

**Table 8. Underground Natural Gas Storage – All Operators, 2007-2012**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2007 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,133</b>	<b>3,325</b>	<b>192</b>
<b>2008 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,340</b>	<b>3,374</b>	<b>34</b>
<b>2009 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,315</b>	<b>2,966</b>	<b>-349</b>
<b>2010</b>								
January .....	4,276	2,304	6,580	171	8.0	63	873	811
February .....	4,278	1,683	5,961	-75	-4.2	38	657	619
March .....	4,278	1,652	5,930	-7	-0.4	207	238	31
April .....	4,278	2,011	6,289	101	5.3	427	68	-360
May .....	4,279	2,420	6,699	45	1.9	463	53	-410
June .....	4,287	2,740	7,027	-20	-0.7	385	64	-321
July .....	4,287	2,966	7,253	-125	-4.0	339	112	-227
August .....	4,290	3,153	7,443	-206	-6.1	323	137	-186
September .....	4,294	3,508	7,801	-138	-3.8	411	52	-359
October .....	4,305	3,851	8,156	41	1.1	407	52	-355
November .....	4,309	3,769	8,078	-69	-1.8	163	237	74
December .....	4,301	3,111	7,412	-19	-0.6	66	731	665
<b>Total .....</b>	--	--	--	--	--	<b>3,291</b>	<b>3,274</b>	<b>-17</b>
<b>2011</b>								
January .....	4,306	2,308	6,614	4	0.2	53	852	799
February .....	4,306	1,724	6,029	40	2.4	84	668	584
March .....	4,304	1,581	5,884	-72	-4.3	172	317	145
April .....	4,307	1,789	6,096	-222	-11.0	320	108	-212
May .....	4,308	2,188	6,495	-232	-9.6	464	66	-398
June .....	4,305	2,530	6,835	-210	-7.7	430	90	-340
July .....	4,304	2,774	7,079	-192	-6.5	368	124	-244
August .....	4,304	3,020	7,323	-133	-4.2	382	138	-244
September .....	4,305	3,416	7,721	-92	-2.6	462	64	-398
October .....	4,305	3,804	8,109	-46	-1.2	448	62	-385
November .....	4,302	3,843	8,145	74	2.0	235	198	-37
December .....	4,305	3,462	7,767	351	11.3	105	488	384
<b>Total .....</b>	--	--	--	--	--	<b>3,523</b>	<b>3,175</b>	<b>-348</b>
<b>2012</b>								
January .....	4,307	2,916	7,223	608	26.4	88	633	545
February .....	4,307	2,455	6,762	731	42.4	67	526	459
March .....	4,325	2,477	6,802	896	56.7	256	217	-39
April .....	4,329	2,613	6,942	824	46.1	282	144	-137

<sup>a</sup>Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2007 – 8,402; 2008 – 8,499; 2009 – 8,656; and 2010 – 8,764. Total storage capacity of existing fields includes both active and inactive fields.

<sup>b</sup>Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup>Total as of December 31.

-- Not applicable.

**Notes:** Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report."