



Table S51. Summary statistics for natural gas – Wisconsin, 2019-2023

	2019	2020	2021	2022	2023
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
<b>Total gross withdrawals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
<b>Total non-marketed disposition</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
<b>Total dry production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	920,591	885,096	984,187	1,101,424	1,049,993
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	108	95	96	142	130
Supplemental gas supplies	0	0	0	0	30,400
Balancing item	4,182	4,063	-7,449	R-45,935	-98,162
<b>Total supply</b>	<b>924,880</b>	<b>889,254</b>	<b>976,835</b>	<b>R1,055,632</b>	<b>982,360</b>

See footnotes at end of table.

	2019	2020	2021	2022	2023
<b>Disposition (million cubic feet)</b>					
Consumption	568,646	547,716	536,914	R594,784	591,256
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	356,185	341,458	439,835	460,778	390,616
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	49	79	86	71	488
<b>Total disposition</b>	<b>924,880</b>	<b>889,254</b>	<b>976,835</b>	<b>R1,055,632</b>	<b>982,360</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	4,145	3,694	3,662	R4,216	3,186
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	151,591	138,384	132,369	149,214	130,150
Commercial	101,576	91,949	100,907	116,649	110,330
Industrial	162,622	153,714	149,841	150,232	143,575
Vehicle fuel	467	463	467	420	326
Electric power	148,245	159,513	149,669	R174,053	203,689
<b>Total delivered to consumers</b>	<b>564,501</b>	<b>544,023</b>	<b>533,252</b>	<b>R590,568</b>	<b>588,070</b>
<b>Total consumption</b>	<b>568,646</b>	<b>547,716</b>	<b>536,914</b>	<b>R594,784</b>	<b>591,256</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	0	0	0	0	52
Commercial	26,960	26,150	36,244	41,939	42,550
Industrial	135,807	129,214	126,252	125,919	121,976
<b>Number of consumers</b>					
Residential	1,793,147	1,811,337	1,823,385	1,839,813	1,861,281
Commercial	172,012	173,426	173,794	175,063	177,088
Industrial	7,895	8,072	8,083	8,025	8,071
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	591	530	581	666	623
Industrial	20,598	19,043	18,538	18,720	17,789
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.84	3.36	5.49	7.17	5.31
Delivered to consumers					
Residential	7.68	7.52	9.74	11.34	10.90
Commercial	6.14	5.74	7.88	9.55	8.45
Industrial	5.06	4.44	6.98	8.55	6.86
Electric power	W	W	3.82	R6.02	W

-- Not applicable.

R Revised data.

W Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.