

Table S42. Summary statistics for natural gas – South Carolina, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	545,396	493,145	503,977	670,554	592,232
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	577	764	1,835	1,771	681
Supplemental gas supplies	0	0	0	*	159
Balancing item	45,058	43,652	51,031	R46,373	50,175
Total supply	591,030	537,561	556,844	₽ <b>718,698</b>	643,247

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	338,758	333,026	339,466	R350,728	341,941
Deliveries					<i>*-</i>
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	251,667	203,964	216,465	366,750	300,198
Additions to storage	251,007	203,304	210,403	300,730	300,130
Underground storage	0	0	0	0	0
LNG storage	605	571	914	1,219	
LING Storage	003	3/1	914	1,219	1,108
Total disposition	591,030	537,561	556,844	R <b>718,698</b>	643,247
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	2,194	1,892	2,590	2,512	2,267
Plant fuel	0	0	_,550	0	0
Delivered to consumers	<u> </u>	· · · · · · · · · · · · · · · · · · ·	······································		
Residential	30,316	29,111	33,205	33,460	30,561
Commercial	25,707	23,875	25,853	25,986	25,169
Industrial	97,550	95,145	99,792	99,186	95,394
Vehicle fuel	130	103	96	98	85
Electric power	182,861	182,899	177,931	R189,487	188,465
Total delivered to consumers	336,564	331,134	336,876	R <b>348,216</b>	339,673
Total consumption	338,758	333,026	339,466	R <b>350,728</b>	341,941
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,230	2,242	2,766	2,562	3,352
Industrial	60,022	59,993	63,178	62,299	60,121
Number of consumers					
Residential	714.218	734.890	758.356	783.826	808.870
Commercial	60,405	60,744	61,285	61,868	62,216
Industrial	1,439	1,436	1,429	1,467	1,519
Triadot idi	1,100	1,150	1,125	1,107	
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	426	393	422	420	405
Industrial	67,790	66,257	69,833	67,611	62,800
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.86	3.26	5.43	8.32	4.78
Delivered to consumers	3.00	3.20	J. <del>4</del> J	0.32	4.70
	12.07	12.40	14 20	1 - 67	17.46
Residential	13.07	13.49	14.29	15.67	
Commercial	8.63	8.61	9.89	12.15	11.48
Industrial	4.65	3.92	5.60	8.92	5.16
Electric power	3.26	2.79	4.35	R7.32	4.06

 $<sup>^{\</sup>ast}$  Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

<sup>-</sup> Not applicable.

R Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.