

Table 10. Underground natural gas storage – salt cavern storage fields, 2011-2016

(volumes in billion cubic feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2011 Total^b	--	--	--	--	--	533	440	-92
2012 Total^b	--	--	--	--	--	465	445	-20
2013 Total^b	--	--	--	--	--	492	521	29
2014								
January	170	143	312	-109	-43.3	32	159	128
February	169	95	263	-105	-52.6	56	105	49
March	168	68	236	-107	-61.2	41	68	27
April	168	119	288	-94	-44.1	67	15	-51
May	168	179	347	-79	-30.5	75	15	-60
June	172	209	381	-60	-22.5	52	18	-34
July	173	226	399	-47	-17.2	43	24	-20
August	178	229	407	-35	-13.2	37	30	-7
September	180	271	450	-25	-8.6	61	17	-44
October	180	331	511	0	0.1	77	17	-61
November	180	335	515	23	7.3	50	46	-4
December	179	341	520	73	27.3	42	37	-5
Total	--	--	--	--	--	634	552	-82
2015								
January	179	260	439	117	82.3	24	105	81
February	179	135	314	41	42.7	15	140	125
March	178	147	326	79	115.7	58	46	-12
April	178	230	408	110	92.4	95	13	-82
May	180	292	472	113	63.4	82	17	-65
June	182	307	489	98	46.9	44	29	-15
July	182	305	487	79	35.1	37	38	1
August	182	309	491	80	35.1	36	32	-4
September	182	341	523	70	26.0	55	24	-31
October	182	384	566	53	16.2	67	24	-43
November	182	398	580	63	18.7	50	37	-13
December	182	396	577	55	16.1	44	46	2
Total	--	--	--	--	--	607	551	-56
2016								
January	181	320	501	60	23.2	29	105	76
February	R181	R303	485	R168	R124.2	42	58	16
March	182	331	513	184	124.9	67	39	-28
2016 3-Month YTD	--	--	--	--	--	138	202	64
2015 3-Month YTD	--	--	--	--	--	97	292	195
2014 3-Month YTD	--	--	--	--	--	129	333	204

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

^R Revised data.

-- Not applicable.

Notes: Data for 2011 through 2013 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."