Table 4. U.S. shale gas plays: natural gas production and proved reserves, 2013-14

			2013		2014		Change	2014-2013
Basin	**Shale Play**	**State(s)**	**Production**	**Reserves**	**Production**	**Reserves**	**Production**	**Reserves**
Appalachian	Marcellus*	PA,WV	3.6	62.4	4.9	84.5	1.3	22.1
Fort Worth	Barnett	TX	2.0	26.0	1.8	24.3	-0.2	-1.7
Western Gulf	Eagle Ford	TX	1.4	17.4	1.9	23.7	0.5	6.3
Texas-Louisiana Salt	Haynesville/Bossier	TX,LA	1.9	16.1	1.4	16.6	-0.5	0.5
Arkoma, Anadarko, S. OK	Woodford	TX, OK	0.7	12.5	0.8	16.6	0.1	4.1
Arkoma	Fayetteville	AR	1.0	12.2	1.0	11.7	0.0	-0.5
Appalachian	Utica	OH	0.1	2.3	0.4	6.4	0.3	4.1
Sub-total			**10.7**	**148.9**	**12.3**	**183.7**	**1.4**	**34.8**
Other shale gas			0.7	10.2	1.1	15.9	0.4	5.7
All U.S. shale gas			**11.4**	**159.1**	**13.4**	**199.7**	**2.0**	**40.6**

Note: Table values are based on shale gas proved reserves and production volumes reported and imputed from data on Form EIA-23L. For certain reasons (e.g., incorrect or incomplete submissions, misidentification of shale versus nonshale reservoirs), the actual proved reserves and production of natural gas from shale plays may be higher or lower. * The Marcellus Shale play in this table refers only to portions within Pennsylvania and West Virginia. Other shale gas includes fields reported as shale on Form EIA-23L not assigned by EIA to the Marcellus, Barnett, Haynesville/Bossier, Eagle Ford, Woodford, Utica, or

The production estimates are offered only as an observed indicator of production trends and may differ from EIA production volumes listed elsewhere on the EIA website. Natural gas is measured at 60 degrees Fahrenheit and atmospheric pressure base of 14.73 pounds per square inch (psia).

Sources: U.S. Energy Information Administration, Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves, 2013 and 2014