	74.7	25.0
New Hampshire	100.0	57.0	17.1	100.0	61.1	17.8	100.0	65.0	17.2
New Jersey	93.5	38.5	16.7	94.9	46.0	15.0	100.0	47.8	16.4
New Mexico	NA	NA	5.1	100.0	NA	3.0	100.0	62.6	8.0
New York	100.0	100.0	7.2	100.0	100.0	9.7	100.0	100.0	14.5
North Carolina	100.0	86.5	8.8	100.0	89.0	11.8	100.0	89.2	16.9
North Dakota	100.0	93.9	38.6	100.0	94.9	34.4	100.0	94.0	16.5
Ohio	100.0	100.0	1.0	100.0	100.0	1.2	100.0	100.0	4.6
Oklahoma	100.0	47.7	0.6	100.0	NA	0.7	90.3	55.5	1.2
Oregon	100.0	97.7	19.5	100.0	98.0	18.7	100.0	98.1	18.8
Pennsylvania	88.7	45.8	2.1	91.0	52.8	3.9	100.0	100.0	5.8
Rhode Island	100.0	NA	NA	100.0	59.3	7.6	100.0	63.6	6.9
South Carolina	100.0	91.4	39.9	100.0	92.9	40.5	100.0	95.0	47.3
South Dakota	100.0	84.5	6.0	100.0	85.5	6.8	100.0	84.5	18.5
Tennessee	100.0	90.5	26.9	100.0	93.0	28.6	100.0	93.5	38.8
Texas	100.0	NA	43.8	100.0	82.8	44.0	100.0	83.2	46.2
Utah	100.0	87.2	10.8	100.0	89.1	11.8	100.0	87.7	10.9
Vermont	100.0	100.0	100.0	100.0	100.0	81.8	100.0	100.0	80.3
Virginia	88.8	NA	NA	91.0	58.2	NA	100.0	100.0	21.7
Washington	100.0	92.1	8.7	100.0	90.1	9.3	100.0	89.1	10.6
West Virginia	100.0	57.9	2.7	100.0	63.0	13.5	100.0	64.1	14.9
Wisconsin	100.0	79.6	23.3	100.0	81.4	23.3	100.0	81.8	24.4
Wyoming	72.2	58.5	0.1	73.1	60.4	NA	73.4	64.4	1.2
Total	95.6	64.1	15.6	96.1	68.0	16.2	97.6	81.5	18.8

See footnotes at end of table.

Table 24. Percentage of Total Deliveries Included in Residential, Commercial and Industrial Prices, by State, 2010-2012 — Continued

State	2012						2011		
	February			January			Total		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	77.6	20.3	100.0	79.3	20.9	100.0	75.2	18.7
Alaska	100.0	99.6	100.0	100.0	99.7	100.0	100.0	NA	60.8
Arizona	100.0	89.2	NA	100.0	89.6	28.7	100.0	87.8	NA
Arkansas	100.0	51.0	2.5	100.0	52.8	2.5	NA	NA	NA
California	NA	NA	6.1	NA	NA	4.8	NA	NA	4.3
Colorado	100.0	NA	NA	100.0	95.3	NA	100.0	96.0	NA
Connecticut	97.1	66.6	29.7	97.0	67.1	29.6	96.8	NA	NA
Delaware	100.0	50.7	NA	100.0	51.8	NA	100.0	NA	NA
District of Columbia	NA	22.9	0.0	63.8	NA	0.0	75.1	NA	0.0
Florida	NA	31.9	NA	96.8	30.7	1.3	97.9	32.7	1.6
Georgia	100.0	100.0	12.6	100.0	100.0	11.4	NA	100.0	5.1
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	82.6	NA	100.0	84.7	NA	100.0	NA	NA
Illinois	87.7	40.6	8.1	88.7	41.9	8.1	87.9	NA	6.1
Indiana	94.3	70.3	NA	94.6	71.5	2.9	94.3	68.7	NA
Iowa	100.0	75.7	4.5	100.0	67.9	4.3	100.0	70.9	5.0
Kansas	100.0	64.9	0.8	100.0	NA	0.8	100.0	60.8	NA
Kentucky	95.1	79.7	16.0	95.6	81.0	14.9	95.7	77.7	14.5
Louisiana	100.0	86.4	14.4	100.0	NA	13.3	100.0	84.7	NA
Maine	100.0	51.3	NA	100.0	49.5	0.9	100.0	NA	NA
Maryland	77.7	27.8	3.6	78.8	29.9	3.9	NA	27.2	5.6
Massachusetts	92.0	49.6	NA	NA	53.3	21.8	NA	NA	NA
Michigan	92.4	56.6	12.6	92.4	57.6	13.4	92.2	54.6	9.4
Minnesota	100.0	87.8	16.6	100.0	90.2	18.9	100.0	89.4	16.1
Mississippi	100.0	89.1	8.1	100.0	90.4	9.2	99.9	NA	7.5
Missouri	100.0	75.4	15.7	100.0	74.9	15.3	100.0	71.9	12.3
Montana	100.0	54.1	2.1	100.0	53.3	1.6	NA	NA	NA
Nebraska	86.5	59.9	6.5	80.3	NA	6.2	85.2	59.3	NA
Nevada	100.0	71.0	21.8	100.0	72.8	17.5	100.0	64.6	17.9
New Hampshire	100.0	56.5	17.0	100.0	57.4	17.1	100.0	55.6	NA
New Jersey	93.4	36.1	16.3	93.6	41.2	17.0	NA	NA	NA
New Mexico	100.0	58.5	4.7	NA	NA	5.5	100.0	NA	NA
New York	100.0	100.0	7.1	100.0	100.0	7.3	100.0	100.0	NA
North Carolina	100.0	86.2	8.9	100.0	86.7	8.7	100.0	NA	8.2
North Dakota	100.0	93.8	30.3	100.0	93.9	44.5	100.0	92.8	37.4
Ohio	100.0	100.0	1.0	100.0	100.0	1.0	100.0	100.0	0.6
Oklahoma	100.0	46.7	0.5	100.0	48.7	0.6	100.0	NA	0.3
Oregon	100.0	97.6	18.8	100.0	97.8	20.3	100.0	NA	NA
Pennsylvania	88.6	45.1	2.1	88.8	46.5	2.1	NA	48.1	NA
Rhode Island	100.0	NA	6.9	100.0	62.1	NA	100.0	NA	NA
South Carolina	100.0	91.3	40.3	100.0	91.5	39.6	100.0	90.3	41.1
South Dakota	100.0	84.3	6.1	100.0	84.7	6.0	100.0	81.7	4.7
Tennessee	100.0	90.1	27.3	100.0	90.8	26.5	100.0	88.4	25.8
Texas	100.0	NA	44.0	100.0	75.0	43.5	100.0	NA	45.5
Utah	100.0	86.6	10.0	100.0	87.6	11.5	100.0	NA	NA
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	NA
Virginia	87.8	NA	NA	89.7	52.8	8.4	NA	NA	NA
Washington	100.0	91.5	8.8	100.0	92.7	8.5	NA	88.5	NA
West Virginia	100.0	58.1	2.6	100.0	57.8	2.7	100.0	NA	NA
Wisconsin	100.0	79.5	23.5	100.0	79.7	23.0	100.0	76.0	17.2
Wyoming	72.3	59.1	0.1	72.1	58.0	0.1	73.6	59.9	NA
Total	95.6	63.4	15.6	95.7	64.8	15.5	95.7	62.3	16.0

See footnotes at end of table.

