

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2007-2012
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2007 Total	24,664	20,196	930	19,266	63	3,785	192	-203	23,104
2008 Total	25,636	21,112	953	20,159	61	3,021	34	2	23,277
2009 Total	26,057	21,648	1,024	20,624	65	2,679	-355	-103	22,910
2010									
January	2,224	1,838	88	1,750	5	291	822	-86	2,783
February	2,057	1,692	81	1,611	5	236	628	-24	2,456
March	2,296	1,884	90	1,794	5	219	34	65	2,117
April	2,187	1,810	86	1,723	5	223	-364	80	1,667
May	2,231	1,881	90	1,791	5	212	-416	-2	1,591
June	2,134	1,797	86	1,712	5	192	-326	41	1,624
July	2,221	1,908	91	1,817	6	243	-231	-35	1,800
August	2,241	1,924	92	1,832	6	221	-190	-15	1,853
September	2,251	1,874	89	1,785	5	202	-363	-16	1,612
October	2,343	1,942	93	1,849	6	199	-360	-54	1,639
November	2,266	1,882	90	1,792	5	150	77	-78	1,947
December	2,388	1,971	94	1,877	6	217	675	-89	2,685
Total	26,836	22,402	1,070	21,332	65	2,604	-13	-213	23,775
2011									
January	2,309	^E 1,972	92	^E 1,880	6	235	799	^R -44	^R 2,876
February	2,109	^E 1,752	79	^E 1,674	5	183	584	^R -12	^R 2,434
March	2,423	^E 2,020	99	^E 1,921	6	170	145	^R -16	^R 2,226
April	2,363	^E 1,979	95	^E 1,884	5	152	-212	^R -2	^R 1,826
May	2,420	^E 2,046	101	^E 1,945	3	139	-398	^R -26	^R 1,663
June	2,330	^E 1,977	95	^E 1,881	5	146	-340	^R -42	^R 1,649
July	2,344	^E 2,044	99	^E 1,944	5	179	-244	^R -11	^R 1,874
August	2,371	^E 2,051	99	^E 1,951	5	168	-244	^R -8	^R 1,872
September	2,371	^E 2,005	95	^E 1,910	5	127	-398	^R -3	^R 1,640
October	2,496	^E 2,112	104	^E 2,008	5	171	-385	-53	^R 1,746
November	2,483	^E 2,074	104	^E 1,971	5	120	-37	-52	^R 2,006
December	2,557	^E 2,138	107	^E 2,031	6	161	384	-66	2,515
Total	28,576	^E 24,170	1,169	^E 23,000	61	1,949	-348	^R -336	^R 24,326
2012									
January	2,575	^{RE} 2,160	109	^{RE} 2,051	6	150	545	^R -20	2,732
February	2,380	^{RE} 1,999	102	^{RE} 1,897	5	140	459	^R -13	^R 2,489
March	^R 2,539	^{RE} 2,134	^R 109	^{RE} 2,025	6	125	-39	^R -7	^R 2,110
April	2,450	^E 2,078	105	^E 1,973	5	132	-137	-28	1,944
2012 4-Month YTD	9,944	^E 8,371	425	^E 7,947	22	548	828	-68	9,275
2011 4-Month YTD	9,205	^E 7,723	365	^E 7,359	22	739	1,316	-73	9,362
2010 4-Month YTD	8,763	7,223	345	6,878	21	969	1,120	35	9,023

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

^b Equal to marketed production minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2007 through 2010 include underground storage and liquefied natural gas storage. Data for January 2011 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2007-2009 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): -9 for 2010; -14 for

2009; -31 for 2008; and -6 for 2007. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2007 through 2009 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2007-2009: Energy Information Administration (EIA), *Natural Gas Annual 2010*. January 2010 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191M, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.