

Table S29. Summary statistics for natural gas – Nebraska, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	11	5	1	1	1
Oil wells	32	22	7		5
Coalbed wells	0	0	0	0	0
Shale gas wells	342	324	319	R312	260
Total gross withdrawals	384	351	327	R <b>320</b>	265
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	384	351	327	R320	265
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	384	351	327	R <b>320</b>	265
Supply (million cubic feet)					
Dry production	384	351	327	R320	265
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,076,203	1,600,068	1,245,549	1,354,978	1,131,592
Withdrawals from storage					
Underground storage	7,794	9,686	7,578	9,936	6,347
Liquefied natural gas (LNG) storage	397	172	635	189	163
Supplemental gas supplies	161	54	366	299	440
Balancing item	-14,473	47,610	97,556	R135,720	121,095
Total supply	2,070,467	1,657,942	1,352,011	R <b>1,501,441</b>	1,259,902

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	185,928	180,677	180,054	R188,814	202,145
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,875,023	1,467,497	1,163,403	1,304,331	1,048,879
Additions to storage					
Underground storage	9,160	9,551	7,919	8,042	8,717
LNG storage	356	217	635	254	161
Total disposition	2,070,467	1,657,942	1,352,011	R1,501,441	1,259,902
Consumption (million cubic feet)					
Lease fuel	<b></b> €68	63	<b></b>	RE57	E47
Pipeline and distribution use	6,945	6,139	3,745	r5,306	5,030
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	41,639	36,999	36,377	39,407	37,741
Commercial	35,388	31,600	31,822	32,708	34,294
Industrial	89,696	94,881	96,364	98,156	104,303
Vehicle fuel	155	159	412	513	321
Electric power	12,037	10,837	11,276	R12,666	20,409
Total delivered to consumers	178,915	174,475	176,251	R <b>183,451</b>	197,068
Total consumption	185,928	180,677	180,054	R <b>188,814</b>	202,145
Delivered for other companies					
(million cubic feet)					
Residential	5,122	4.489	4,425	4,735	4,701
Commercial	15.726	14.122	14.158	14,621	16,136
Industrial	84,746	89,902	91,319	92,937	99,627
Number of consumers					
Residential	FF2 2CF	F 42 70C	FF2 220	FFF C10	E4E C00
	553,265	542,706	553,328	555,618	545,680
Commercial	59,808	58,723	61,629	62,106	60,242
Industrial	5,311	5,526	5,507	5,624	5,412
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	592	538	516	527	569
Industrial	16,889	17,170	17,498	17,453	19,273
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
	3.65	3.23	6.60	7.07	5.35
Citygate Delivered to consumers	3.03	3.23	0.00	7.07	5.35
	7.00	0.04	0.50	12.02	12.10
Residential	7.90	8.04	9.59	12.83	13.10
Commercial	5.83	5.46	6.69	10.31	10.13
Industrial	4.27	3.88	5.36	8.02	6.11
Electric power	3.16	2.52	13.39	R8.87	3.15

<sup>--</sup> Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

 $<sup>^{\</sup>mbox{\ensuremath{}^{<}}}$  Percentage is less than 0.05%.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

R Revised data.

Revised estimated data.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.