



Table S34. Summary statistics for natural gas – New York, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	10,663	9,370	9,321	9,047	7,886
Oil wells	280	272	374	378	320
Coalbed wells	0	0	0	0	0
Shale gas wells	19	15	13	15	13
Total gross withdrawals	10,962	9,657	9,708	9,441	8,219
Non-marketed disposition					
Repressuring	0	NA	NA	NA	NA
Vented and flared	0	NA	NA	NA	NA
Nonhydrocarbon gases removed	0	NA	NA	NA	NA
Total non-marketed disposition	0	NA	NA	NA	NA
Dry production					
Marketed production	10,962	9,657	9,708	9,441	8,219
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	10,962	9,657	9,708	9,441	8,219
Supply (million cubic feet)					
Dry production	10,962	9,657	9,708	9,441	8,219
Receipts					
Imports	175,765	179,361	199,441	214,048	164,516
Intransit receipts	0	0	*	17	0
Interstate receipts	1,885,060	1,776,623	1,843,181	1,993,234	1,912,625
Withdrawals from storage					
Underground storage	76,395	78,415	86,561	85,015	63,210
Liquefied natural gas (LNG) storage	815	490	708	991	516
Supplemental gas supplies	0	0	0	1,138	1,529
Balancing item	433,091	480,674	712,918	565,337	451,705
Total supply	2,582,087	2,525,219	2,852,516	2,869,220	2,602,320

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	1,296,268	1,263,584	1,317,285	R1,361,023	1,319,011
Deliveries					
Exports	276,594	277,083	256,336	R254,700	296,911
Intransit deliveries	0	1,490	16,265	R9,823	0
Interstate deliveries	916,886	903,594	1,176,738	1,163,080	907,117
Additions to storage					
Underground storage	91,709	78,732	85,110	79,893	78,246
LNG storage	629	737	782	700	1,035
Total disposition	2,582,087	2,525,219	2,852,516	R2,869,220	2,602,320
Consumption (million cubic feet)					
Lease fuel	E175	155	E155	RE151	E132
Pipeline and distribution use	29,832	26,691	35,558	R40,327	37,896
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	473,617	437,122	445,564	R449,840	414,830
Commercial	322,778	288,916	297,800	R303,903	295,812
Industrial	90,330	86,401	89,731	R88,968	84,720
Vehicle fuel	970	922	1,130	2,347	951
Electric power	378,567	423,377	447,346	R475,487	484,670
Total delivered to consumers	1,266,261	1,236,738	1,281,571	R1,320,545	1,280,983
Total consumption	1,296,268	1,263,584	1,317,285	R1,361,023	1,319,011
Delivered for other companies (million cubic feet)					
Residential	115,546	104,769	100,557	92,077	82,603
Commercial	199,130	176,108	177,305	R177,736	176,167
Industrial	85,107	81,783	85,055	84,159	80,249
Number of consumers					
Residential	4,545,244	4,547,497	4,559,338	R4,589,579	4,601,595
Commercial	410,386	415,879	424,324	R419,871	420,688
Industrial	7,049	6,663	6,044	R6,090	6,104
Average annual consumption per consumer (thousand cubic feet)					
Commercial	787	695	702	724	703
Industrial	12,815	12,967	14,846	R14,609	13,879
Average price for natural gas (dollars per thousand cubic feet)					
Imports	3.43	2.35	4.22	7.82	3.61
Exports	2.51	1.84	3.57	6.16	2.14
Citygate	4.25	3.65	4.77	6.89	4.78
Delivered to consumers					
Residential	12.61	12.80	13.78	16.34	16.90
Commercial	7.21	6.88	7.91	10.31	9.64
Industrial	7.70	7.00	8.38	R10.88	10.40
Electric power	3.05	2.19	4.05	R7.41	3.02

* Volume is less than 500,000 cubic feet.

^ Percentage is less than 0.05%.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-910, *Monthly Natural Gas Marketer Survey*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.