



Table S38. Summary statistics for natural gas – Oklahoma, 2019-2023

|  | 2019             | 2020             | 2021             | 2022              | 2023             |
|--|------------------|------------------|------------------|-------------------|------------------|
| <b>Production (million cubic feet)</b> |                  |                  |                  |                   |                  |
| Gross withdrawals                      |                  |                  |                  |                   |                  |
| Natural gas wells                      | 671,046          | 558,065          | 504,971          | R518,289          | 489,461          |
| Oil wells                              | 84,792           | 56,936           | 49,096           | R56,922           | 64,966           |
| Coalbed wells                          | 50,409           | 46,156           | 44,251           | R52,570           | 62,665           |
| Shale gas wells                        | 2,229,805        | 2,012,050        | 1,957,111        | R2,135,287        | 2,208,839        |
| <b>Total gross withdrawals</b>         | <b>3,036,052</b> | <b>2,673,207</b> | <b>2,555,430</b> | <b>R2,763,069</b> | <b>2,825,931</b> |
| Non-marketed disposition               |                  |                  |                  |                   |                  |
| Repressuring                           | NA               | NA               | NA               | NA                | NA               |
| Vented and flared                      | NA               | NA               | NA               | NA                | NA               |
| Nonhydrocarbon gases removed           | NA               | NA               | NA               | NA                | NA               |
| <b>Total non-marketed disposition</b>  | <b>NA</b>        | <b>NA</b>        | <b>NA</b>        | <b>NA</b>         | <b>NA</b>        |
| Dry production                         |                  |                  |                  |                   |                  |
| Marketed production                    | 3,036,052        | 2,673,207        | 2,555,430        | R2,763,069        | 2,825,931        |
| NGPL production, gaseous equivalent    | 285,457          | 257,268          | 257,979          | R256,883          | 274,257          |
| <b>Total dry production</b>            | <b>2,750,595</b> | <b>2,415,939</b> | <b>2,297,451</b> | <b>R2,506,186</b> | <b>2,551,674</b> |
| <b>Supply (million cubic feet)</b>     |                  |                  |                  |                   |                  |
| Dry production                         | 2,750,595        | 2,415,939        | 2,297,451        | R2,506,186        | 2,551,674        |
| Receipts                               |                  |                  |                  |                   |                  |
| Imports                                | 0                | 0                | 0                | 0                 | 0                |
| Intransit receipts                     | 0                | 0                | 0                | 0                 | 0                |
| Interstate receipts                    | 1,020,603        | 829,078          | 625,609          | 683,448           | 715,444          |
| Withdrawals from storage               |                  |                  |                  |                   |                  |
| Underground storage                    | 146,334          | 160,426          | 142,486          | 161,885           | 123,080          |
| Liquefied natural gas (LNG) storage    | 0                | 0                | 0                | 0                 | 0                |
| Supplemental gas supplies              | 0                | 0                | 0                | 543               | 1,280            |
| Balancing item                         | -169,436         | -153,940         | -195,921         | R-152,310         | -179,047         |
| <b>Total supply</b>                    | <b>3,748,096</b> | <b>3,251,503</b> | <b>2,869,625</b> | <b>R3,199,751</b> | <b>3,212,432</b> |

See footnotes at end of table.

|  | 2019             | 2020             | 2021             | 2022              | 2023             |
|--|------------------|------------------|------------------|-------------------|------------------|
| <b>Disposition (million cubic feet)</b>                                |                  |                  |                  |                   |                  |
| Consumption  | 834,520          | 819,499          | 724,890          | R747,548          | 827,226          |
| Deliveries   |                  |                  |                  |                   |                  |
| Exports  | 0                | 0                | 0                | 0                 | 0                |
| Intransit deliveries   | 0                | 0                | 0                | 0                 | 0                |
| Interstate deliveries  | 2,756,271        | 2,280,255        | 1,985,387        | 2,297,297         | 2,245,406        |
| Additions to storage   |                  |                  |                  |                   |                  |
| Underground storage  | 157,305          | 151,743          | 159,348          | 154,905           | 139,801          |
| LNG storage  | 0                | 6                | 0                | 0                 | 0                |
| <b>Total disposition</b>   | <b>3,748,096</b> | <b>3,251,503</b> | <b>2,869,625</b> | <b>R3,199,751</b> | <b>3,212,432</b> |
| <b>Consumption (million cubic feet)</b>                                |                  |                  |                  |                   |                  |
| Lease fuel   | E66,793          | 58,811           | E56,219          | RE60,788          | E62,170          |
| Pipeline and distribution use  | 57,075           | 43,880           | 42,105           | R42,159           | 45,164           |
| Plant fuel   | 43,563           | 46,620           | 45,062           | R36,292           | 37,746           |
| Delivered to consumers   |                  |                  |                  |                   |                  |
| Residential  | 67,890           | 60,719           | 63,876           | R61,227           | 59,076           |
| Commercial   | 48,791           | 42,400           | 43,835           | R45,486           | 44,650           |
| Industrial   | 211,168          | 219,708          | 207,511          | 212,415           | 225,832          |
| Vehicle fuel   | 1,753            | 1,645            | 1,759            | 2,281             | 1,698            |
| Electric power   | 337,487          | 345,716          | 264,522          | R286,901          | 350,890          |
| <b>Total delivered to consumers</b>                                    | <b>667,089</b>   | <b>670,188</b>   | <b>581,503</b>   | <b>R608,310</b>   | <b>682,145</b>   |
| <b>Total consumption</b>   | <b>834,520</b>   | <b>819,499</b>   | <b>724,890</b>   | <b>R747,548</b>   | <b>827,226</b>   |
| <b>Delivered for other companies (million cubic feet)</b>              |                  |                  |                  |                   |                  |
| Residential  | 0                | 0                | 0                | 0                 | 0                |
| Commercial   | 26,867           | 23,828           | 23,556           | R24,885           | 23,258           |
| Industrial   | 195,567          | 203,802          | 194,519          | R200,266          | 212,636          |
| <b>Number of consumers</b>   |                  |                  |                  |                   |                  |
| Residential  | 952,938          | 961,515          | 970,521          | R978,882          | 985,256          |
| Commercial   | 96,758           | 97,270           | 97,852           | R98,729           | 98,975           |
| Industrial   | 3,228            | 3,228            | 3,153            | 3,224             | 3,192            |
| <b>Average annual consumption per consumer (thousand cubic feet)</b>   |                  |                  |                  |                   |                  |
| Commercial   | 504              | 436              | 448              | R461              | 451              |
| Industrial   | 65,418           | 68,063           | 65,814           | 65,886            | 70,749           |
| <b>Average price for natural gas (dollars per thousand cubic feet)</b> |                  |                  |                  |                   |                  |
| Imports  | --               | --               | --               | --                | --               |
| Exports  | --               | --               | --               | --                | --               |
| Citygate   | 3.64             | 3.35             | 19.27            | R7.96             | 7.07             |
| Delivered to consumers   |                  |                  |                  |                   |                  |
| Residential  | 9.40             | 9.11             | 10.31            | R14.78            | 15.02            |
| Commercial   | 7.28             | 6.94             | 7.98             | R11.67            | 11.67            |
| Industrial   | 2.50             | 2.29             | 4.52             | 7.38              | 3.32             |
| Electric power   | W                | W                | W                | W                 | W                |

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles (2017)*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.