

Table 2. U.S. tight oil plays: production and proved reserves, 2013-14

million barrels

Basin	Play	State(s)	2013 Production	2013 Reserves	2014 Production	2014 Reserves	Change 2013- 14 Reserves
Williston	Bakken	ND, MT, SD	270	4,844	387	5,972	1,128
Western Gulf	Eagle Ford	TX	351	4,177	497	5,172	995
Permian	Bone Spring, Wolfcamp	NM, TX	21	335	53	722	387
Denver-Julesberg	Niobrara	CO, KS, NE, WY	2	17	42	512	495
Appalachian	Marcellus*	PA, WV	7	89	13	232	143
Fort Worth	Barnett	TX	9	58	9	47	-11
Sub-total			660	9,520	1,001	12,657	3,137
Other tight oil			41	523	56	708	185
U.S. tight oil			701	10,043	1,057	13,365	3,322

Notes: Includes lease condensate. Bakken/Three Forks tight oil includes proved reserves from shale or low permeability formations reported on Form EIA-23L; Other tight oil includes proved reserves from shale formations reported on Form EIA-23L not assigned by EIA to the Bakken/Three Forks, Barnett, Bone Spring, Eagle Ford, Marcellus, Niobrara, or Wolfcamp tight oil plays. * The Marcellus Shale play in this table refers only to portions within Pennsylvania and West Virginia.

Source: U.S. Energy Information Administration, Form EIA-23L, Annual Survey of Domestic Oil and Gas Reserves, 2013 and 2014