

Table 2. Natural gas consumption in the United States, 2011-2016

(billion cubic feet, or as indicated)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers						Total Consumption	Heating Value ^c (Btu per cubic foot)
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total		
2011 Total	1,323	688	4,714	3,155	6,994	7,574	30	22,467	24,477	1,022
2012 Total	1,396	731	4,150	2,895	7,226	9,111	30	23,411	25,538	1,024
2013 Total	1,483	833	4,897	3,295	7,425	8,191	30	23,839	26,155	1,027
2014										
January	121	103	1,037	572	720	663	3	2,995	3,219	1,029
February	110	88	853	490	657	549	3	2,552	2,750	1,028
March	123	81	700	421	679	559	3	2,361	2,566	1,029
April	121	61	356	251	626	550	3	1,786	1,969	1,029
May	126	56	203	177	604	648	3	1,635	1,817	1,030
June	123	54	126	141	584	724	3	1,578	1,755	1,030
July	129	58	113	138	603	844	3	1,701	1,887	1,032
August	129	60	105	137	607	899	3	1,751	1,940	1,033
September	126	56	122	149	589	773	3	1,636	1,818	1,033
October	131	59	212	202	608	704	3	1,729	1,920	1,033
November	128	74	544	362	658	601	3	2,167	2,369	1,034
December	133	85	717	427	688	636	3	2,471	2,688	1,035
Total	1,500	836	5,087	3,467	7,624	8,149	35	24,362	26,698	1,030
2015										
January	RE131	E98	936	532	716	714	E3	2,901	3,130	1,036
February	E120	E92	904	520	662	651	E3	2,740	2,952	1,036
March	E134	E82	637	389	663	709	E3	2,401	2,617	1,036
April	RE130	E64	325	237	610	668	E3	1,842	2,036	1,037
May	E133	E59	180	162	601	739	E3	1,684	R1,876	1,037
June	E130	E60	124	135	574	893	E3	1,730	1,920	1,037
July	E135	E65	108	134	591	1,054	E3	1,889	R2,089	1,037
August	RE135	E65	102	136	597	1,035	E3	1,873	R2,073	1,036
September	E132	E60	108	138	577	902	E3	1,727	1,919	1,037
October	RE134	E63	201	193	612	798	E3	1,806	2,003	1,037
November	E130	E71	400	280	637	737	E3	2,057	R2,257	1,038
December	E134	E81	589	351	669	771	E3	2,383	2,598	1,038
Total	RE1,578	E860	4,612	3,206	7,509	9,671	E34	25,032	R27,470	1,037
2016										
January	E134	E98	R889	R505	R723	777	E3	R2,896	R3,128	1,038
February	E127	RE84	R702	R420	668	692	E3	R2,485	R2,697	1,038
March	E135	E74	457	299	668	740	E3	2,166	2,375	1,037
2016 3-Month YTD	E396	E257	2,048	1,224	2,059	2,208	E10	7,548	8,201	1,038
2015 3-Month YTD	E385	E272	2,477	1,441	2,041	2,074	E8	8,042	8,699	1,036
2014 3-Month YTD	354	271	2,590	1,483	2,057	1,771	9	7,909	8,535	1,028

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Published pipeline and distribution use data are based on reports collected on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months. Pipeline and distribution use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

^c Heating value is the average number of British thermal units per cubic foot of natural gas as reported on EIA-857 and EIA-176. See Appendix A, Explanatory Note 11, for further information.

^R Revised data.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2011 through 2013 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2011-2014: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; EIA computations; and Natural Gas Annual 2014. January 2015 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-923, "Power Plant Operations Report." See Appendix A, Explanatory Note 6, for computation procedures and revision policy.