Table 2. Natural gas consumption in the United States, 2010-2015

(billion cubic feet, or as indicated)

Year and Month	Lease and Plant Fuel[a]	Pipeline and Distribution Use[b]	Delivered to Consumers						Total Consumption	Heating Value[c] (Btu per cubic foot)
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total		
2010 Total	**1,286**	**674**	**4,782**	**3,103**	**6,826**	**7,387**	**29**	**22,127**	**24,087**	**1,023**
2011 Total	**1,323**	**688**	**4,714**	**3,155**	**6,994**	**7,574**	**30**	**22,467**	**24,477**	**1,022**
2012 Total	**1,396**	**731**	**4,150**	**2,895**	**7,226**	**9,111**	**30**	**23,411**	**25,538**	**1,024**
2013										
January	124	93	872	479	676	632	3	2,662	2,879	1,026
February	112	83	750	429	622	568	2	2,372	2,567	1,026
March	124	81	662	393	654	604	3	2,316	2,521	1,026
April	122	62	366	249	601	565	2	1,784	1,967	1,026
May	125	55	193	169	593	615	3	1,572	1,752	1,027
June	121	55	128	136	564	737	2	1,567	1,743	1,027
July	127	61	112	135	578	911	3	1,738	1,926	1,027
August	127	61	108	137	592	901	3	1,739	1,927	1,027
September	123	56	118	142	575	751	2	1,589	1,767	1,027
October	127	59	223	207	612	637	3	1,681	1,867	1,027
November	124	74	518	345	652	601	2	2,119	2,317	1,028
December	126	94	848	474	707	669	3	2,700	2,921	1,028
Total	**1,483**	**833**	**4,897**	**3,295**	**7,425**	**8,191**	**30**	**23,839**	**26,155**	**1,027**
2014										
January	121	103	1,037	572	720	663	3	2,995	3,219	1,029
February	110	88	853	490	657	549	3	2,552	2,750	1,028
March	123	81	700	421	679	559	3	2,361	2,566	1,029
April	121	61	356	251	626	550	3	1,786	1,969	1,029
May	126	56	203	177	604	648	3	1,635	1,817	1,030
June	123	54	126	141	584	724	3	1,578	1,755	1,030
July	129	58	113	138	603	844	3	1,701	1,887	1,032
August	129	60	105	137	607	899	3	1,751	1,940	1,033
September	126	56	122	149	589	773	3	1,636	1,818	1,033
October	131	59	212	202	608	704	3	1,729	1,920	1,033
November	128	74	544	362	658	601	3	2,167	2,369	1,034
December	133	85	717	427	688	636	3	2,471	2,688	1,035
Total	**1,500**	**836**	**5,087**	**3,467**	**7,624**	**8,149**	**35**	**24,362**	**26,698**	**1,030**
2015										
January	E132	E98	936	532	717	R714	E3	R2,901	R3,131	1,036
February	E120	E92	904	520	662	R651	E3	R2,740	R2,952	1,036
March	E134	E82	638	389	663	R709	E3	R2,402	R2,618	1,036
April	E131	E64	325	236	609	669	E3	R1,842	2,036	1,037
May	E134	E59	179	161	601	R739	E3	R1,684	R1,876	1,037
June	E131	E60	124	135	575	R892	E3	R1,729	R1,920	1,037
July	E136	E65	108	134	591	R1,051	E3	R1,887	R2,088	1,037
August	RE137	E65	104	138	598	R1,029	E3	R1,871	R2,073	1,036
September	E133	E60	108	138	577	902	E3	1,727	1,921	1,037
2015 9-Month YTD	**E1,188**	**E645**	**3,425**	**2,383**	**5,593**	**7,357**	**E26**	**18,783**	**20,616**	**1,037**
2014 9-Month YTD	**1,108**	**617**	**3,615**	**2,476**	**5,670**	**6,208**	**26**	**17,995**	**19,721**	**1,030**
2013 9-Month YTD	**1,105**	**606**	**3,309**	**2,270**	**5,454**	**6,284**	**22**	**17,339**	**19,051**	**1,026**

[a] Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

[b] Published pipeline and distribution use data are based on reports collected on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months. Pipeline and distribution use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

[c] Heating value is the average number of British thermal units per cubic foot of natural gas as reported on EIA-857 and EIA-176. See Appendix A, Explanatory Note 11, for further information.

[R] Revised data.

[E] Estimated data.

[RE] Revised estimated data.

Notes: Data for 2010 through 2013 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2010-2014: Energy Information Administration (EIA): Form EIA-895, "*Monthly Quantity and Value of Natural Gas Report*"; Form EIA-857, "*Monthly Report of Natural Gas Purchases and Deliveries to Consumers*"; EIA computations; and *Natural Gas Annual 2014*. January 2015 through current month: Form EIA-914, "*Monthly Natural Gas Production Report*"; Form EIA-857; and Form EIA-923, "*Power Plant Operations Report*." See Appendix A, Explanatory Note 6, for computation procedures and revision policy.