Table 24. Percentage of Total Deliveries Included in Residential, Commercial and Industrial Prices, by State, 2010-2012 — Continued

State	2011								
	December			November			October		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	73.2	20.8	100.0	68.9	19.1	100.0	64.7	17.3
Alaska	100.0	94.7	69.7	100.0	NA	77.8	100.0	93.6	54.9
Arizona	100.0	89.7	30.7	100.0	86.8	28.9	100.0	84.0	27.5
Arkansas	100.0	55.9	2.5	100.0	41.7	2.4	100.0	32.0	1.8
California	98.2	56.1	4.7	98.2	NA	4.3	98.0	47.3	4.2
Colorado	100.0	95.1	NA	100.0	96.1	NA	100.0	95.8	NA
Connecticut	96.5	62.9	29.6	96.3	64.2	34.1	95.6	NA	32.3
Delaware	100.0	47.7	NA	100.0	47.5	NA	100.0	48.7	NA
District of Columbia	71.6	NA	0.0	78.8	NA	0.0	77.7	17.2	0.0
Florida	98.0	32.8	1.2	97.5	31.7	2.0	97.4	30.4	1.6
Georgia	100.0	100.0	4.8	100.0	100.0	5.2	100.0	100.0	6.8
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	83.1	2.6	100.0	84.0	NA	100.0	74.9	1.8
Illinois	88.3	39.3	7.0	87.9	33.2	5.9	86.7	NA	4.1
Indiana	94.3	70.9	NA	93.9	68.8	2.9	93.8	69.6	2.2
Iowa	100.0	69.2	5.2	100.0	65.3	5.9	100.0	59.9	5.1
Kansas	100.0	62.2	NA	100.0	51.4	NA	100.0	50.4	3.8
Kentucky	96.3	81.3	14.7	96.4	77.1	14.0	97.3	73.1	14.7
Louisiana	100.0	84.6	NA	100.0	83.8	14.2	100.0	83.6	13.4
Maine	100.0	44.8	0.6	100.0	NA	NA	100.0	34.1	0.3
Maryland	77.1	26.0	5.0	NA	27.7	4.9	78.4	23.5	4.1
Massachusetts	91.2	49.8	NA	82.9	48.2	16.6	85.3	NA	NA
Michigan	91.7	55.9	11.9	91.0	51.3	7.3	90.0	44.8	5.0
Minnesota	100.0	91.1	21.7	100.0	88.5	16.8	100.0	86.1	14.4
Mississippi	100.0	NA	8.5	100.0	NA	8.0	100.0	NA	8.5
Missouri	100.0	72.9	13.1	100.0	66.8	10.5	100.0	62.8	9.8
Montana	99.9	55.3	1.4	99.8	50.0	1.8	99.9	42.9	0.5
Nebraska	82.0	57.6	7.4	74.0	51.0	6.4	71.7	51.4	5.6
Nevada	100.0	69.5	24.1	100.0	61.7	20.1	100.0	54.2	14.7
New Hampshire	100.0	53.4	13.2	100.0	49.7	10.6	100.0	41.7	NA
New Jersey	94.4	35.7	10.5	94.3	31.2	7.0	94.4	NA	NA
New Mexico	100.0	60.5	6.1	100.0	55.8	9.7	100.0	53.5	9.9
New York	100.0	100.0	7.7	100.0	100.0	5.8	100.0	100.0	5.7
North Carolina	100.0	85.3	8.4	100.0	81.6	7.6	100.0	82.4	6.5
North Dakota	100.0	93.3	37.2	100.0	92.2	43.1	100.0	89.3	45.2
Ohio	100.0	100.0	0.9	100.0	100.0	0.6	100.0	100.0	0.3
Oklahoma	100.0	51.7	0.4	100.0	39.1	0.2	100.0	NA	0.1
Oregon	100.0	97.9	18.4	100.0	97.5	18.4	100.0	97.1	16.9
Pennsylvania	90.2	47.3	1.8	90.2	45.3	NA	90.2	42.2	1.3
Rhode Island	100.0	63.2	NA	100.0	54.2	NA	100.0	62.8	NA
South Carolina	100.0	90.8	40.8	100.0	88.7	42.8	100.0	89.3	41.8
South Dakota	100.0	84.0	5.6	100.0	81.7	5.4	100.0	73.2	3.6
Tennessee	100.0	89.6	25.8	100.0	86.2	24.7	100.0	83.6	24.5
Texas	100.0	80.0	43.9	100.0	74.7	44.5	100.0	69.2	46.2
Utah	100.0	NA	11.4	100.0	NA	NA	100.0	82.0	13.8
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	NA
Virginia	88.5	NA	10.6	90.7	^R 57.5	8.8	88.8	47.2	8.0
Washington	100.0	91.0	7.1	NA	90.4	7.2	100.0	88.0	6.2
West Virginia	100.0	52.9	16.9	100.0	48.9	15.8	100.0	40.7	15.9
Wisconsin	100.0	79.3	20.9	100.0	76.6	21.6	100.0	70.1	13.7
Wyoming	73.3	61.7	NA	75.0	58.8	NA	75.1	63.0	NA
Total	95.9	64.7	16.5	94.6	^R 61.2	15.9	95.1	52.7	15.6

See footnotes at end of table.

Table 24. Percentage of Total Deliveries Included in Residential, Commercial and Industrial Prices, by State, 2010-2012 — Continued

