

Table B2. Thermal conversion factors and data, 2019-2023

	2019	2020	2021	2022	2023
Conversion factor (Btu per cubic foot)					
Production					
Marketed	1,140	1,145	1,146	1,149	1,156
NGPL production	2,493	2,499	2,489	R2,488	2,500
Total dry production	1,038	1,037	1,037	1,036	1,036
Supply					
Dry production	1,038	1,037	1,037	1,036	1,036
Receipts at U.S. borders					
Imports	1,025	1,025	1,025	1,025	1,025
Intransit receipts	1,025	1,025	1,025	1,025	1,025
Withdrawals from storage					
Underground storage	1,038	1,037	1,037	1,036	1,036
LNG storage	1,038	1,037	1,037	1,036	1,036
Supplemental gas supplies	1,038	1,037	1,037	1,036	1,036
Balancing item	1,038	1,037	1,037	1,036	1,036
Total supply	NA	NA	NA	NA	NA
Disposition					
Consumption	1,038	1,037	1,037	1,036	1,036
(Electric power)	1,034	1,033	1,034	1,033	1,033
(Other sectors)	1,040	1,039	1,039	R1,038	1,036
Deliveries at U.S. borders					
Exports	1,009	1,009	1,009	1,009	1,009
Intransit deliveries	1,009	1,009	1,009	1,009	1,009
Additions to storage					
Underground storage	1,038	1,037	1,037	1,036	1,036
LNG storage	1,038	1,037	1,037	1,036	1,036
Total disposition	NA	NA	NA	NA	NA
Summary data (billion Btu)					
Production					
Marketed	41,538,075	41,832,331	42,796,036	R45,208,416	47,629,614
NGPL production	6,350,892	6,770,191	6,989,177	7,648,296	8,465,428
Total dry production	35,187,183	35,062,141	35,806,859	R37,560,120	39,164,186
Supply					
Dry production	35,187,183	35,062,141	35,806,859	R37,560,120	39,164,186
Receipts at U.S. borders					
Imports	2,810,259	2,614,955	2,878,160	R3,097,585	2,998,922
Intransit receipts	212,702	393,815	381,851	R250,094	160,606
Withdrawals from storage					
Underground storage	3,791,609	3,538,146	3,900,280	4,324,921	3,410,952
LNG storage	49,584	35,554	43,977	R64,066	42,143
Supplemental gas supplies	63,075	65,482	68,487	R75,804	120,896
Balancing item	-518,642	-705,885	R-539,589	R-699,925	-355,800
Total supply	41,595,770	41,004,208	R42,540,026	R44,672,665	45,541,904
Disposition					
Consumption	32,315,058	31,734,860	31,779,598	R33,454,423	33,793,716
(Electric power)	11,671,891	12,015,570	11,610,358	R12,490,567	13,356,977
(Other sectors)	20,643,167	19,719,290	20,169,240	R20,963,855	20,436,738
Deliveries at U.S. borders					
Exports	4,699,576	5,332,240	6,712,482	R6,968,590	7,678,083
Intransit deliveries	217,379	177,158	R189,789	R151,103	42,010
Additions to storage					
Underground storage	4,310,317	3,722,613	3,814,017	4,038,138	3,977,735
LNG storage	53,440	37,335	44,140	R60,411	50,361
Total disposition	41,595,770	41,004,208	R42,540,026	R44,672,665	45,541,904

^{NA} Not available.

^R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down. Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components because of independent rounding.