

Table 11. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2007-2012
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2007 Total^b	--	--	--	--	--	2,733	2,905	172
2008 Total^b	--	--	--	--	--	2,900	2,976	76
2009 Total^b	--	--	--	--	--	2,856	2,563	-293
2010								
January.....	4,157	2,194	6,351	166	8.2	29	775	746
February.....	4,157	1,606	5,763	-58	-3.5	17	606	589
March.....	4,155	1,540	5,695	-5	-0.3	148	216	68
April.....	4,155	1,856	6,012	95	5.4	368	51	-317
May.....	4,157	2,236	6,393	44	2.0	415	33	-382
June.....	4,163	2,554	6,717	-19	-0.7	353	36	-318
July.....	4,164	2,789	6,953	-101	-3.5	305	69	-236
August.....	4,166	2,985	7,152	-170	-5.4	292	97	-195
September.....	4,165	3,303	7,468	-121	-3.5	353	33	-320
October.....	4,173	3,599	7,772	18	0.5	339	35	-304
November.....	4,175	3,497	7,672	-97	-2.7	123	218	95
December.....	4,166	2,891	7,057	-54	-1.8	39	653	614
Total.....	--	--	--	--	--	2,781	2,822	41
2011								
January.....	4,170	2,132	6,302	-63	-2.8	28	782	753
February.....	4,170	1,597	5,767	-9	-0.6	53	588	535
March.....	4,169	1,426	5,595	-114	-7.4	121	293	171
April.....	4,167	1,617	5,784	-239	-12.9	278	87	-191
May.....	4,168	1,976	6,144	-260	-11.6	405	47	-358
June.....	4,162	2,316	6,477	-238	-9.3	391	57	-334
July.....	4,162	2,589	6,750	-200	-7.2	345	72	-273
August.....	4,162	2,850	7,012	-135	-4.5	348	87	-261
September.....	4,162	3,212	7,374	-91	-2.8	404	41	-363
October.....	4,163	3,523	7,686	-76	-2.1	358	50	-308
November.....	4,160	3,528	7,688	31	0.9	179	176	-3
December.....	4,163	3,154	7,317	263	9.1	78	454	376
Total.....	--	--	--	--	--	2,989	2,734	-255
2012								
January.....	4,165	2,634	6,798	502	23.5	61	580	520
February.....	4,164	2,205	6,369	607	38.0	50	477	427
March.....	4,175	2,184	6,359	757	53.1	192	202	11
April.....	4,179	2,327	6,506	710	43.9	253	109	-144
2012 4-Month YTD.....	--	--	--	--	--	556	1,369	813
2011 4-Month YTD.....	--	--	--	--	--	481	1,750	1,269
2010 4-Month YTD.....	--	--	--	--	--	562	1,648	1,086

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."