State	2011								
	September			August			July		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	65.8	17.1	100.0	66.0	18.2	100.0	67.5	18.0
Alaska	100.0	81.2	49.9	100.0	78.0	54.8	100.0	81.3	59.6
Arizona	100.0	84.3	24.1	100.0	83.5	21.4	100.0	84.6	24.1
Arkansas	100.0	32.3	1.5	100.0	32.4	1.4	NA	NA	NA
California	97.7	46.3	3.6	97.7	48.2	3.5	97.9	51.6	3.6
Colorado	100.0	96.2	NA	100.0	96.3	NA	100.0	97.0	NA
Connecticut	97.0	63.5	32.0	96.6	62.8	30.6	96.4	64.6	33.8
Delaware	100.0	35.0	1.0	100.0	NA	0.8	100.0	33.7	0.4
District of Columbia	71.1	11.6	0.0	78.9	13.9	0.0	70.8	13.2	0.0
Florida	97.7	30.3	1.5	98.1	30.9	1.5	97.7	29.8	1.5
Georgia	100.0	100.0	4.6	NA	100.0	5.3	100.0	100.0	4.6
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	74.2	1.5	100.0	68.2	2.2	100.0	67.4	2.1
Illinois	86.9	27.6	2.9	86.9	24.0	2.7	86.7	25.0	2.5
Indiana	93.4	65.5	2.3	94.4	64.3	NA	93.5	63.7	3.2
Iowa	100.0	60.3	5.4	100.0	57.4	4.0	100.0	60.0	3.8
Kansas	100.0	47.0	10.1	100.0	40.8	16.0	100.0	43.2	16.8
Kentucky	96.3	67.4	12.4	96.6	69.5	14.4	96.1	70.1	14.0
Louisiana	100.0	80.6	13.4	100.0	82.1	13.2	100.0	81.8	13.7
Maine	100.0	33.0	0.3	100.0	32.3	0.2	100.0	32.0	0.3
Maryland	^R 76.9	^R 16.3	3.9	78.4	18.5	3.6	80.5	21.9	2.2
Massachusetts	70.0	NA	13.4	66.1	NA	NA	82.7	38.3	11.7
Michigan	90.2	37.4	3.7	91.6	34.4	4.1	91.9	36.3	4.2
Minnesota	100.0	89.3	15.9	100.0	73.0	12.3	100.0	84.6	9.1
Mississippi	100.0	86.7	7.0	100.0	87.5	7.3	100.0	87.4	6.2
Missouri	100.0	59.0	8.7	100.0	58.0	8.6	100.0	59.4	8.3
Montana	99.8	44.7	0.4	NA	NA	0.5	99.8	54.4	0.5
Nebraska	86.1	49.0	NA	88.6	50.7	4.6	87.2	49.9	5.7
Nevada	100.0	54.2	9.8	100.0	53.0	9.2	100.0	55.4	10.2
New Hampshire	100.0	40.0	7.1	100.0	44.0	10.1	100.0	43.4	7.3
New Jersey	94.6	15.9	NA	94.6	NA	NA	94.4	NA	3.6
New Mexico	100.0	51.9	9.9	100.0	49.6	10.2	100.0	52.6	9.4
New York	100.0	100.0	5.4	100.0	100.0	6.8	100.0	100.0	6.0
North Carolina	100.0	76.6	6.1	100.0	NA	5.9	100.0	74.6	5.9
North Dakota	100.0	88.0	40.5	100.0	85.0	20.4	100.0	86.0	37.5
Ohio	100.0	100.0	0.3	100.0	100.0	0.2	100.0	100.0	0.2
Oklahoma	100.0	29.9	0.1	100.0	29.7	0.2	100.0	29.7	0.3
Oregon	100.0	95.6	16.2	100.0	95.7	15.2	100.0	95.3	15.6
Pennsylvania	91.0	40.8	1.3	91.0	36.9	1.2	90.8	38.4	1.1
Rhode Island	100.0	54.0	4.7	100.0	53.8	4.8	100.0	NA	4.9
South Carolina	100.0	88.1	40.6	100.0	88.4	41.8	100.0	87.9	40.2
South Dakota	100.0	71.7	3.0	100.0	66.2	2.3	100.0	70.7	2.8
Tennessee	100.0	80.2	24.7	100.0	79.9	25.5	100.0	81.0	22.9
Texas	100.0	66.1	46.7	100.0	65.9	45.9	100.0	68.2	47.7
Utah	100.0	79.7	15.3	100.0	78.7	15.5	100.0	NA	13.8
Vermont	100.0	100.0	72.5	100.0	100.0	70.1	100.0	100.0	72.4
Virginia	87.3	37.4	NA	NA	48.6	7.4	86.9	41.8	5.9
Washington	100.0	82.9	6.1	100.0	83.1	NA	100.0	82.7	5.3
West Virginia	100.0	NA	15.0	100.0	26.1	17.3	100.0	25.4	NA
Wisconsin	100.0	61.0	11.1	100.0	59.0	8.9	100.0	58.8	10.5
Wyoming	73.0	58.6	NA	76.9	58.6	NA	74.2	53.1	NA
Total	95.1	^R51.9	15.7	95.2	^R52.9	15.8	95.9	^R54.9	16.5

See footnotes at end of table.

Table 24. Percentage of Total Deliveries Included in Residential, Commercial and Industrial Prices, by State, 2010-2012 — Continued

State	2011								
	June			May			April		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	69.7	17.5	100.0	69.5	18.9	100.0	75.0	18.6
Alaska	100.0	82.5	52.4	100.0	81.0	46.4	100.0	82.1	48.8
Arizona	100.0	86.0	28.3	100.0	85.9	NA	100.0	87.2	27.6
Arkansas	100.0	36.1	1.3	100.0	40.6	1.4	100.0	53.0	1.9
California	97.9	53.3	3.7	98.1	55.0	4.4	98.3	54.9	4.4
Colorado	100.0	96.6	2.2	100.0	95.4	3.6	100.0	95.0	5.3
Connecticut	96.5	63.6	30.9	96.6	NA	30.6	96.3	68.3	NA
Delaware	100.0	NA	NA	100.0	41.5	NA	100.0	53.3	1.7
District of Columbia	61.1	14.7	0.0	54.4	12.5	0.0	72.5	17.7	0.0
Florida	97.9	31.5	1.4	97.9	32.1	1.5	97.4	32.1	1.4
Georgia	100.0	100.0	5.0	100.0	100.0	4.9	100.0	100.0	5.2
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	NA	2.3	100.0	72.2	2.1	100.0	79.6	2.1
Illinois	87.5	27.8	3.3	87.1	34.8	4.5	87.3	38.2	6.8
Indiana	94.2	62.6	3.0	94.1	61.9	3.2	94.1	62.5	NA
Iowa	100.0	62.7	4.7	100.0	67.9	4.2	100.0	73.4	4.8
Kansas	100.0	46.1	13.6	100.0	54.7	8.7	100.0	63.3	8.2
Kentucky	94.7	70.7	13.8	95.1	72.1	14.7	95.6	72.9	14.7
Louisiana	100.0	83.1	14.3	100.0	82.8	13.0	100.0	84.2	12.9
Maine	100.0	33.5	0.5	100.0	40.5	0.4	100.0	46.7	1.0
Maryland	70.4	^R 17.9	3.6	74.5	23.2	4.3	76.4	25.0	7.3
Massachusetts	NA	46.6	12.9	91.3	51.4	22.8	88.7	42.9	15.3
Michigan	92.8	41.6	5.6	93.2	52.7	7.6	93.0	56.3	10.5
Minnesota	100.0	86.3	11.7	100.0	87.5	13.4	100.0	88.0	13.9
Mississippi	100.0	84.7	6.3	100.0	86.2	6.4	100.0	83.0	7.0
Missouri	100.0	61.8	9.3	100.0	66.3	9.5	100.0	72.0	12.5
Montana	99.8	55.7	NA	99.8	59.6	0.9	99.8	58.0	1.3
Nebraska	85.5	51.2	6.0	85.5	56.3	6.6	85.7	60.3	7.8
Nevada	100.0	59.1	13.3	100.0	59.5	17.8	100.0	64.9	18.6
New Hampshire	100.0	52.9	10.2	100.0	53.9	9.3	100.0	58.1	11.8
New Jersey	94.6	NA	NA	94.5	22.9	4.1	94.6	32.4	7.7
New Mexico	100.0	49.0	7.9	100.0	43.2	6.9	100.0	40.1	NA
New York	100.0	100.0	4.7	100.0	100.0	NA	100.0	100.0	7.9
North Carolina	100.0	76.5	6.4	100.0	78.7	7.3	100.0	79.8	9.2
North Dakota	100.0	88.3	43.0	100.0	89.4	39.9	100.0	93.3	34.9
Ohio	100.0	100.0	0.2	100.0	100.0	0.3	100.0	100.0	0.5
Oklahoma	100.0	NA	0.1	100.0	35.2	0.1	100.0	34.2	0.1
Oregon	100.0	NA	NA	100.0	NA	16.1	100.0	97.5	17.4
Pennsylvania	91.5	39.6	1.3	91.9	42.6	1.4	NA	50.4	2.3
Rhode Island	100.0	47.7	2.8	100.0	47.8	3.8	100.0	46.1	3.6
South Carolina	100.0	87.1	39.3	100.0	88.9	40.7	100.0	89.0	41.3
South Dakota	100.0	72.0	3.2	100.0	77.8	3.8	100.0	82.9	5.2
Tennessee	100.0	82.3	26.4	100.0	82.8	26.1	100.0	87.9	24.8
Texas	100.0	NA	45.2	100.0	69.9	46.8	100.0	72.4	44.1
Utah	100.0	NA	12.1	100.0	84.9	12.0	100.0	87.3	11.8
Vermont	100.0	100.0	71.4	100.0	100.0	72.3	100.0	100.0	75.0
Virginia	85.8	38.2	6.4	83.5	38.4	6.3	88.3	44.8	10.1
Washington	100.0	84.5	6.9	100.0	86.0	8.0	100.0	87.9	8.3
West Virginia	100.0	24.3	15.1	100.0	33.7	15.6	100.0	51.5	15.1
Wisconsin	100.0	60.5	9.8	100.0	69.4	13.9	100.0	76.0	17.5
Wyoming	72.5	54.7	0.7	73.9	59.6	NA	73.6	60.8	0.7
Total	95.9	56.5	15.6	95.8	58.5	16.2	95.5	61.7	15.6

