



Table S33. Summary statistics for natural gas – New Mexico, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	486,650	408,726	390,453	R384,786	371,459
Oil wells	75,978	38,497	44,709	R44,360	46,495
Coalbed wells	220,605	204,498	193,583	R189,242	178,752
Shale gas wells	1,034,994	1,353,797	1,648,290	R2,145,274	2,588,036
Total gross withdrawals	1,818,227	2,005,518	2,277,035	R2,763,663	3,184,742
Non-marketed disposition					
Repressuring	3,015	17,449	22,592	R3,476	69
Vented and flared	37,294	22,535	17,277	R20,873	24,616
Nonhydrocarbon gases removed	8,831	NA	NA	NA	NA
Total non-marketed disposition	49,140	39,984	39,870	R24,350	24,685
Dry production					
Marketed production	1,769,086	1,965,533	2,237,165	R2,739,314	3,160,057
NGPL production, gaseous equivalent	169,911	189,942	196,257	R233,148	269,612
Total dry production	1,599,175	1,775,591	2,040,908	R2,506,166	2,890,445
Supply (million cubic feet)					
Dry production	1,599,175	1,775,591	2,040,908	R2,506,166	2,890,445
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	753,621	780,091	631,316	553,094	737,123
Withdrawals from storage					
Underground storage	13,832	12,896	28,448	19,964	9,488
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	-218,293	-297,386	-450,848	R-836,985	-1,552,652
Total supply	2,148,335	2,271,192	2,249,825	R2,242,239	2,084,404

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	296,352	284,656	277,216	R292,220	322,092
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,826,372	1,967,960	1,960,626	R1,932,670	1,735,322
Additions to storage					
Underground storage	25,611	18,576	11,983	17,349	26,990
LNG storage	0	0	0	0	0
Total disposition	2,148,335	2,271,192	2,249,825	R2,242,239	2,084,404
Consumption (million cubic feet)					
Lease fuel	E43,651	45,793	60,337	R73,656	77,900
Pipeline and distribution use	12,192	12,876	10,730	R11,501	13,432
Plant fuel	46,454	45,920	44,187	R38,998	41,770
Delivered to consumers					
Residential	42,384	36,436	35,559	36,622	36,773
Commercial	29,661	25,408	26,944	27,723	27,723
Industrial	18,362	18,006	17,086	13,507	11,024
Vehicle fuel	217	377	397	402	382
Electric power	103,430	99,840	81,976	R89,811	113,087
Total delivered to consumers	194,054	180,067	161,962	R168,065	188,989
Total consumption	296,352	284,656	277,216	R292,220	322,092
Delivered for other companies (million cubic feet)					
Residential	12	10	9	9	8
Commercial	12,022	10,343	11,571	11,767	11,294
Industrial	16,760	15,575	14,574	10,946	8,315
Number of consumers					
Residential	594,859	605,734	609,186	610,898	615,084
Commercial	51,179	51,655	51,221	51,309	51,259
Industrial	91	98	540	470	552
Average annual consumption per consumer (thousand cubic feet)					
Commercial	580	492	526	540	541
Industrial	201,778	183,734	31,641	28,739	19,971
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	2.56	2.52	6.96	6.85	5.35
Delivered to consumers					
Residential	6.40	7.04	9.77	12.51	11.66
Commercial	4.56	4.76	7.33	10.34	9.19
Industrial	3.48	3.06	6.03	9.62	5.05
Electric power	1.30	1.65	5.60	6.69	2.68

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.