



Table S45. Summary statistics for natural gas – Texas, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	2,243,859	1,903,361	1,753,103	R1,702,195	1,622,428
Oil wells	302,943	162,427	152,951	R176,472	203,239
Coalbed wells	6,738	6,790	6,629	R5,358	4,032
Shale gas wells	7,878,966	8,417,149	8,830,423	R9,554,570	10,525,752
Total gross withdrawals	10,432,505	10,489,727	10,743,106	R11,438,594	12,355,451
Non-marketed disposition					
Repressuring	578,784	E368,689	E475,391	E463,451	497,347
Vented and flared	251,186	E125,336	E102,267	E99,698	156,021
Nonhydrocarbon gases removed	224,046	E182,667	E216,292	E210,859	175,244
Total non-marketed disposition	1,054,016	E676,693	E793,950	E774,009	828,612
Dry production					
Marketed production	9,378,489	9,813,035	9,949,156	R10,664,585	11,526,840
NGPL production, gaseous equivalent	1,208,021	1,336,905	1,372,579	R1,585,769	1,775,769
Total dry production	8,170,468	8,476,130	8,576,577	R9,078,816	9,751,071
Supply (million cubic feet)					
Dry production	8,170,468	8,476,130	8,576,577	R9,078,816	9,751,071
Receipts					
Imports	1,071	369	333	277	258
Intransit receipts	1,345	2,720	2,456	1,106	313
Interstate receipts	1,612,665	1,981,437	1,672,642	R1,490,298	1,095,641
Withdrawals from storage					
Underground storage	510,852	496,623	518,695	589,638	567,815
Liquefied natural gas (LNG) storage	6,109	7,979	5,022	3,300	0
Supplemental gas supplies	81	1,598	2,569	4,844	10,487
Balancing item	273,686	-176,946	381,179	R752,227	1,480,907
Total supply	10,576,277	10,789,911	11,159,472	R11,920,507	12,906,491

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	4,671,722	4,677,567	4,668,003	R4,913,208	5,125,183
Deliveries					
Exports	1,972,914	2,557,093	3,314,398	2,934,586	3,399,059
Intransit deliveries	0	15,824	*	0	26,722
Interstate deliveries	3,333,957	2,983,496	2,646,349	3,497,119	3,740,011
Additions to storage					
Underground storage	590,187	547,848	526,062	571,982	615,516
LNG storage	7,497	8,082	4,661	3,611	0
Total disposition	10,576,277	10,789,911	11,159,472	R11,920,507	12,906,491
Consumption (million cubic feet)					
Lease fuel	266,877	278,210	E274,528	E267,633	289,992
Pipeline and distribution use	173,753	199,648	226,682	R252,360	257,062
Plant fuel	216,783	217,005	190,724	R194,345	227,658
Delivered to consumers					
Residential	228,143	204,459	211,198	R232,766	200,326
Commercial	198,060	172,627	181,378	R196,883	196,604
Industrial	1,799,319	1,865,744	1,956,073	R1,962,615	2,000,931
Vehicle fuel	1,587	1,114	938	1,272	925
Electric power	1,787,199	1,738,761	1,626,481	R1,805,335	1,951,685
Total delivered to consumers	4,014,310	3,982,704	3,976,068	R4,198,871	4,350,472
Total consumption	4,671,722	4,677,567	4,668,003	R4,913,208	5,125,183
Delivered for other companies (million cubic feet)					
Residential	415	527	519	R586	540
Commercial	59,554	52,969	53,434	R57,203	59,439
Industrial	1,242,542	1,299,561	1,364,104	R1,397,702	1,417,685
Number of consumers					
Residential	4,787,135	4,896,051	5,014,915	R5,103,074	5,203,999
Commercial	331,757	332,158	336,934	R338,953	343,556
Industrial	6,019	6,036	6,142	R6,262	6,217
Average annual consumption per consumer (thousand cubic feet)					
Commercial	597	520	538	581	572
Industrial	298,940	309,103	318,475	R313,417	321,848
Average price for natural gas (dollars per thousand cubic feet)					
Imports	2.18	1.15	2.95	5.35	1.62
Exports	2.92	3.14	6.46	8.08	4.11
Citygate	3.02	2.70	10.76	6.82	4.27
Delivered to consumers					
Residential	10.61	11.64	13.77	16.52	17.36
Commercial	6.18	6.53	8.50	11.56	10.06
Industrial	2.88	2.31	4.86	R6.61	2.47
Electric power	2.39	2.14	9.17	R6.63	2.58

* Volume is less than 500,000 cubic feet.

E Estimated data.

R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.