

**Table S35. Summary statistics for natural gas – North Carolina, 2019-2023**

	2019	2020	2021	2022	2023
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
<b>Total gross withdrawals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
<b>Total non-marketed disposition</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
<b>Total dry production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	595,836	581,973	666,699	769,574	686,313
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	4,916	3,537	6,621	9,678	5,162
Supplemental gas supplies	0	0	0	0	37
Balancing item	-43,293	-42,526	-49,834	R-45,852	-28,028
<b>Total supply</b>	<b>557,459</b>	<b>542,985</b>	<b>623,486</b>	<b>R733,401</b>	<b>663,484</b>

See footnotes at end of table.

	2019	2020	2021	2022	2023
<b>Disposition (million cubic feet)</b>					
Consumption	552,284	539,759	616,589	R724,721	656,686
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	0	0	0	0	0
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	5,175	3,226	6,897	8,680	6,799
<b>Total disposition</b>	<b>557,459</b>	<b>542,985</b>	<b>623,486</b>	<b>R733,401</b>	<b>663,484</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	2,643	3,190	3,175	5,897	3,644
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	67,948	64,045	72,067	71,983	63,298
Commercial	57,310	52,183	56,718	58,844	54,862
Industrial	119,114	115,346	122,230	122,860	118,245
Vehicle fuel	1,575	1,633	1,595	1,687	1,765
Electric power	303,694	303,361	360,804	R463,449	414,871
<b>Total delivered to consumers</b>	<b>549,641</b>	<b>536,569</b>	<b>613,414</b>	<b>R718,823</b>	<b>653,042</b>
<b>Total consumption</b>	<b>552,284</b>	<b>539,759</b>	<b>616,589</b>	<b>R724,721</b>	<b>656,686</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	7,775	7,560	7,739	7,758	7,247
Industrial	104,661	101,674	107,361	106,512	99,966
<b>Number of consumers</b>					
Residential	1,304,584	1,331,848	1,367,653	1,389,857	1,414,844
Commercial	127,848	128,646	129,518	133,444	131,401
Industrial	2,681	2,691	2,672	2,681	2,669
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	448	406	438	441	418
Industrial	44,429	42,864	45,745	45,826	44,303
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.85	3.27	4.58	6.48	3.55
Delivered to consumers					
Residential	12.88	13.23	14.12	17.20	17.33
Commercial	8.76	9.01	9.87	12.35	11.17
Industrial	5.78	5.24	6.33	9.27	6.71
Electric power	3.69	3.35	4.55	R7.54	W

-- Not applicable.

R Revised data.

W Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.