

Table 1. Summary of natural gas supply and disposition in the United States, 2011-2016

(billion cubic feet)

Year and Month	Gross Withdrawals	Marketed Production	NGPL Production <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
<b>2011 Total</b>	<b>28,479</b>	<b>24,036</b>	<b>1,134</b>	<b>22,902</b>	<b>60</b>	<b>1,963</b>	<b>-354</b>	<b>-94</b>	<b>24,477</b>
<b>2012 Total</b>	<b>29,542</b>	<b>25,283</b>	<b>1,250</b>	<b>24,033</b>	<b>61</b>	<b>1,519</b>	<b>-9</b>	<b>-66</b>	<b>25,538</b>
<b>2013 Total</b>	<b>29,523</b>	<b>25,562</b>	<b>1,357</b>	<b>24,206</b>	<b>55</b>	<b>1,311</b>	<b>546</b>	<b>38</b>	<b>26,155</b>
<b>2014</b>									
January	2,594	2,209	130	2,079	5	161	991	-17	3,219
February	2,346	2,002	118	1,885	4	107	745	9	2,750
March	2,630	2,246	132	2,114	5	85	363	-1	2,566
April	2,564	2,206	130	2,077	5	79	-224	33	1,969
May	2,642	2,300	135	2,165	5	93	-488	43	1,817
June	2,561	2,235	132	2,104	5	82	-473	37	1,755
July	2,617	2,342	138	2,205	5	74	-409	13	1,887
August	2,628	2,358	139	2,219	5	91	-382	7	1,940
September	2,621	2,297	135	2,162	5	82	-431	*	1,818
October	2,732	2,396	141	2,255	5	106	-409	-37	1,920
November	2,644	2,325	137	2,189	5	107	168	-99	2,369
December	2,767	2,418	142	2,276	5	117	295	-5	2,688
<b>Total</b>	<b>31,346</b>	<b>27,337</b>	<b>1,608</b>	<b>25,728</b>	<b>60</b>	<b>1,181</b>	<b>-253</b>	<b>-18</b>	<b>26,698</b>
<b>2015</b>									
January	£2,763	£2,393	133	£2,260	5	135	725	R6	R3,131
February	£2,507	£2,180	125	£2,055	6	109	741	R38	R2,949
March	£2,814	£2,433	142	£2,291	5	93	194	R29	R2,612
April	£2,736	£2,373	142	£2,230	5	75	-321	R43	R2,032
May	£2,770	£2,427	145	£2,282	5	70	-497	R16	R1,875
June	£2,671	£2,365	141	£2,224	5	68	-362	R-17	R1,918
July	£2,761	£2,454	146	£2,308	4	73	-283	-14	2,089
August	£2,760	£2,468	148	£2,320	4	69	-309	R-9	R2,075
September	£2,744	£2,401	144	£2,257	5	46	-372	R-17	R1,920
October	£2,811	£2,449	153	£2,297	5	68	-331	R-34	R2,005
November	£2,738	£2,371	149	£2,222	6	63	13	R-37	R2,266
December	£2,818	£2,437	151	£2,286	6	66	265	R-19	R2,602
<b>Total</b>	<b>£32,895</b>	<b>£28,752</b>	<b>1,718</b>	<b>£27,034</b>	<b>60</b>	<b>935</b>	<b>-539</b>	<b>R-14</b>	<b>R27,475</b>
<b>2016</b>									
January	£2,819	£2,444	148	£2,296	5	R104	728	R-3	R3,130
February	£2,668	£2,323	140	£2,183	5	R88	403	R7	R2,687
March	RE2,824	RE2,452	157	RE2,295	5	R45	59	R-30	R2,374
April	£2,686	£2,364	151	£2,212	5	65	-164	-7	2,111
<b>2016 4-Month YTD</b>	<b>£10,998</b>	<b>£9,583</b>	<b>597</b>	<b>£8,987</b>	<b>21</b>	<b>302</b>	<b>1,026</b>	<b>-34</b>	<b>10,302</b>
<b>2015 4-Month YTD</b>	<b>£10,820</b>	<b>£9,380</b>	<b>542</b>	<b>£8,837</b>	<b>21</b>	<b>412</b>	<b>1,338</b>	<b>116</b>	<b>10,724</b>
<b>2014 4-Month YTD</b>	<b>10,133</b>	<b>8,664</b>	<b>510</b>	<b>8,154</b>	<b>19</b>	<b>431</b>	<b>1,876</b>	<b>24</b>	<b>10,503</b>

<sup>a</sup> Monthly natural gas plant liquid (NGPL) production, gaseous equivalent, is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

<sup>b</sup> Equal to marketed production minus NGPL production.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2011 through 2014 include underground storage and liquefied natural gas storage. Data for January 2015 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2014 and 2015 excludes net intransit deliveries.

These net intransit deliveries were (in billion cubic feet): 27 for 2014; 54 for 2013; 57 for 2012; and 37 for 2011. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

\* Balancing item is between 500,000 and -500,000 cubic feet.

**Notes:** Data for 2011 through 2013 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2011-2014: Energy Information Administration (EIA), *Natural Gas Annual 2014*. January 2015 through current month: Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.