

Table 13. Activities of Underground Natural Gas Storage Operators, by State, April 2012
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	32,900	8,050	20,274	28,324	5,975	41.8	1,940	1,929
Arkansas	21,760	9,648	2,872	12,519	147	5.4	375	41
California	554,911	232,362	262,155	494,517	105,464	67.3	28,790	4,313
Colorado	122,968	50,287	18,156	68,444	2,508	16.0	1,436	6,448
Illinois	990,487	695,715	61,926	757,641	9,218	17.5	12,420	15,009
Indiana	111,271	78,289	13,091	91,380	4,460	51.7	102	2,251
Iowa	288,010	197,363	18,229	215,592	5,493	43.1	2	2,198
Kansas	284,821	165,550	73,478	239,028	37,861	106.3	6,019	5,830
Kentucky	221,751	113,039	79,223	192,262	28,206	55.3	14,916	1,082
Louisiana	670,880	263,388	318,107	581,495	73,616	30.1	21,134	23,025
Maryland	64,000	45,677	14,681	60,359	6,690	83.7	1,733	431
Michigan	1,069,898	402,381	427,284	829,665	168,938	65.4	36,845	5,890
Minnesota	7,000	4,848	1,143	5,991	458	66.9	0	6
Mississippi	246,108	104,239	104,637	208,876	39,235	60.0	6,971	6,795
Missouri	11,502	7,845	3,626	11,471	1,203	49.6	111	16
Montana	376,301	178,500	33,446	211,946	-2,937	-8.1	3,649	269
Nebraska	34,850	20,031	12,782	32,813	5,994	88.3	653	0
New Mexico	84,300	28,262	35,268	63,530	9,546	37.1	2,517	503
New York	245,579	113,176	72,844	186,020	32,383	80.0	26,108	20,066
Ohio	580,380	342,957	83,993	426,949	33,865	67.6	11,902	3,825
Oklahoma	371,338	189,308	128,894	318,202	35,110	37.4	11,231	2,786
Oregon	29,565	11,186	10,837	22,023	2,852	35.7	336	191
Pennsylvania	776,949	343,827	272,122	615,948	114,920	73.1	29,863	10,573
Tennessee	1,200	340	0	340	0	0.0	0	0
Texas	785,579	290,095	366,119	656,214	23,911	7.0	31,837	23,671
Utah	129,480	69,554	31,357	100,910	20,372	185.5	1,278	1,426
Virginia	9,500	4,100	3,196	7,296	344	12.1	919	1,285
Washington	41,309	22,233	12,876	35,110	6,181	92.3	3,413	1,554
West Virginia	531,480	270,838	120,678	391,517	45,122	59.7	22,247	2,206
Wyoming	111,120	65,480	10,009	75,489	7,160	251.3	2,867	518
AGA Regions								
Producing	2,497,686	1,058,540	1,049,649	2,108,189	225,402	27.3	82,023	64,579
Eastern Consuming ...	4,936,855	2,635,578	1,183,676	3,819,254	456,793	62.8	157,821	64,834
Western Consuming ...	1,372,654	634,450	379,980	1,014,431	142,058	59.7	41,768	14,725
Total	8,807,195	4,328,568	2,613,305	6,941,873	824,252	46.1	281,612	144,138

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."