See footnotes at end of table.

Table 24. Percentage of Total Deliveries Included in Residential, Commercial, and Industrial Prices, by State, 2010-2012 – Continued

State	2011								
	March			February			January		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	77.7	18.5	100.0	85.6	19.8	100.0	81.9	20.1
Alaska	100.0	82.6	75.9	100.0	84.6	76.8	100.0	85.0	78.8
Arizona	100.0	89.0	30.3	100.0	91.4	30.0	100.0	91.0	29.4
Arkansas	100.0	58.3	2.2	100.0	69.5	3.1	100.0	66.5	2.7
California	NA	56.0	4.3	98.7	57.5	6.7	98.6	56.3	4.5
Colorado	100.0	96.2	5.3	100.0	96.4	5.5	100.0	96.6	5.4
Connecticut	97.0	66.9	30.2	97.4	65.8	31.9	97.0	68.0	33.6
Delaware	100.0	61.5	6.2	100.0	66.1	7.2	100.0	65.6	7.6
District of Columbia	74.9	15.0	0.0	75.4	18.5	0.0	79.5	21.1	0.0
Florida	97.6	35.6	1.4	98.4	36.4	2.3	98.2	35.2	1.6
Georgia	100.0	100.0	4.8	100.0	100.0	5.1	100.0	100.0	5.0
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	83.2	1.8	100.0	86.4	2.0	100.0	86.4	2.0
Illinois	88.0	44.3	7.9	88.3	46.0	9.5	88.5	44.0	10.7
Indiana	94.3	68.2	4.5	94.4	70.9	4.5	94.9	71.9	4.2
Iowa	100.0	75.6	5.0	100.0	77.6	5.9	100.0	77.3	5.9
Kansas	100.0	66.1	4.4	100.0	68.3	NA	100.0	66.0	1.2
Kentucky	95.3	78.7	14.9	95.2	80.8	14.8	95.3	81.9	15.8
Louisiana	100.0	86.7	12.6	100.0	87.8	13.0	100.0	87.6	12.8
Maine	100.0	51.6	0.7	100.0	52.4	1.0	100.0	51.3	0.7
Maryland	79.8	28.3	8.0	79.8	30.6	10.0	82.1	36.2	11.4
Massachusetts	92.5	47.9	20.1	92.8	50.8	19.9	93.3	52.7	21.7
Michigan	92.1	59.2	13.4	92.8	60.6	14.1	92.3	60.7	14.9
Minnesota	100.0	90.1	16.8	100.0	91.3	21.5	100.0	92.2	21.1
Mississippi	100.0	90.0	8.1	100.0	90.1	8.2	99.7	91.9	8.5
Missouri	100.0	75.1	14.3	100.0	78.6	18.6	100.0	77.8	17.4
Montana	99.8	57.4	2.2	99.9	56.7	NA	99.8	57.5	1.9
Nebraska	88.6	64.0	7.9	88.3	63.7	10.4	86.5	65.2	9.9
Nevada	100.0	69.7	18.9	100.0	73.8	28.1	100.0	73.8	24.7
New Hampshire	100.0	60.5	15.2	100.0	60.9	17.4	100.0	61.2	18.1
New Jersey	NA	42.1	11.4	94.7	42.3	13.6	95.1	49.3	16.1
New Mexico	100.0	56.9	5.4	100.0	NA	2.5	100.0	58.5	3.4
New York	100.0	100.0	7.5	100.0	100.0	10.0	100.0	100.0	9.4
North Carolina	100.0	85.9	9.4	100.0	87.9	11.4	100.0	89.7	12.2
North Dakota	100.0	94.6	31.0	100.0	94.8	35.1	100.0	94.9	33.8
Ohio	100.0	100.0	0.9	100.0	100.0	1.1	100.0	100.0	1.2
Oklahoma	100.0	42.3	0.6	100.0	NA	0.7	100.0	53.9	0.7
Oregon	100.0	98.0	18.1	100.0	97.9	19.1	100.0	98.1	18.4
Pennsylvania	90.9	49.0	3.1	91.0	51.9	4.3	90.9	53.6	3.4
Rhode Island	100.0	56.0	6.5	100.0	56.2	4.8	100.0	62.0	10.4
South Carolina	100.0	91.1	42.2	100.0	92.0	43.2	100.0	93.5	38.0
South Dakota	100.0	84.3	6.5	100.0	85.4	6.8	100.0	85.7	6.8
Tennessee	100.0	89.8	25.1	100.0	93.1	28.7	100.0	92.9	28.6
Texas	100.0	76.9	46.5	100.0	82.4	44.0	100.0	83.1	44.0
Utah	100.0	87.1	11.5	100.0	87.5	10.9	100.0	90.4	12.8
Vermont	100.0	100.0	79.6	100.0	100.0	81.9	100.0	100.0	81.7
Virginia	89.2	52.0	8.4	90.9	55.2	NA	91.1	60.4	NA
Washington	100.0	89.9	9.8	100.0	89.8	9.2	100.0	90.4	9.4
West Virginia	100.0	52.3	15.0	100.0	63.0	13.1	100.0	63.0	13.8
Wisconsin	100.0	78.7	20.1	100.0	81.0	22.8	100.0	81.7	23.7
Wyoming	73.2	60.4	0.9	74.1	60.9	1.0	72.3	60.0	NA
Total	95.8	64.9	16.2	96.1	67.7	16.1	96.1	68.4	16.3

^R Revised data.

