



Table S28. Summary statistics for natural gas – Montana, 2019-2023

	2019	2020	2021	2022	2023
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	11,020	22,811	21,819	R22,080	20,935
Oil wells	28,047	2,947	3,099	R2,650	2,080
Coalbed wells	56	8	7	6	6
Shale gas wells	9,494	16,302	16,924	R18,166	21,968
<b>Total gross withdrawals</b>	<b>48,616</b>	<b>42,067</b>	<b>41,849</b>	<b>R42,902</b>	<b>44,989</b>
Non-marketed disposition					
Repressuring	4	5	4	R119	979
Vented and flared	5,078	3,870	3,126	R3,005	2,837
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
<b>Total non-marketed disposition</b>	<b>5,082</b>	<b>3,875</b>	<b>3,130</b>	<b>R3,124</b>	<b>3,817</b>
Dry production					
Marketed production	43,534	38,191	38,719	R39,778	41,172
NGPL production, gaseous equivalent	1,460	1,082	1,240	R1,164	1,167
<b>Total dry production</b>	<b>42,074</b>	<b>37,109</b>	<b>37,479</b>	<b>R38,614</b>	<b>40,005</b>
<b>Supply (million cubic feet)</b>					
Dry production	42,074	37,109	37,479	R38,614	40,005
Receipts					
Imports	384,092	274,660	292,121	298,060	200,854
Intransit receipts	0	1,023	0	0	0
Interstate receipts	42,728	55,267	46,121	48,980	55,522
Withdrawals from storage					
Underground storage	24,255	26,132	28,106	30,784	24,535
Liquefied natural gas (LNG) storage	0	0	0	R116	115
Supplemental gas supplies	0	0	0	0	0
Balancing item	-2,014	-21,441	-29,416	R-6,124	-7,250
<b>Total supply</b>	<b>491,135</b>	<b>372,750</b>	<b>374,411</b>	<b>R410,430</b>	<b>313,782</b>

See footnotes at end of table.

	2019	2020	2021	2022	2023
<b>Disposition (million cubic feet)</b>					
Consumption	88,321	81,606	82,408	89,411 <sup>R</sup>	91,505
Deliveries					
Exports	1	*	0	2	1
Intransit deliveries	0	0	0	0	1
Interstate deliveries	378,961	257,801	266,101	288,386	192,403
Additions to storage					
Underground storage	23,852	33,342	25,903	32,515	29,758
LNG storage	0	0	0	117 <sup>R</sup>	114
<b>Total disposition</b>	<b>491,135</b>	<b>372,750</b>	<b>374,411</b>	<b>410,430<sup>R</sup></b>	<b>313,782</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	3,494	2,431	2,599	2,496 <sup>R</sup>	2,642
Pipeline and distribution use	3,394	3,296	2,954	2,506	2,269
Plant fuel	527	493	542	696	484
Delivered to consumers					
Residential	23,932	21,764	21,107	23,261	22,100
Commercial	27,790	25,598	24,668	27,067	26,778
Industrial	23,689	24,598	24,845	25,655	27,151
Vehicle fuel	*	*	*	*	*
Electric power	5,495	3,426	5,693	7,729 <sup>R</sup>	10,081
<b>Total delivered to consumers</b>	<b>80,906</b>	<b>75,386</b>	<b>76,314</b>	<b>83,713<sup>R</sup></b>	<b>86,110</b>
<b>Total consumption</b>	<b>88,321</b>	<b>81,606</b>	<b>82,408</b>	<b>89,411<sup>R</sup></b>	<b>91,505</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	100	71	57	56	45
Commercial	14,593	13,770	12,992	13,592	13,501
Industrial	23,306	24,283	24,517	25,247	26,730
<b>Number of consumers</b>					
Residential	281,112	284,373	287,380	290,199	292,800
Commercial	37,757	38,246	38,886	39,543	40,273
Industrial	342	337	338	340	338
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	736	669	634	685	665
Industrial	69,267	72,991	73,506	75,454	80,328
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	1.90	1.87	3.58	5.24	2.32
Exports	1.70	1.05	--	3.09	2.99
Citygate	2.66	2.92	4.92	5.87	4.34
Delivered to consumers					
Residential	7.09	7.22	8.86	10.42	10.17
Commercial	6.89	6.98	8.70	10.22	9.70
Industrial	5.85	5.99	7.14	9.14	7.88
Electric power	W	W	W	W	2.41

\* Volume is less than 500,000 cubic feet.

– Not applicable.

^ Percentage is less than 0.05%.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.