



**Table S36. Summary statistics for natural gas – North Dakota, 2019-2023**

	2019	2020	2021	2022	2023
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	11,964	8,368	8,025	R6,283	5,692
Oil wells	26,325	6,732	5,881	R5,335	5,487
Coalbed wells	0	0	0	0	0
Shale gas wells	1,022,801	971,876	1,061,647	R1,060,572	1,175,909
<b>Total gross withdrawals</b>	<b>1,061,091</b>	<b>986,977</b>	<b>1,075,553</b>	<b>R1,072,189</b>	<b>1,187,087</b>
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	205,278	99,532	76,459	R63,998	61,802
Nonhydrocarbon gases removed	4,986	0	NA	NA	NA
<b>Total non-marketed disposition</b>	<b>210,265</b>	<b>99,532</b>	<b>76,459</b>	<b>R63,998</b>	<b>61,802</b>
Dry production					
Marketed production	850,826	887,445	999,094	R1,008,191	1,125,285
NGPL production, gaseous equivalent	160,637	164,433	200,332	R210,272	229,353
<b>Total dry production</b>	<b>690,189</b>	<b>723,012</b>	<b>798,762</b>	<b>R797,919</b>	<b>895,932</b>
<b>Supply (million cubic feet)</b>					
Dry production	690,189	723,012	798,762	R797,919	895,932
Receipts					
Imports	460,986	383,491	443,555	486,081	462,158
Intransit receipts	0	106,618	104,312	R1,050	*
Interstate receipts	367,815	246,770	249,917	272,945	173,850
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	50,806	52,364	51,779	50,601	38,810
Balancing item	-58,379	-134,715	-136,694	R-45,714	-31,859
<b>Total supply</b>	<b>1,511,417</b>	<b>1,377,540</b>	<b>1,511,632</b>	<b>R1,562,882</b>	<b>1,538,892</b>

See footnotes at end of table.

	2019	2020	2021	2022	2023
<b>Disposition (million cubic feet)</b>					
Consumption	148,302	176,037	183,999	R193,132	204,367
Deliveries					
Exports	488	1,272	1,045	669	475
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,362,627	1,200,231	1,326,587	R1,369,082	1,334,050
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	0	0	0	0	0
<b>Total disposition</b>	<b>1,511,417</b>	<b>1,377,540</b>	<b>1,511,632</b>	<b>R1,562,882</b>	<b>1,538,892</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	E20,161	49,069	E51,305	RE53,316	E57,218
Pipeline and distribution use	29,181	27,451	35,463	R34,880	36,164
Plant fuel	19,412	18,701	18,221	20,523	19,048
Delivered to consumers					
Residential	13,124	11,965	11,156	13,979	12,955
Commercial	15,455	14,563	13,855	17,118	16,293
Industrial	36,093	38,496	38,461	R39,500	41,993
Vehicle fuel	*	*	*	*	*
Electric power	14,877	15,793	15,538	R13,817	20,696
<b>Total delivered to consumers</b>	<b>79,549</b>	<b>80,816</b>	<b>79,010</b>	<b>R84,413</b>	<b>91,937</b>
<b>Total consumption</b>	<b>148,302</b>	<b>176,037</b>	<b>183,999</b>	<b>R193,132</b>	<b>204,367</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	998	882	831	941	973
Industrial	22,265	24,105	24,759	R25,172	28,199
<b>Number of consumers</b>					
Residential	148,015	149,828	152,032	154,050	155,242
Commercial	23,280	23,685	24,205	24,599	25,108
Industrial	270	266	271	273	258
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	664	615	572	696	649
Industrial	133,679	144,721	141,924	R144,688	162,762
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	1.97	1.58	3.78	5.61	2.24
Exports	1.77	1.20	4.00	5.50	1.92
Citygate	3.57	3.27	6.44	7.11	4.50
Delivered to consumers					
Residential	7.00	6.82	9.11	10.90	9.76
Commercial	5.67	5.26	7.19	9.62	7.87
Industrial	2.82	2.04	4.63	6.75	3.29
Electric power	3.27	2.86	2.97	R3.24	3.61

\* Volume is less than 500,000 cubic feet.

^ Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.