^{NA} Not available.

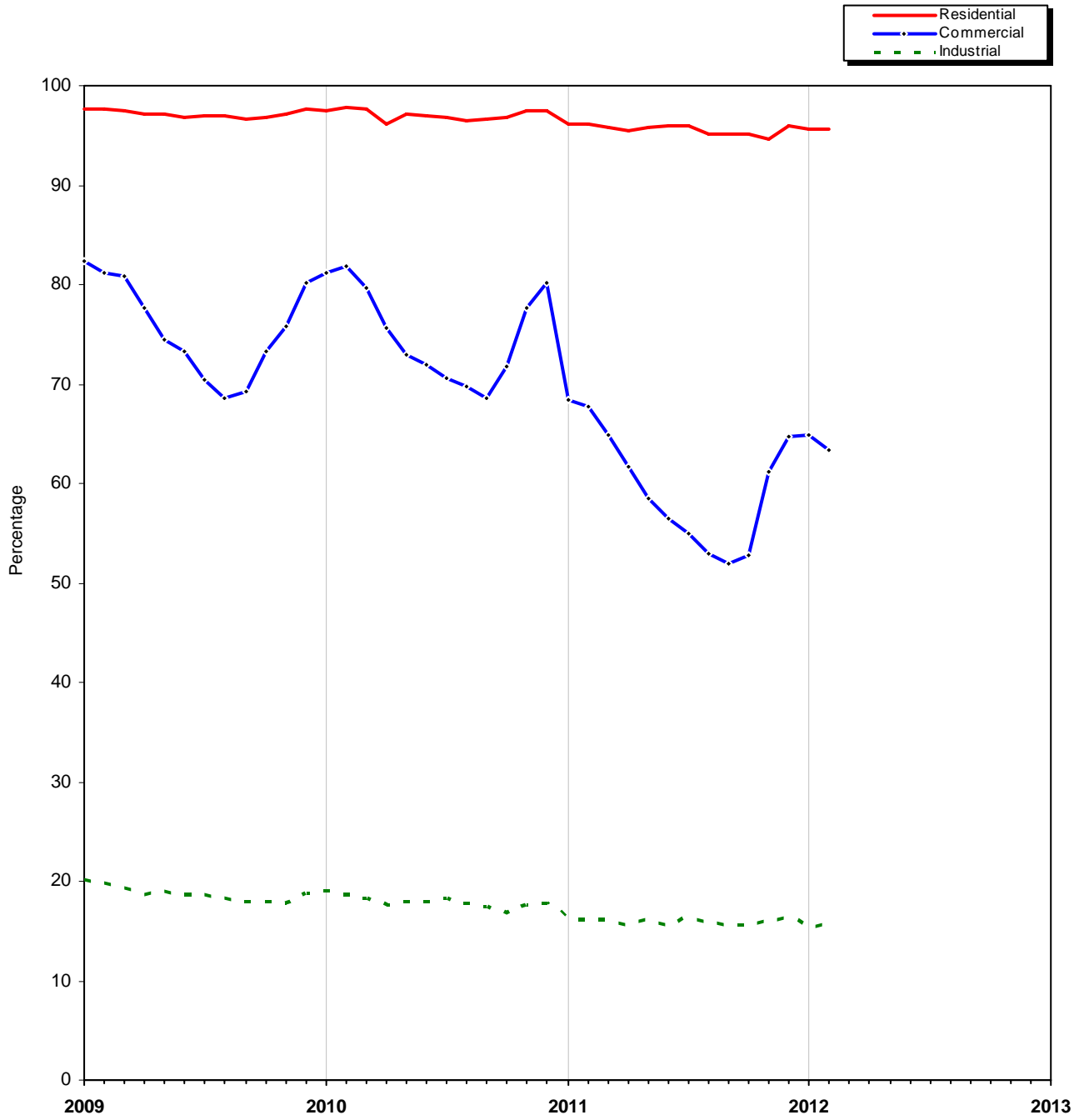
Notes: Volumes of natural gas reported for the residential, commercial, and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the residential, commercial, and industrial sectors. This information may be helpful in evaluating residential, commercial, and industrial price data which are based on sales data only. Through 2010, in the States of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries, and, in the States

of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. In 2011, however, residential and commercial price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Residential, Commercial, and Industrial Price Estimates, 2009-2012



Source: Table 24.

Table 25. Natural Gas Home Customer-Weighted Heating Degree Days

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal	703	665	758	841	443
2010	690	639	711	777	440
2011	555	533	615	733	377
% Diff (normal to 2011)	-21.1	-19.9	-18.9	-12.8	-14.9
% Diff (2010 to 2011)	-19.6	-16.6	-13.5	-5.7	-14.3
December					
Normal	1,045	995	1,136	1,249	700
2010	1,109	1,108	1,285	1,311	923
2011	860	828	939	1,060	566
% Diff (normal to 2011)	-17.7	-16.8	-17.3	-15.1	-19.1
% Diff (2010 to 2011)	-22.5	-25.3	-26.9	-19.2	-38.7
January					
Normal	1,208	1,155	1,303	1,392	803
2011	1,279	1,227	1,364	1,473	889
2012	1,027	990	1,078	1,115	649
% Diff (normal to 2012)	-15.0	-14.3	-17.3	-19.9	-19.2
% Diff (2011 to 2012)	-19.7	-19.3	-21.0	-24.3	-27.0
February					
Normal	1,063	1,011	1,096	1,114	657
2011	1,104	997	1,112	1,191	588
2012	887	835	933	969	541
% Diff (normal to 2012)	-16.6	-17.4	-14.9	-13.0	-17.7
% Diff (2011 to 2012)	-19.7	-16.3	-16.1	-18.6	-8.0
March					
Normal	887	823	865	859	484
2011	885	835	883	905	469
2012	634	527	459	448	248
% Diff (normal to 2012)	-28.5	-36.0	-46.9	-47.9	-48.8
% Diff (2011 to 2012)	-28.4	-36.9	-48.0	-50.5	-47.1
November to March					
Normal	4,906	4,649	5,158	5,455	3,087
2011	5,067	4,806	5,355	5,657	3,309
2012	3,963	3,713	4,024	4,325	2,381
% Diff (normal to 2012)	-19.2	-20.1	-22.0	-20.7	-22.9
% Diff (2011 to 2012)	-21.8	-22.7	-24.9	-23.6	-28.0

See footnotes at end of table.

