

Table S27. Summary statistics for natural gas – Missouri, 2019-2023

	2019	2020	2021	2022	2023
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	1	1	NA	R1	NA
Oil wells	0	0	0	0	
Coalbed wells	0	0	0	0	C
Shale gas wells	0	0	0	0	0
Total gross withdrawals	1	1	*	R <b>1</b>	0
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	1	1	*	R <b>1</b>	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	1	1	*	R <b>1</b>	0
Supply (million cubic feet)					
Dry production	1	1	*	R <b>1</b>	0
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,315,898	969,620	763,527	918,737	872,827
Withdrawals from storage					
Underground storage	3,603	2,283	2,461	3,238	767
Liquefied natural gas (LNG) storage	10	7	0	0	0
Supplemental gas supplies	*	*	19	R <b>O</b>	0
Balancing item	32,675	28,876	28,489	R22,861	35,012
Total supply	1,352,187	1,000,787	794,496	R <b>944,837</b>	908,606

See footnotes at end of table.

	2019	2020	2021	2022	2023
Disposition (million cubic feet)					
Consumption	320,115	296,891	287,330	R315,604	310,736
Deliveries			·	······································	
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,028,902	701,922	504,280	626,660	596,415
Additions to storage		······································			
Underground storage	3,159	1,969	2,885	2,573	1,455
LNG storage	10	5	0	0	0
Total disposition	1,352,187	1,000,787	794,496	R <b>944,837</b>	908,606
Consumption (million cubic feet)					
Lease fuel	NA	0	NA	NA	NA
Pipeline and distribution use	8,207	4,613	4,169	4,578	3,933
Plant fuel	0,207	0	0	0	0,555
Delivered to consumers		······			
Residential	110,611	99.984	101,464	103,642	91,978
Commercial	67,930	60,417	62,452	65,972	61,768
Industrial	65,452	63,635	64,384	64,874	66,501
Vehicle fuel	378	181	222	146	120
Electric power	67,538	68,061	54,640	R76,393	86,436
Total delivered to consumers	311,908	292,278	283,162	R <b>311,026</b>	306,802
Total consumption	320,115	296,891	287,330	R <b>315,604</b>	310,736
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	17,921	17,093	17,504	18,240	17,913
Industrial	57,284	56,189	56,505	57,197	59,419
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Number of consumers					
Residential	1,421,619	1,437,585	1,444,001	1,450,087	1,453,603
Commercial	114,964	115,267	115,778	116,436	116,370
Industrial	3,130	3,093	3,042	3,020	2,968
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	591	524	539	567	531
Industrial	20,911	20,574	21,165	21,481	22,406
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.22	3.54	8.30	5.84	4.64
Delivered to consumers	7.22	J.J-T	0.30	3.04	
Residential	10.41	10.39	10.87	14.29	17.17
Commercial	7.67	7.35	7.77	11.25	13.18
Industrial	6.20	5.77	6.62	9.81	9.59
Electric power	W	3.77 W	W	V.01	3.55 W
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<sup>\*</sup> Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Not applicable.

NA Not available.

Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down