

Table 1. Summary of natural gas supply and disposition in the United States, 2011-2016

(billion cubic feet)

Year and Month	Gross Withdrawals	Marketed Production	NGPL Production ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2011 Total	28,479	24,036	1,134	22,902	60	1,963	-354	-94	24,477
2012 Total	29,542	25,283	1,250	24,033	61	1,519	-9	-66	25,538
2013 Total	29,523	25,562	1,357	24,206	55	1,311	546	38	26,155
2014									
January	R2,580	R2,199	R129	R2,070	5	161	R992	R-23	R3,204
February	R2,357	R2,033	R119	R1,914	4	107	745	R-29	R2,741
March	R2,624	R2,267	R133	R2,135	5	85	363	R-30	R2,558
April	R2,584	R2,248	R131	R2,116	5	79	-224	R-14	R1,962
May	R2,633	R2,310	135	R2,175	5	93	-488	R26	R1,810
June	R2,560	R2,247	R131	R2,116	5	82	-473	R16	R1,745
July	R2,629	R2,371	R139	R2,233	5	74	-409	R-22	R1,881
August	R2,645	R2,384	139	R2,245	5	91	R-383	R-26	R1,933
September	R2,626	R2,307	135	R2,172	5	82	-431	R-18	R1,809
October	R2,736	R2,407	141	R2,266	5	106	-409	R-55	R1,913
November	R2,662	R2,315	R135	R2,179	5	107	168	R-102	R2,358
December	R2,770	R2,410	R141	R2,269	5	117	295	R-7	R2,679
Total	R31,405	R27,498	1,608	R25,890	60	1,181	R-254	R-283	R26,593
2015									
January	R2,771	R2,391	R141	R2,250	5	135	R741	R-15	R3,116
February	R2,516	R2,193	R129	R2,063	R4	109	R757	R-8	R2,927
March	R2,824	R2,439	R144	R2,296	5	93	R201	R-2	R2,592
April	R2,750	R2,391	R141	R2,251	5	75	R-329	R12	R2,013
May	R2,791	R2,444	R144	R2,300	5	70	R-508	R-4	R1,863
June	R2,669	R2,368	R139	R2,229	R5	68	R-370	R-24	R1,908
July	R2,758	R2,448	R144	R2,304	R5	73	R-291	-14	R2,077
August	R2,742	R2,446	R144	R2,302	R5	69	R-317	R2	R2,061
September	R2,727	R2,390	R141	R2,249	5	46	R-381	R-11	R1,909
October	R2,801	R2,441	R144	R2,298	5	68	R-339	R-38	R1,994
November	R2,731	R2,362	R139	R2,223	R5	63	R17	R-52	R2,255
December	R2,814	R2,438	R144	R2,295	R5	66	R272	R-47	R2,591
Total	32,895	R28,753	R1,693	R27,060	59	935	R-546	R-201	R27,306
2016									
January	E2,819	RE2,424	148	RE2,275	5	R105	728	R-7	R3,107
February	E2,668	RE2,304	140	RE2,164	5	R89	403	R5	R2,667
March	E2,823	RE2,431	157	RE2,274	5	R46	59	R-24	R2,360
April	E2,682	RE2,340	151	RE2,188	5	R66	-164	R3	R2,097
May	RE2,779	RE2,411	160	RE2,250	5	71	-327	R-21	R1,978
June	RE2,635	RE2,310	156	RE2,154	2	R69	-224	R14	R2,015
July	E2,710	E2,372	160	E2,213	5	87	-133	33	2,204
2016 7-Month YTD	E19,116	E16,590	1,073	E15,518	32	533	342	4	16,428
2015 7-Month YTD	19,079	16,675	982	15,693	34	624	202	-56	16,496
2014 7-Month YTD	17,967	15,675	917	14,758	34	679	506	-76	15,902

^a Monthly natural gas plant liquid (NGPL) production, gaseous equivalent, is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

^b Equal to marketed production minus NGPL production.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2011 through 2015 include underground storage and liquefied natural gas storage. Data for January 2016 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2014 and 2015 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 57 for 2015; 27 for 2014; 54 for 2013; 57 for 2012; and 37 for 2011. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2011 through 2014 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2011-2015: Energy Information Administration (EIA), *Natural Gas Annual 2015*. January 2016 through current month: Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.