Table 25. Natural Gas Home Customer-Weighted Heating Degree Days — Continued

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific ^b	U.S. Average ^b
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal	455	305	739	366	589
2010	413	270	746	399	569
2011	382	263	718	402	512
% Diff (normal to 2011)	-16.0	-13.8	-2.8	9.8	-13.1
% Diff (2010 to 2011)	-7.5	-2.6	-3.8	0.8	-10.0
December					
Normal	722	537	999	531	884
2010	920	524	863	477	955
2011	610	511	1,030	553	775
% Diff (normal to 2011)	-15.5	-4.8	3.1	4.1	-12.3
% Diff (2010 to 2011)	-33.7	-2.5	19.4	15.9	-18.9
January					
Normal	829	612	1,026	532	991
2011	902	637	1,011	477	1,029
2012	618	425	875	447	813
% Diff (normal to 2012)	-25.5	-30.6	-14.7	-16.0	-18.0
% Diff (2011 to 2012)	-31.5	-33.3	-13.5	-6.3	-21.0
February					
Normal	650	442	828	426	818
2011	595	487	930	517	846
2012	533	373	837	441	714
% Diff (normal to 2012)	-18.0	-15.6	1.1	3.5	-12.7
% Diff (2011 to 2012)	-10.4	-23.4	-10.0	-14.7	-15.6
March					
Normal	458	276	695	393	649
2011	409	212	623	415	647
2012	190	128	562	431	410
% Diff (normal to 2012)	-58.5	-53.6	-19.1	9.7	-36.8
% Diff (2011 to 2012)	-53.6	-39.6	-9.8	3.9	-36.6
November to March					
Normal	3,114	2,172	4,287	2,248	3,931
2011	3,239	2,130	4,173	2,285	4,046
2012	2,333	1,700	4,022	2,274	3,224
% Diff (normal to 2012)	-25.1	-21.7	-6.2	1.2	-18.0
% Diff (2011 to 2012)	-28.0	-20.2	-3.6	-0.5	-20.3

^a Normal is based on calculations of data from 1971 through 2000.

^b Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.

Source: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-923, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906, Form EIA-920, and, beginning in January 2008, Form EIA-923
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported by the States.

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The Bureau of Ocean Energy Management, Regulation and Enforcement also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Note 2. Extraction Loss

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73

pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Annual Data

The final extraction loss estimates, published in the *NGA*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Note 3. Supplemental Gaseous Fuels

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Note 4. Imports and Exports

Monthly and Annual Data

Monthly import and export data are from Form FE-746R, "Import and Export of Natural Gas," from the Office of Fossil Energy, U.S. Department of Energy. Annual data are the aggregate of the monthly data for that year.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1

include both underground and liquefied natural gas (LNG) storage in the Lower 48 States.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Annual Data

Final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Note 6. Consumption

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Office of Electricity, Renewables, and Uranium Statistics of EIA.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; and predecessor forms. Beginning with 2008 monthly data, the Form EIA-923, "Power Plant Operations Report," replaced Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and independent power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the [Electric Power Monthly](#).

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." In 2008 through 2010, in the States of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries, and, in the States of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. Beginning in 2011, however, residential and commercial price data are based on total gas deliveries in the States of Georgia, New York and Ohio only. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 24 indicates the percentage of total deliveries included in residential, commercial, and industrial price estimates.

Prices of natural gas delivered to the electric power sector through 2007 are derived from data reported on FERC Form-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; and their predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced those sources. In 2007, annual filers reported their cost and quality of fuels data on the new Form EIA-923. Prices from these surveys are also published in the [Electric Power Monthly](#).

Note 9. Average Wellhead Price

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from historical wellhead prices, the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported spot market prices at

four major trading hubs: Carthage, Texas; Katy, Texas; Waha, Texas; and El Paso non-Bondad, New Mexico. Both the NYMEX futures and spot market prices are publicly available data series. The NYMEX futures prices data are reported in numerous publications, such as Reuters, Bloomberg, and Platts. In contrast, the spot price data are collected and reported exclusively by NGI's Daily Gas Price Index (published by Intelligence Press, Incorporated). Spot market prices reflect the delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period January 2003 through the present. This model estimates wellhead prices as a function of the change in the futures and spot prices during the current month, as well as production shut-ins in the Federal offshore and the relative difference between the wellhead price and the average spot price in the preceding month. Preliminary wellhead price estimates are presented in the *Natural Gas Monthly* with a 2-month lag. The preliminary wellhead prices are also available on a more timely basis on the [Short-Term Energy Outlook](#). The preliminary estimates are replaced when annual survey data become available, approximately 10 months after the end of the report year. Final monthly data are based largely on data reported on the Form EIA-895, which requests State agencies to report monthly values and quantities of marketed production.

Annual Data

The annual data from Form EIA-895, used until 2010, requested State agencies to report the quantity and

value of marketed production. When complete data were unavailable, the form instructed the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, wellhead prices for several States that were unable to provide data were estimated based on spot prices from regional hubs.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 25 of this report presents the Heating Degree data, and is included in the December through March *NGM* publications.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities in the Lower 48 States; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys through 2007 are: for price data, the Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," filed by fossil-fueled electric utilities; and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plant Report," filed by fossil-fueled

nonregulated electric power generators; for consumption data, Form EIA-906, "Power Plant Report," filed by electric power producers, and Form EIA-920, "Combined Heat and Power Plant Report," filed by combined heat and power producers. Beginning in January 2008, the source for both price and consumption data is Form EIA-923, "Power Plant Operations Report." In 2007, annual filers reported their price and consumption data on the Form EIA-923. Responses to all surveys except the EIA-895 are mandatory. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the natural gas surveys. Copies of the forms and instructions are available on the EIA website. Further information about Electric Power forms can be found in Appendix C of the [Electric Power Monthly](#).

[Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2011 for report year 2010 totaled approximately 2,079 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The Form EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the Form EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

[Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"](#)

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the Bureau of Ocean Energy Management, Regulation and Enforcement were requested to report on the Form EIA-895, a voluntary report that was used through 2010.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2010 annual Form EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for thirteen States. Coalbed data breakouts are shown in the *Natural Gas Annual* for 2008 and 2009, but are included in gas well production totals for years prior to 2007 and 2010 forward.

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production.

The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data from Form EIA-895 are also published in the *Natural Gas Annual*.

[Form EIA-914, "Monthly Natural Gas Production Report"](#)

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil, Gas, and Coal Supply Statistics. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

[Form EIA-191, "Underground Natural Gas Storage Report"](#)

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 131 companies that operate underground facilities in the Lower 48 States. The final monthly and annual response rates are 100 percent. The Form EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the Form EIA-191 survey.

["Quarterly Natural Gas Import and Export Sales and Price Report"](#)

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports

with the Office of Fossil Energy. The data are reported at a monthly level of detail.

[Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"](#)

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 310 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. Data from Form EIA-857 are also used to calculate the citygate price. See Appendix C for a discussion of the sample design and estimation procedures. Monthly prices of natural gas to the electric power sector through 2007 are calculated from data reported on FERC Form 423, "Monthly Report of the Cost and Quality of Fuels at Electric Plants," and on Form EIA-423, "Monthly Cost and Quality of Fuels at Electric Plants Report." Volumes of natural gas delivered to the electric power sector through 2007 are reported on Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant Report." Beginning in January, 2008, both delivered volumes and prices are from data

reported on Form EIA-923, "Electric Power Plant Operations." In 2008, annual filers reported their natural gas consumption, receipts and costs on Form EIA-923. Data from Form EIA-857 are also used to calculate the citygate price.

