

Table S49. Summary statistics for natural gas - Washington, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	(
Oil wells	0	0	0	0	
Coalbed wells	0	0	0	0	(
Shale gas wells	0	0	0	0	Č
Total gross withdrawals	0	0	0	0	C
Non-marketed disposition					
Repressuring	0	0	0	0	C
Vented and flared	0	0	0	0	C
Nonhydrocarbon gases removed	0	0	0	0	C
Total non-marketed disposition	0	0	0	0	C
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	C
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	C
Receipts					
Imports	339,908	339,120	392,570	415,284	457,705
Intransit receipts	0	74,770	33,568	33,473	56,387
Interstate receipts	814,569	892,386	897,171	933,057	919,631
Withdrawals from storage					
Underground storage	30,206	30,341	33,353	34,641	29,412
Liquefied natural gas (LNG) storage	1,803	704	931	3,174	5,834
Supplemental gas supplies	0	0	0	0	2,538
Balancing item	-48,349	-190,478	-115,667	r-114,537	-136,151
Total supply	1,138,137	1,146,844	1,241,926	R 1,305,092	1,335,356

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	348,265	328,963	354,300	R350,998	360,052
Deliveries					
Exports	22,870	12,113	10,987	6,790	4,336
Intransit deliveries	0	540	0	0	0
Interstate deliveries	734,647	775,089	843,817	912,456	928,308
Additions to storage					
Underground storage	30,665	29,618	32,076	31,917	36,093
LNG storage	1,690	520	746	2,930	6,567
Total disposition	1,138,137	1,146,844	1,241,926	R 1,305,092	1,335,356
Consumption (million cubic feet)					
Lease fuel	0		······		0
Pipeline and distribution use	12,797	13,394	14,175	17,153	
Plant fuel	12,797	13,394	14,175	17,153	17,750 0
Delivered to consumers	U	U	U	U	Ü
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Residential	89,967	87,194	89,507	93,930	86,832
Commercial	61,010	55,548	57,567	63,093	59,798
Industrial	78,490	78,130	80,709	80,040	72,148
Vehicle fuel	169	123	137	226	241
Electric power	105,832	94,574	112,204	R96,557	123,283
Total delivered to consumers	335,468	315,569	340,125	R 333,845	342,303
Total consumption	348,265	328,963	354,300	₹ 350,998	360,052
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,338	7,606	7,653	8,110	7,253
Industrial	73,539	73,274	75,669	74,812	
Illuustilai	75,555	73,274	75,009	74,012	66,999
Number of consumers					
Residential	1,220,197	1,232,852	1,251,963	1,271,260	1,279,608
Commercial	106,779	107,156	107,840	108,368	108,777
Industrial	3,355	3,337	3,306	R3,296	3,290
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	571	518	534	582	550
Industrial	23,395	23,413	24,413	R24,284	21,930
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports	3.63	2.31	3.90	7.09	5.29
Exports	4.65	2.37	3.99	11.37	3.79
Citygate	4.25	3.77	4.57	6.46	7.10
Delivered to consumers	7.23	5.77	7.37	0.70	,.10
Residential	9.82	10.97	11.63	12.83	15.55
Commercial	7.49	8.76	9.42	10.63	12.79
Industrial	6.86	7.72	8.21	9.61	11.38
Electric power	0.80 W	7.72 W	0.21 W	9.61 W	11.56 W
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⁻⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.