[Form EIA-910, "Monthly Natural Gas Marketer Survey"](#)

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. Beginning in 2011, the EIA-910 is collected only in Georgia, New York and Ohio. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on

natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 100 natural gas marketers currently report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly volumes and prices of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, “Monthly Report of Natural Gas Purchases and Deliveries to Consumers.”

Monthly prices in select States are supplemented with data from the Form EIA-910, “Monthly Natural Gas Marketer Survey.” (See Appendix B, “Data Sources,” for a description of these Forms.)

A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 implements a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies and local distribution companies.

The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors – residential, commercial, and industrial.

Monthly deliveries and prices of natural gas to the electric power sector through 2007 were reported on the Form EIA-906, “Power Plant Report”; Form EIA-920, “Combined Heat and Power Plant Report”; Form FERC-423, “Monthly Report of Costs and Quality of Fuels for Electric Plants”; and Form EIA-423, “Monthly Cost and Quality of Fuels for Electric Plant Report.”

Beginning with 2008 data, the Form EIA-923, “Power Plant Operations Report,” replaced these sources.

Sample Universe. The sample in use for 2012 was selected from a universe of 1,539 companies. These companies were respondents to the Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” for reporting year 2010, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. Beginning in 2012, the EIA changed its sample design from single stage probability-proportional-to-size (“PPS”) to a cut off sample in order to reduce respondent burden and decrease processing costs. The skewness of the volume of reported natural gas within the primary traditional sectors of interest for the EIA-857, residential, commercial, and industrial, are sufficiently large to enable a cut-off design that will maintain estimates of similar quality as under the previous PPS sample design.

One of the purposes of the sample is to provide a ratio useful for scaling the monthly state sector volumes in the sample up to precise estimates of the actual state sector monthly volumes. In cases where at most two suppliers in a State service a particular sector, all suppliers are included in the cut off sample. In States with more than two suppliers in a sector, the cut off sample is constructed by adding suppliers in descending order of volume until the change in the ratio of interest is considered statistically insignificant.

The single stage PPS sample design typically yielded approximately 390 respondents for the EIA-857 during 2009-2011. The cutoff sample approach as described above reduces this figure to approximately 310 respondents.

Estimation Procedures

Estimates of Volumes. To estimate the total gas sales and deliveries for the State, a ratio estimator is applied to the reported volumes in each State for the sampled companies.

Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled using annual data from the most recent submission of Form EIA-176.

The formula for calculating the ratio estimator (T_j) for the volume of gas in a State for consumer sector j is:

$$T_j = \frac{\sum_{i \in S} y_{ij}}{\sum_{i \in S} x_{ij}} \quad (1)$$

where:

y_{ij} = the monthly volume within a State for sector j and company i that is an element of the EIA-857 sample, s ,

x_{ij} = the annual volume within a State for sector j and company i that is an element of the EIA-857 sample, s .

The ratio estimator is applied as follows:

$$V_{.j} = T_{.j} * X_{.j} \quad (2)$$

where:

$V_{.j}$ = the estimate of monthly gas volumes in a State for consumer sector j ,

$X_{.j}$ = the annual volume within a State for sector j for all companies.

For most respondents, the estimation of residential and commercial consumption requires one additional step than the industrial sector. In this extra step the company level reported volumes are adjusted using sendout. Sendout, which was added to Form EIA-857 for the August 2010 report month, is the total volume of gas dispatched for delivery during a calendar month. It should be noted that the adjusted volumes for the residential and commercial sector are used in equation 2.

The adjustment is implemented by taking reported sendout and removing gas that is consumed in company operations and distribution use as well as gas delivered to electric power, industrial, and vehicle use sectors. The remaining gas is allocated to the residential and commercial sectors proportionally based on reported totals for the report month. For a small number of companies, the adjustment to sendout is applied to all sectors in order to better represent their billing practices. In these cases, sendout is applied to all end-use sectors proportionally instead of just to residential and commercial.

The formulas for adjusting the reported residential and commercial volumes at the company level are:

$$Radj = (SO * (1 - Oth) - EP - IN) * \frac{R}{R + C} \quad (3)$$

$$Cadj = (SO * (1 - Oth) - EP - IN) * \frac{C}{R + C} \quad (4)$$

where:

R_{adj} = sendout adjusted residential volume,

C_{adj} = sendout adjusted commercial volume,

SO = sendout volume,

Oth = ratio of annual distribution use and vehicle fuel to total deliveries,

EP = reported electric power volume,

IN = reported industrial volume,

R = reported residential volume,

C = reported commercial volume.

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas within a State for sector j is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within a State for consumer sector j ,

R_j = the reported revenue from natural gas sales within a State for consumer sector j ,

V_j = the reported volume of natural gas sales within a State for consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers).

Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

where:

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in sector s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in sector s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in sector s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in sector s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in sector s (residential or commercial).

Table 24 shows the percent of the total State volume that represents volumes from natural gas sales to the residential, commercial, and industrial sectors. This table may be helpful in evaluating residential, commercial, and industrial price data.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse).

In the case of unit nonresponse, the imputed volumes for the residential, commercial, and industrial sectors are derived through a multi-stage procedure:

(1) Prediction of monthly volumes for the commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the

50 States and the District of Columbia for reporting and analysis purposes.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division as well as a monthly variable that captures historical trends particular to that month.

For the industrial sector, the predicted division volume for a month depends on the same month from the previous year as well as year-to-year differences from the previous months.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent.

The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

(3) The final piece of data to be imputed is sendout. As reported sendout includes volumes consumed distributing natural gas as well as deliveries to vehicle fuel, residential, commercial, industrial, and electric power sectors, the imputation method aggregates estimates for each of these components. Prior to 2012, distribution use and vehicle fuel were only collected annually, thus monthly totals were estimated based on annual ratios against total deliveries. Industrial and electric power sectors are both calculated using the industrial method that was previously described. The estimation of the residential and commercial components uses a company specific regression model with localized heating degree data.

In the case of item nonresponse for sendout, the residential and commercial sectors default to the reported values. Item nonresponse for all other items is handled in the same manner as unit nonresponse.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the

corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data.

The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*.

The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} \left(\frac{V_{ja}}{V'_{jm}} \right) \quad (7)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} \left(\frac{R_{ja}}{R'_{jm}} \right) \quad (8)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data.

See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration.

The standard errors for monthly natural gas volume and price estimates by State are given in Table C1. They are constructed so that over the long run the true value is within two standard errors of its estimate 95% of the time. For volume estimates, the relative standard error (RSE) is published as a percent. Standard errors of prices are expressed in dollars.

The relative standard error of a natural gas volume estimate is the square root of the variance of the estimate divided by the published volume. The formula for calculating the variance of the volume estimate is:

$$Var(V_j) = \sigma_e^2 \sum_{i=n+1}^N x_{ij} + \left(\sigma_e^2 / \sum_{i=1}^n x_{ij} \right) \left(\sum_{i=n+1}^N x_{ij} \right)^2 \quad (9)$$

where:

$V_{.j}$ = the estimate of monthly gas volumes in a State for sector j,

$\sigma_e^2 = \sum_{i=1}^n \sigma_{0i}^2 / (n - 1)$, the sum of squared

residuals,

$\sigma_{0i} = \frac{(y_{ij} - T_{.j} x_{ij})}{\sqrt{x_{ij}}}$, the weighted residual for company i,

$T_{.j}$ = the ratio estimator defined in equation 1,

x_{ij} = the reported annual volume for company i in sector j,

y_{ij} = the reported monthly volume for company i in sector j,

n = sample size ($i > n$ implies company i not in sample),

N = frame size.

As the price of natural gas is calculated as a quotient of revenue to volume, the standard error of natural gas prices is derived using the variance properties of a quotient. The variance of revenue is calculated in the same manner as the volumes described in equation 9, with revenue substituted for volume. The formula is for calculating the standard error of prices is below:

$$Var(P_i) = Var\left(\frac{R_i}{V_i}\right) = \left(\frac{E(R_i)}{E(V_i)}\right)^2 * \left(\frac{Var(R_i)}{E(R_i)^2} + \frac{Var(V_i)}{E(V_i)^2} - 2\left(\frac{Cov(R_i, V_i)}{E(R_i) * E(V_i)}\right)\right) \quad (10)$$

where:

P_i = natural gas price in sector i,

R_i = natural gas revenue in sector i,

V_i = natural gas volume in sector i,

$E(V_i)$ = expected value of volume in sector i, which is the $T_{.j} * X_{ij}$ product in equation 2,

$E(R_i)$ = expected value of revenue in sector i calculated in the same manner as the $T_{.j} * X_{ij}$ product in equation 2,

$Var(V_i)$ = the variance of volume in sector i calculated using equation 9,

$Var(R_i)$ = the variance of revenue in sector i calculated in the same manner as equation 9,

$Cov(V_i, R_i)$ = the covariance between revenue and volume in sector.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, February 2012

State	Volume Relative Standard Error (Percent)				Price (Dollars per Thousand Cubic Feet)		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	1.2	0.9	2.3	1.5	0.15	0.11	0.07
Alaska	0.0	3.4	NA	NA	0.00	0.32	0.00
Arizona	0.3	1.5	NA	NA	NA	0.11	0.09
Arkansas	1.4	0.3	1.4	0.7	0.04	0.13	0.27
California	NA	NA	0.6	NA	NA	NA	0.25
Colorado	NA	NA	NA	NA	0.08	0.09	0.07
Connecticut	0.7	0.9	0.2	0.5	0.08	0.08	0.05
Delaware	0.0	0.0	NA	NA	0.00	0.00	0.00
District of Columbia	NA	0.0	0.0	NA	0.00	0.00	0.00
Florida	NA	0.8	8.0	NA	0.16	0.17	NA
Georgia	0.3	0.5	0.8	0.3	0.23	0.21	0.21
Hawaii	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Idaho	0.1	0.2	NA	NA	0.00	0.01	0.07
Illinois	0.1	1.3	0.8	0.4	0.03	0.06	0.40
Indiana	0.8	0.5	1.7	0.9	0.07	0.07	NA
Iowa	0.3	0.7	2.2	1.0	0.07	0.03	0.19
Kansas	0.8	0.7	1.5	0.7	0.11	0.12	1.31
Kentucky	0.2	0.6	0.7	0.3	0.06	0.07	0.06
Louisiana	2.1	1.3	1.6	1.5	0.19	0.13	0.08
Maine	0.0	0.0	0.0	0.0	0.00	0.00	NA
Maryland	0.2	0.7	2.3	0.4	0.02	0.09	0.32
Massachusetts	0.7	1.3	1.7	0.6	0.13	0.06	NA
Michigan	0.4	0.5	3.2	0.7	0.05	0.10	0.20
Minnesota	0.4	0.7	0.9	0.4	0.05	0.08	0.37
Mississippi	0.6	1.2	2.4	1.5	NA	0.08	0.06
Missouri	0.2	1.5	1.9	0.6	0.03	0.04	0.15
Montana	0.5	0.1	1.2	0.3	0.04	0.01	0.37
Nebraska	0.4	1.3	1.2	0.6	0.02	0.15	0.31
Nevada	0.0	0.0	1.5	0.1	0.00	0.00	0.11
New Hampshire	0.0	0.0	0.2	0.0	0.00	0.00	0.22
New Jersey	0.3	0.3	3.5	0.3	0.11	0.15	0.05
New Mexico	8.6	1.4	2.8	4.4	0.63	0.14	0.26
New York	0.6	1.6	1.1	0.6	0.18	0.20	0.62
North Carolina	0.3	1.3	2.3	0.9	0.02	0.03	0.11
North Dakota	0.6	0.1	4.7	1.9	0.04	0.01	0.33
Ohio	0.1	0.5	2.8	0.8	0.11	0.58	0.13
Oklahoma	0.4	0.7	3.4	1.7	0.01	0.04	0.00
Oregon	0.0	0.0	0.4	0.1	0.00	0.00	0.17
Pennsylvania	0.4	0.7	1.5	0.5	0.04	0.19	0.30
Rhode Island	0.0	NA	0.0	NA	0.00	0.00	0.00
South Carolina	1.0	1.0	0.8	0.6	0.16	0.15	0.06
South Dakota	0.7	1.0	1.3	0.7	0.06	0.06	0.29
Tennessee	0.8	1.1	1.4	0.7	0.07	0.09	0.18
Texas	2.3	3.2	1.0	0.9	0.18	NA	0.04
Utah	0.1	0.0	0.0	0.1	0.01	0.00	0.00
Vermont	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Virginia	0.6	NA	NA	NA	0.08	0.10	0.24
Washington	0.1	2.3	0.2	0.6	0.15	0.02	0.18
West Virginia	0.5	0.5	2.6	0.7	0.05	0.06	NA
Wisconsin	0.3	0.1	2.0	0.5	0.03	0.05	0.06
Wyoming	0.4	0.8	1.6	0.9	0.05	0.10	0.00
Total	0.2	0.3	0.4	0.2	0.02	0.04	0.03

^{NA} Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

Citygate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling,

repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Exports: Natural gas deliveries out of the continental United States (including Alaska) to foreign countries.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Local Distribution Company (LDC): A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as "non-LDC."

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

Natural Gas Marketer: A company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. In States with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by a local distribution company.

Nominal Dollars: A measure used to express nominal price.

Nominal Price: The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: Price of natural gas calculated by dividing the total reported value at the wellhead by the total quantity produced as reported by the appropriate agencies of individual producing States and the Bureau of Ocean Energy Management, Regulation and Enforcement. The price includes all costs prior to shipment from the lease, including gathering and compression costs, in addition to State production, severance, and similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.